October 24, 2006

Idaho Department of Environmental Quality Air Pollution Control Division 1410 N. Hilton Boise, ID 83706

Subject:

Pacific Ethanol Burley, LLC

Burley, Idaho

Dear Bill Rodgers;

Enclosed, please find the application for the Authority to Construct Permit for a new ethanol production facility (Pacific Ethanol Burley, LLC) to be located near Burley, Idaho. Pacific Ethanol Burley, LLC will be a 50 million gallon per year (undenatured ethanol) facility with a production limit of 60 million gallons per year using the latest in environmental controls. Pacific Ethanol Burley, LLC will be a synthetic minor source of air emissions.

The modeling report will be provided as a separate submittal.

If you have any questions or comments, please feel free to contact me at (503) 235-8251 or you may contact Cheryl Pagard of Natural Resource Group, Inc. at (720) 956-5312.

Sincerely

Tom Koehler

Vice President

Pacific Ethanol Inc.

Pacific Ethanol Burley, LLC

Application for the Authority to Construct

Pacific Ethanol Burley, LLC

Prepared for: Pacific Ethanol, Inc. 516 Southeast Morrison Street Suite 580 Portland, OR 97214

Prepared by: Natural Resource Group, Inc. Tower One, Suite 580 1515 Arapahoe St. Denver, CO 80202

November 2006

Project No. PAC 2006-105

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Department of Environmental Quality
State Air Program





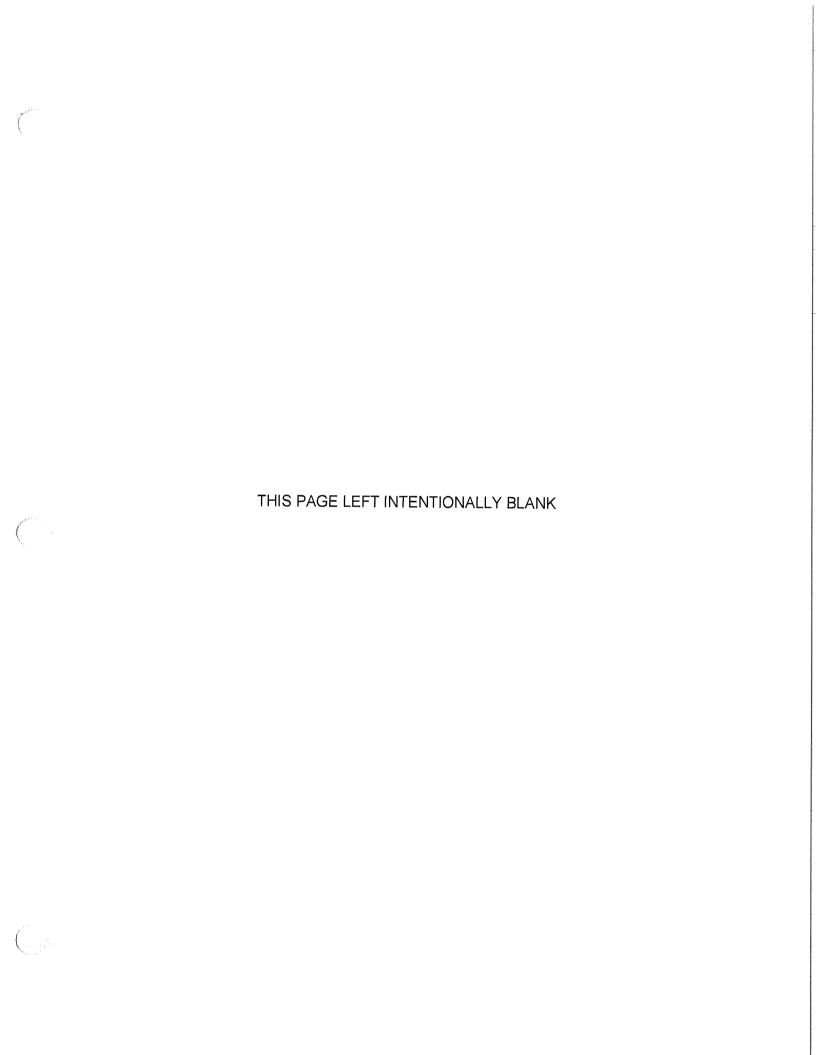


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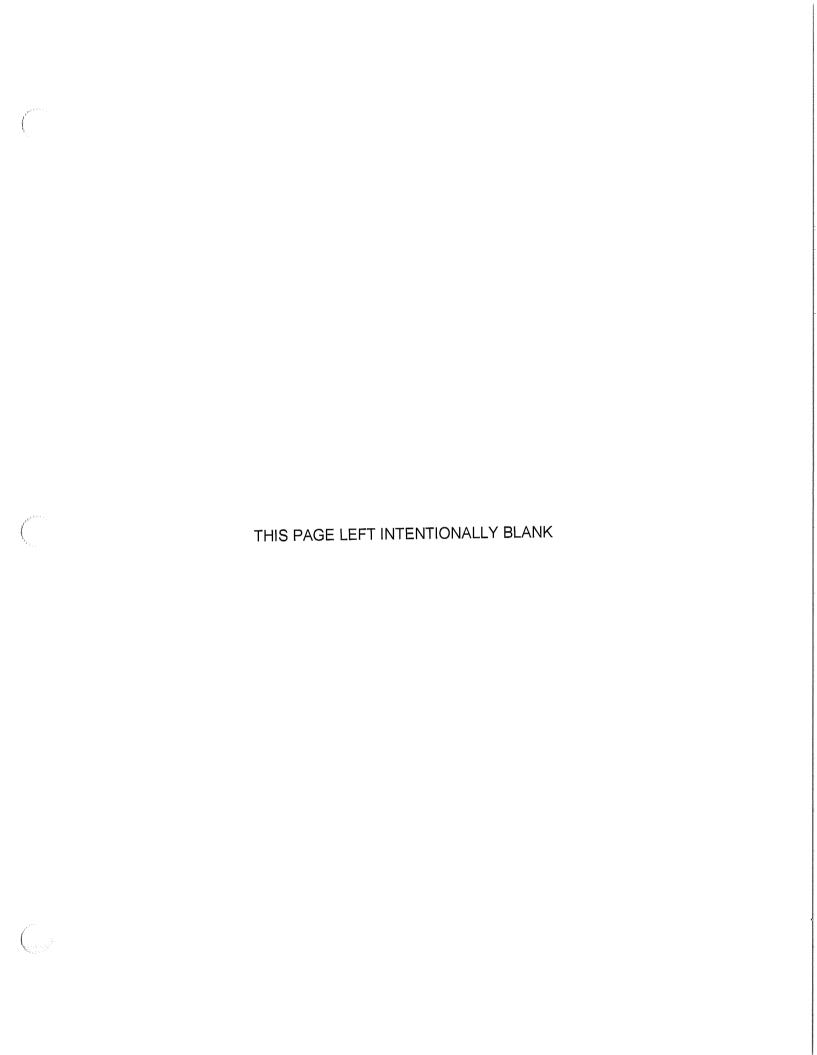
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EXECUTIVE SUMMARY

Pacific Ethanol Inc. proposes to build a new fuel-grade ethanol production plant, Pacific Ethanol Burley, LLC, in Burley, Idaho. Pacific Ethanol Burley, LLC (Burley) will be a corn dry mill plant designed for 50 million gallons a year (MMGal/yr) of undenatured ethanol production.

Emission sources at Burley will include grain handling and processing, fermentation, distillation, fuel combustion, liquid storage tanks, and equipment and operation fugitives. The facility has a proposed maximum permitted capacity of 60 million gallons of undenatured ethanol, or 63 million gallons of denatured ethanol, on an annual basis.

Burley will have a controlled potential to emit (PTE) below 100 tons per year (tpy) for particulate matter (PM), particulate matter with less than ten microns in diameter (PM $_{10}$), particulate matter less than 2.5 microns in diameter (PM $_{2.5}$), oxides of nitrogen (NO $_{x}$), sulfur dioxide (SO $_{2}$), volatile organic compounds (VOC), and carbon monoxide (CO). The facility will be a synthetic minor with respect to both Title V permitting and New Source Review.

Liquid storage tanks TK02, TK05 and TK06 are the only tanks subject to the Federal New Source Performance Standards (NSPS) Subpart Kb for storage tanks. However, all six storage tanks will be equipped with internal floating roofs in order to comply with Subpart Kb. The boilers will comply with NSPS Subpart Dc for natural gas and propane firing. The facility will employ a leak detection program for applicable components handling over 10% VOC by weight to comply with Subpart VV.

Burley will provide approximately 40 industrial full-time jobs to the area near Burley, Idaho. The plant will provide value-added support for the regional corn price. The fuel grade ethanol will provide domestic sources supplementing and extending petroleum based gasoline supplies and the wet cake will provide an alternative source to other animal feeds.

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1.0 INTRODUCTION

Pacific Ethanol, Inc. is proposing to build a new fuel-grade ethanol facility with a maximum permitted capacity of 60 MMGal/yr of undenatured ethanol. The facility will be located near Burley, in Cassia County, Idaho. The facility will process approximately 22.5 million bushels of corn per year.

1.1 Project Description

The basis for the production of ethanol is to convert cornstarch to sugars and then convert the sugars to ethanol (i.e. grain alcohol).

Grain Handling and Milling Operations

The grain handling operations consist of unloading of corn by trucks or railcars at a maximum rate of 420 tons per hour (tph), two 262,700-bushel capacity storage bins, two corn elevators, and associated conveyors. Corn is received at the plant in 25-ton hopper bottom trucks or railcars at two dump pits (one each for trucks and railcar) that are located inside an enclosed building. The dump pits are fitted with conveyor belts, which feed the elevator leg and grain-to-grain storage bins. The dump pits and associated corn transfer points are controlled by the corn receiving and handling baghouses (SV01, SV02). Corn exits the corn storage bins through a surge bin prior to the start of hammermilling operations. Both storage bins are equipped with ten vent spot filters equally spaced along the outer roof edge, which act as baghouses (SV03, SV04,). The annual corn unloading rate estimated based on the maximum anhydrous ethanol production rate of 60 MMGal/yr is 629,213 tons per year (tpy).

The corn milling operations consist of a grain surge bin, a scalper (screening bin) and three hammermills. Corn is fed by the reclaim system from the corn storage silos, which moves it from the adjacent surge bins to the scalper at a maximum rate of 79 tph and 629,213 tpy. The surge bin has a maximum capacity of 1,200 bushels. The scalper removes sticks, cobs, and other debris from the corn. Particulate matter (PM/PM $_{10}$) emissions from the scalper and surge bins are controlled by the four surge bin spot vent filters (SV05), which are equally spaced along the outer roof edge. The hammermills grind the scalped corn to the required particle size. All three hammermills are controlled by a baghouse (SV06). The solids collected in all of the baghouses are returned to the process downstream of the hammermills. The emissions are estimated based on a baghouse outlet grain loading of 0.005 gr/dscf, a vent filter outlet grain loading of 0.01 gr/dscf (based on vendor guarantee) and design air flow rates.

The proposed corn receiving area is partially enclosed and the dump pits are aspirated to a fabric filter dust collector (baghouse), the grain unloading dust collection system is assumed to have 90% capture efficiency. The remaining 10% of grain handling emissions are identified as and quantified for as fugitive dust emissions (FS02).

Fermentation and Distillation Operations

The fermentation and distillation operations consist of a slurry tank, yeast tank, liquefaction tank, beerwell, de-gas vessel, three-column distillation unit, molecular sieve, 200 proof condenser, whole stillage tank, process condensate tank, thin stillage tank, syrup tank, evaporators, two centrifuges, and four fermenters.

Pre-Fermentation:

Milled grain is transferred from the hammermills to the slurry tank. The grain is mixed with process water from the process condensate tank and hot water from the hot well in the slurry tank. The slurry is then cooked, liquefacted with a small amount of the liquefying enzymes, and the resultant mash is cooled. The slurry tank provides surge capacity in the cooking system, allows for pre-liquefaction of the starch, and if necessary, controls viscosity. In addition, caustic or anhydrous ammonia is added for pH control, as required. Mash leaves the slurry tank and is cooled by flashing in a liquefaction tank. The flash vapor is recovered as a source of energy for stillage evaporation. The remaining liquefying enzyme is then added to the mash in the liquefaction tank to begin the hydrolysis of the previously gelatinized starch. After liquefaction, previously hydrated and actively growing yeast is added. Backset (thin stillage recycle) or sulfuric acid may be added to the mash to lower the pH. A mash cooler pump pumps the mash from the base of the liquefaction tank through a set of heat exchangers called "mash coolers". Cooling tower water provides for primary cooling to ultimately reduce the mash temperature to about 90 °F.

Fermentation:

The cooled mash will be mixed with yeast and more enzymes in one of four 560,200-gallon fermenters. Saccharifying enzymes, nutrients, and industrial antibiotics are added to the fermenter during filling. The fermenter contents are recirculated by fermenter pumps, through the fermenter coolers, to remove heat generated by fermentation. The carbon dioxide (CO₂) generated during fermentation is vented to the fermentation scrubber for recovery of ethanol vapors. After approximately 48 hours of fermentation the resultant liquid (beer) will contain 11%-15% ethanol by weight. When

fermentation is completed, the beer is transferred to the 729,400-gallon beerwell via the fermenter pumps. Cleaning and sterilizing the fermenters, fermenter coolers, mash coolers, and related process piping is accomplished by an automated clean-in-place (CIP) system. Volatile organic compound (VOC) emissions are controlled by a packed bed fermentation wet gas scrubber and then vented to a regenerative thermal oxidizer (RTO) to destruct the remaining VOC.

Distillation, Dehydration, Centrifugation and Evaporation:

The beerwell serves as a surge tank connecting the simultaneous saccharification and fermentation system with distillation. The contents of the beerwell are kept circulated by the beerwell agitator. The beer, which consists of approximately 11% -15% ethanol, is pumped by the distillation beer feed pump through the beer preheat train to the beer stripper. The beer stripper's function is to separate the ethanol from the residual grain solids. The remaining grain solids, known as stillage, are sent to the whole stillage tank to be further processed for use as cattle feed. Hot vapor from the beer stills is used to pre-heat the beer in the beer preheat train. Sulfuric acid may be added between the fermentation and distillation processes for pH adjustment.

The beer will distill in a three-column distillation process consisting of a beer stripper, side stripper and rectifier column; the resultant product is 95% ethanol and 5% water (190-proof) and whole stillage consisting of solids and water. Hydrous ethanol vapor from distillation is drawn and superheated in the molecular sieve using steam. The superheated ethanol vapor flows to the molecular sieve units in a process known as dehydration. The dehydration process is used to increase the ethanol concentration from 92% to 99.3%. The vapor passes up through one bed of molecular sieve beads, which is under pressure control. Incoming water is adsorbed on the molecular sieve The molecular sieve units are cycled so that one is regenerating under vacuum while the other is adsorbing water under pressure from the hydrous ethanol vapor stream. The regenerating stream is sent back to distillation for processing. The molecular sieve removes remaining 5% water from the product resulting in 100% ethanol (200-proof). The anhydrous ethanol product flows through the molecular sieve cooler to the two product shift tanks. The product will then be combined with 5% natural gasoline and sold as near 200-proof denatured ethanol. The denatured ethanol will be shipped via tanker truck and rail car.

Stillage from the whole stillage tank is pumped to the process condensate tank, where excess process water and water vapor is removed, condensed, and sent to the liquefaction tank. The remaining stillage is sent to the evaporators, where the feed is

split into two flows: the evaporated syrup (consisting of water and sugars) is sent to the syrup tank, the remaining stillage is sent to the stillage centrifuges. The centrifuged product consists of the collected solids, or wet cake, and the centrate. The wet cake, also called wet distillers grain with solubles (WDGS), consists of approximately 33-35% solids (mostly suspended solids) and 65-67% water. The centrifuge is positioned to discharge the cake onto a conveyor that transfers the wet cake to the wet cake storage. The centrate, called thin stillage, consists of approximately 8.0% total solids. The majority of these solids are dissolved solids. The thin stillage is stored in the thin stillage tank located adjacent to the centrifuge units. A thin stillage tank pump recirculates the contents in the centrate surge tank to ensure a well-mixed solution. Centrate is pumped from the thin stillage tank back to the evaporators. The multipleeffect evaporator system removes water from the thin stillage on a continuous, steadystate basis, concentrating the total solids fraction from 8% to approximately 34% solids in the concentrated dissolved solids syrup (CDS). The evaporator system's vacuum pumps discharge into the vent gas scrubber through the CO₂ collection system. The evaporator condensate is recycled back to the process as dilution water for the mashing process and CIP rinses. CDS is added to the wet cake prior to storage. condensables from the distillation process, as well as emissions from the dehydration. centrifugation and evaporation process, are vented to a packed bed vent gas wet scrubber for control of the VOC emissions and then vented to a regenerative thermal oxidizer (RTO) to destruct the remaining VOC.

Wet Distiller's Grain w/Solubles (WDGS)

The wet cake may be stored in an open storage area, from which it may be loaded onto trucks for delivery to cattle feed lots in the area. At about 65% water content, the wet cake will remain moist on the storage pad. Because the wet cake will be transferred offsite quickly (e.g., in 1 or 2 days), the cake will not dry completely in any type of extreme weather. Therefore, wet cake storage and handling is expected to produce negligible PM₁₀ emissions and is listed as a fugitive source (FS03).

<u>Boilers</u>

Steam is required to power the process. The facility will use three natural gas fired boilers with a maximum capacity of 75.6 MM Btu/hr each (SV09, SV10, SV11).

Ethanol Loadout Operations

Liquid product loading consists of submerged loading of denatured fuel ethanol into tanker trucks and tanker railcars. The emissions from the truck loadout will be controlled by the RTO.

Fugitive VOC Emissions

Fugitive VOC emissions will occur from leaks in plant piping, such as flanges, pumps, and valves (FS04). These estimates for equipment leaks are based on the United States Environmental Protection Agency (USEPA) emission factors. A credit for the leak detection and repair program required per New Source Performance Standards (NSPS) Subpart VV has been applied. The component count used in the calculations is based on a component count at a similar facility.

Cooling Towers

Burley will use a cooling tower that is used to cool non-contact process water back to a temperature that is useful for the process. The cooling tower is listed as a fugitive emission (FS05)

 PM/PM_{10} emissions at the cooling tower were calculated with a mass balance approach using data on water circulation rate, total dissolved solids (TDS) concentration, and cooling tower drift losses. This method assumes that the TDS present in water evaporated at the cooling tower produce PM/PM_{10} emissions.

Storage Tanks

The finished ethanol product is blended with a denaturant prior to storage and loadout. 190 proof ethanol will be stored in one (1) 39,000 gallon tank (TK01) prior to entering the molecular sieves. Denaturant used to blend with the ethanol product will be stored in one (1) 74,300 gallon denaturant tank (TK02). Two (2) 116,800 gallon anhydrous ethanol tanks (TK03, TK04) will be used to store finished ethanol prior to blending and shipment. Denatured ethanol will be stored in two 350,000 gallon tanks (TK05, TK06).

All tanks will utilize an internal floating roof for VOC and HAP emission control.

Plant Roads

The facility in-plant haul roads will be paved. Fugitive dust emissions from traffic on these roads have been calculated using AP-42 emission factors and typical characteristics for paved roads. A silt load factor that is typical of paved roads at 0.6 g/m² has been used in the haul road calculations. The emission unit ID for plant roads is listed as a fugitive source (FS01).

A process flow diagram is included in Appendix B and the facility site plan is included in Appendix C.

2.0 REGULATORY APPLICABILITY

A review of federal, state and local air quality regulations is provided in Table 2-1. Each regulation is described in the following sections.

Table 2-1. Regulatory Applicability Summary

Program Do	escription	Regulatory Citation	Applicable
2.1	National Ambient Air Quality Standards (NAAQS)- (dispersion modeling)	40 CFR Part 50	NO
2.2	Title V Operating Permit	40 CFR Part 70	NO
2.3	Air Pollutants (NESHAPs)	40 CFR Parts 61, 63	NO
2.4	New Source Review (NSR)	40 CFR Part 52	NO
	New Source Performance Standards	40 CFR Part 60 Subpart VV, Dc, and Kb	YES
2.5	(NSPS)	Subpart DD, Db, NNN, and RRR	NO
2.6	Acid Rain Requirements	40 CFR Parts 72–78	NO
2.7	Stratospheric Ozone Protection Requirements	40 CFR Part 82	NO
2.8	Risk Management Programs For Chemical Accidental Release Prevention	40 CFR Part 68	YES
2.9	State Rules		
	Fuel Burning Equipment	IDAPA 58.01.01.676	YES
	Particulate Matter	IDAPA 58.01.01.703	YES
	Fugitive Dust Control	IDAPA 58.01.01.808	YES

2.1 National Ambient Air Quality Standards (NAAQS)

Primary National Ambient Air Quality Standards (NAAQS) are identified in 40 CFR Part 50 and define levels of air quality, which the United States Environmental Protection Agency (USEPA) deems necessary to protect the public health. Secondary NAAQS define levels of air quality, which the USEPA judges necessary to protect public welfare from any known, or anticipated, adverse effects of a pollutant. Examples of public welfare include protecting wildlife, buildings, national monuments, vegetation, visibility, and property values from degradation due to excessive emissions of criteria pollutants.

Specific standards for the following pollutants have been promulgated by USEPA: $PM_{2.5}$, PM_{10} , SO_2 , NO_x , CO, ozone, and lead. Burley plant will emit PM, PM_{10} , $PM_{2.5}$, SO_2 , NO_x , CO, and VOCs, a precursor to ozone. The facility is a minor source with respect to PSD and Title V as it will not exceed any major source thresholds.

2.2 Title V (Part 70) Operating Permit

Title V of the Clean Air Act (CAA) created the federal operating permit program. These permitting requirements are codified in 40 CFR Part 70. The operating permits required

under these rules are often referred to as "Part 70 operating permits." These permits are required for major sources with a PTE (considering federally enforceable limitations) greater than 100 tpy for any criteria pollutant, 25 tpy for all hazardous air pollutants (HAPs) in aggregate, or 10 tpy of any single HAP. Burley will qualify as a synthetic minor source and will be exempt from a Title V operating permit.

2.3 National Emission Standards for Hazardous Air Pollutants (NESHAPs)

Two sets of National Emissions Standards for Hazardous Air Pollutants (NESHAPs) may potentially apply to the Burley facility. The first NESHAP regulations were developed under the auspices of the original CAA. These standards are codified in 40 CFR Part 61, and address a limited number of pollutants and industries. 40 CFR Part 61 regulations do not apply to this planned facility.

Newer regulations are codified in 40 CFR Part 63 under the authority of the 1990 Clean Air Act Amendments (CAAA). These standards regulate HAP emissions from specific source categories and typically affect only major sources of HAPs. Part 63 regulations are frequently called Maximum Achievable Control Technology (MACT) standards. Major HAP sources have the PTE 10 tpy or more of any single HAP or 25 tpy or more of all combined HAP emissions. At the Burley facility, potential emissions of individual HAPs will be less than 10 tpy and combined HAP emissions will be less than 25 tpy. Therefore, the facility is not subject to 40 CFR Part 63.

2.4 New Source Review (NSR) Requirements

Cassia County is designated as an attainment area for all criteria pollutants. Therefore, the prevention of significant deterioration (PSD) regulations codified in 40 CFR Part 52 could potentially apply to the proposed facility. The PSD rule applies to: (1) a new major source that has the potential to emit 100 tons per year or more for any criteria pollutant for a facility that is one of the 28 industrial source categories listed in 40 CFR § 52.21(b)(1)(i)(a); or (2) a new major source that has the potential to emit 250 tons per year or more if the facility is not on the list of industrial source categories; or (3) a modification to an existing major source that results in a net emission increase greater than a PSD significant emission rate as specified in 40 CFR § 52.21 (b)(23)(i); or (4) a modification to an existing minor source that is major in itself.

Chemical processing plants are among the 28 industrial source categories listed in the PSD rule. However, the facility's PTE does not exceed the major source threshold for any criteria pollutants. Therefore, Burley is not subject to PSD regulations.

2.5 New Source Performance Standards (NSPS)

New Source Performance Standards (NSPS) in 40 CFR Part 60 are applicable to new, modified, or reconstructed stationary sources that meet or exceed specified applicability thresholds. The facility's storage tanks are subject to NSPS Subpart Kb for organic liquid storage tanks. The facility boilers are also subject to NSPS Subpart Dc and will comply by burning natural gas only. In addition, the facility is subject to NSPS subpart VV, which establishes standards for VOC equipment leaks from synthetic organic chemicals manufacturing facilities. The facility will install and operate a leak detection program in accordance with Subpart VV. These sources will comply with the NSPS regulations.

2.5.1 Standards of Performance for Organic Liquid Storage Tanks

The NSPS Subpart Kb, "Standards of Performance of Organic Liquid Storage Tanks" is applicable to the facility. The standard is applicable to volatile organic liquid storage vessels for which construction, reconstruction, or modification commenced after July 23, 1984, are those in 40 CFR Part 60.110b to 60.117b, inclusive. The requirements of Subpart Kb may apply in part or in full depending on the size of the tank and vapor pressure of its contents. The full requirements of Subpart Kb apply if the tank is greater than 75 cubic meters (m³) but less than 151 m³ and the contents have a maximum true vapor pressure of more than 15.0 kilopascals (kPa) or if the tank is greater than 151 m³ and the maximum true vapor pressure is greater than 3.5 kPa. If the tank does not meet these vapor pressure requirements, the tank may still be subject to Subpart Kb if the tank is greater than 75 m³. Table 2.5-1 summarizes the storage tank NSPS applicability.

Table 2.5-1. Storage Tank NSPS Applicability

Tank ID#	Contents	Capacity gallons (m³)	Vapor Pressure ^A (kPa)	Roof Type	NSPS Kb Applicability
TK01	190 Proof Ethanol	116,800 (442.0)	2.99	Float	No
TK02	Denaturant	74, 300 (281.2)	28.29	Float	Yes, full
TK03	200 Proof Ethanol	116,800 (442.0)	2.99	Float	No
TK04	200 Proof Ethanol	116,800 (442.0)	2.99	Float	No
TK05	Denatured Ethanol	500,000 (1892.7)	3.64	Float	Yes, full
TK06	Denatured Ethanol	500,000 (1892.7)	3.64	Float	Yes, full

A The maximum true vapor pressure is defined in 40 CFR 60.111b as the partial pressure exerted by the stored volatile organic liquid (VOL) at the temperature equal to the highest calendar-month average of the VOL storage temperature for VOLs stored above or below the ambient temperature or at the local maximum monthly temperature as reported by the National Weather Service for VOLs stored at ambient temperature. The vapor pressures identified in the table are based on the maximum monthly storage temperature obtained from the EPA TANKS 4.0 program.

Based on interpretation of the definition, these vapor pressures may be slightly lower than the maximum true vapor pressure necessary for the applicability of Subpart Kb.

As shown in Table 2.5-1, the full requirements of Subpart Kb will apply only to storage tank TK02, TK05 and TK06; however, all six tanks will be constructed in accordance Subpart Kb, including the use of internal floating roofs to reduce VOC emissions from the tanks.

2.5.2 Standards of Performance Steam Generating Units

Subpart Dc of the NSPS, "Standards of Performance for Small Industrial, Commercial, and Institutional Steam Generating Units" applies to the boilers at the facility because the total heat input to each boiler is between 10 and 100 million British thermal units per hour (MMBtu/hr). The boilers are not subject to any emission limitations in Subpart Dc because they will burn natural gas only. The boilers will, however, be subject to the monitoring and recordkeeping requirements identified in NSPS Subpart Dc.

2.5.3 Standards of Performance for Equipment Leaks

Subpart VV of the NSPS, "Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry" applies to the facility. The standard applies to affected facilities in the synthetic organic chemicals manufacturing industry (40 CFR §§60.480 to 60.489). The facility will implement a leak detection and repair program in accordance with Subpart VV.

2.6 Acid Rain Requirements

The acid rain requirements codified in 40 CFR Parts 72-78 apply only to utilities and other facilities that combust fossil fuel (mainly coal) and generate electricity for wholesale or retail sale. The proposed facility will not produce electrical power for sale. Therefore, the facility is not subject to the acid rain provisions and will not require an acid rain permit.

2.7 Stratospheric Ozone Protection Requirements

Protection of the stratospheric ozone layer was promulgated as part of the CAAA. Sections 601-618 limit activities that deplete stratospheric ozone. The stratospheric ozone protection requirements may apply to this facility. Use of some fire equipment could potentially release an ozone depleting substance known as halons. Release of halons during equipment maintenance is unlawful. If the fire protection equipment is subject to stratospheric ozone protection program requirements in 40 CFR Part 82, a

third-party contractor will be hired by Burley to maintain the fire protection equipment in accordance with the stratospheric ozone protection requirements.

2.8 Risk Management Programs for Chemical Accidental Release Prevention

The facility is subject to the Chemical Accidental Release Prevention Program and will develop and implement a Risk Management Plan (RMP). Facilities that produce, process, store, or use any regulated toxic or flammable substance in excess of the thresholds listed in 40 CFR Part 68 must develop a RMP. The facility will use a denaturant called natural gasoline, which contains 30-40% pentane, an RMP chemical. Storage will exceed the applicability thresholds. The facility will also store ammonia and sulfuric acid in quantities greater than 10,000 pounds. An RMP will be prepared and submitted, as required by 40 CFR 68.

2.9 State Rules

The Idaho Administrative Procedure Act (IDAPA) promulgates several emissions regulations that apply to Burley in addition to those listed above.

2.9.1 Fuel Burning Equipment - Particulate Matter

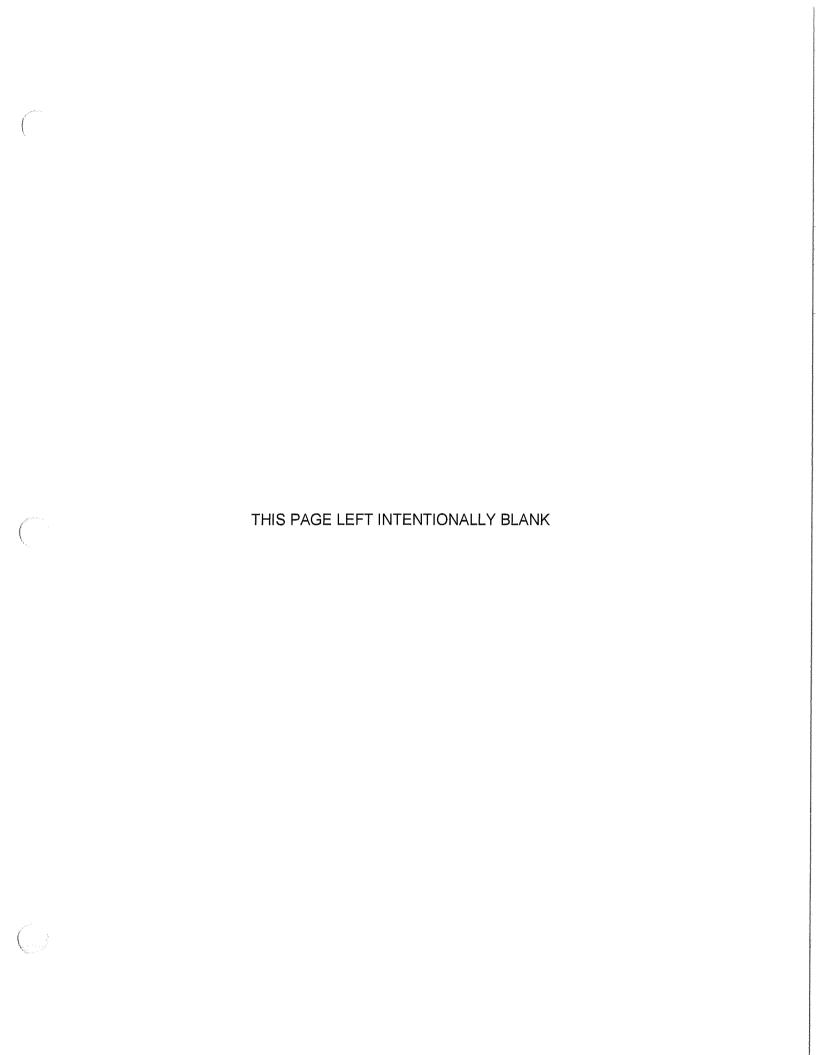
IDAPA 58.01.01.676 restricts any fuel burning source of 10 MMBtus or greater to limit the PM released from combustion to 0.015 grains per dry standard cubic feet. The boilers at Burly will comply by burning natural gas only.

2.9.2 Particulate Matter

IDAPA 58.01.01.703 promulgates restrictions on PM for the entire facility based on process weight. Burley will comply with this rule by using baghouse filters and dust control practices to limit the facility's emission.

2.9.3 Fugitive Dust Control

IDAPA 58.01.01.808 promulgates the implementation of a fugitive dust control system for any plant that releases fugitive particulate matter. Burley will comply by paving all facility roads and implementing a dust suppression plan.



3.0 EMISSION SUMMARY

A summary of the potential emissions for the facility is presented in Table 3-1. Emission calculations have been completed for: PM, PM $_{10}$, SO $_{2}$, NO $_{x}$, VOCs, CO, and both individual and combined hazardous air pollutants. Detailed emission calculations are included in Appendix C. The TANKS 4.09 data used to estimate the VOC emissions from the storage tanks is provided in Appendix D. Permit application forms are included as Appendix E.

Table 3-1. Pacific Ethanol Burley PTE

PM (tpy)	PM ₁₀ (tpy)	PM _{2.5} (tpy)	SO ₂ (tpy)	NO _x	VOC (tpy)	CO (tpy)	Individual HAP (tpy)	Combined HAP (tpy)
33.94	17.23	14.84	0.60	50.98	22.47	33.69	5.56	8.50

APPENDIX A EMISSION CALCULATIONS

Pacific Ethanol Burley, LLC Limited Potential Emissions @ 60 million gallons ethanol production

Stack/	Control	Emission			Crit	eria Pollut	ants (Limi	ted Emissi	ions)	
Vent	Equipment	Unit	Emission Sources Associated with	PM	PM ₁₀	PM _{2.5}	SO ₂	NO _x	VOC	CO
ID	ID	ID	Ethanol Operations	(tpy)	(tpy)	(tpy)	(tpy)	(tpy)	(tpy)	(tpy)
SV01	CE03	EU01	Truck Dump Pit	SV01	SV01	SV01				
SV01	CE03	EU02	Rail Dump Pit	SV01	SV01	SV01				
SV01	CE03	SV01	Corn Receiving Baghouse	3.75	3.75	3.75				
SV02	CE02	EU03	Corn Conveyor #1	SV02	SV02	SV02				
SV02	CE02	EU04	Corn Elevator #1	SV02	SV02	SV02			-	
										
SV02	CE02	EU05	Corn Conveyor #2	SV02	SV02	SV02				
SV02	CE02	EU06	Corn Elevator #2	SV02	SV02	SV02				
SV02	CE02	EU07	Scalper	SV02	SV02	SV02				
SV02	CE02	EU08	Corn Conveyor #3	SV02	SV02	SV02				
SV02	CE02	SV02	Corn Handling Baghouse	1.88	1.88	1.88				
SV03	CE03	EU09	Corn Bin #1	SV03	SV03	SV03				
SV03	CE03	SV03	Corn Bin #1 Spot Filters	0.15	0.15	0.15	100 A	-		
SV04	CE04	EU10	Corn Bin #2	SV04	SV04	SV04				
SV04	CE04	SV04	Corn Bin #2 Spot Filters	0.15	0.15	0.15				
SV05	CE05	EU11	Surge Bin	SV05	SV05	SV05				
plant annihilation communication and	states, descriptions in the	Charles and Albanda de Tacher				The State of the test started at	94965396754568	proportion and the	eresterre en carro	· LG Elsteration
SV05	CE05	SV05	Surge Bin Spot Filters	0.08	0.08	0.08				
SV06	CE06	EU12	Hammermill #1	SV06	SV06	SV06				
SV06	CE06	EU13	Hammermill #2	SV06	SV06	SV06				
SV06	CE06	EU14	Hammermill #3	SV06	SV06	SV06				
SV06	CE06	SV06	Hammermilling Baghouse	1.69	1.69	1.69				
SV12	CE07, CE09	EU16	Liquefaction Tank						SV12	
SV12	CE07, CE09	EU17	Yeast Tank						SV12	
SV12	CE07, CE09	EU18	Fermenter #1						SV12	
SV12	CE07, CE09	EU19	Fermenter #2						SV12	
SV12	CE07, CE09	EU20	Fermenter #3							
									SV12	
SV12	CE07, CE09	EU21	Fermenter #4						SV12	
SV12	CE07, CE09	EU22	Beerwell						SV12	
SV12	CE07, CE09	EU23	De-gas Vessel						SV12	
SV12	CE07	SV12	Fermentation Scrubber						SV12	
SV12	CE08, CE09	EU15	Slurry Tank						SV12	
SV12	CE08, CE09	EU24	Beer Stripper						SV12	
SV12	CE08, CE09	EU25	Side Stripper						SV12	
SV12	CE08, CE09	EU26	Rectifier Column						SV12	
SV12	CE08, CE09	EU27	Molecular Sieve						SV12	
SV12	CE08, CE09	EU28	200 Proof Condenser						SV12	
SV12	CE08, CE09	EU29	Whole Stillage Tank							
									SV12	
SV12	CE08, CE09	EU30	Process Condensate Tank						_SV12	
SV12	CE08, CE09		Evaporator						SV12	
SV12	CE08, CE09	EU32	Centrifuge #1						SV12	
SV12	CE08, CE09	EU33	Centrifuge #2						SV12	
SV12	CE08, CE09	EU34	Syrup Tank						SV12	
SV12	CE08, CE09	EU35	Thin Stillage Tank						SV12	
SV12	CE08	SV12	Vent Gas Scrubber						SV12	
SV12	CE09	EU39	Ethanol Truck Loadout*						SV12	
SV12	CE09		Ethanol Rail Loadout						SV12	
SV12	CE09		Regenerative Thermal Oxidizer**	0.20	0.20	0.20	0.02	1.31	9,85	2.25
SV09	CLU9		Boiler #1	2.47	2.47	2.47	0.19	16.56	REVENUE OF TREE STATE	THE CHARLES AND ADDRESS OF THE PARTY OF THE
Language Colorado, como trascumo te				11.75.000.000.000.000.000.000.000.000.000.	NAME OF TAXABLE PARTY.	A STATE OF THE STATE OF THE STATE OF	skyski edelanistično	The factors of the contract of	1.78	10.48
SV10		Contract of the Contract Contr	Boiler #2	2.47	2.47	2.47	0.19	16.56	1.78	10,48
SV11			Boiler #3	2.47	2.47	2.47	0.19	16.56	1.78	10.48
		TK01	190 Proof Tank						0.05	
		TK02	Denaturant Tank						0.79	
		TK03	200 Proof Storage Tank						0.19	
		TK04	200 Proof Storage Tank						0.19	
		TK05	Denatured Ethanol						0.17	
			Denatured Ethanol						0.17	
			Truck Traffic	14.55	2.84	0.45	-			
		FS02	Fugitive Emissions from Grain Handling	6.44	1.43					
						1.43			0.07	
			Fugitive Emissions from Wet Cake Storage Pile / Loadout						2.67	
			Equipment Leaks						3.02	
	I	FS05	Cooling Towers	3.29	3.29	3.29			[
		1 000	TOTAL	33.94	17.23	14.84	0.60			

^{*} Ethanol Loadout is assumed to be 100% truck loadout for most conservative value.

^{**}The RTO controls emissions from the fermentation and distillations scrubbers, as well as ethanol loadout.

Pacific Ethanol Burley, LLC Hazardous Air Pollutant Summary

: 1	Boiler #1	Boiler #2	Boiler #3	*CTO	Tanks	Wefcake	Total
Pollutant	(tpy)	(tpy)	(tpy)	(tpy)	(tpy)	(tpy)	(tpy)
2-Methylnaphthalene	7.79E-06	7.79E-06	7.79E-06	6.18E-07	-		2.40E-05
3-Methylchloranthrene		5.84E-07	5.84E-07	4.64E-08			1.80E-06
7,12-Dimethylbenz(a)anthracer	L	5.19E-06	5.19E-06	4.12E-07			1.60E-05
Acenaphthene	5.84E-07	5.84E-07	5.84E-07	4.64E-08	-		1.80E-06
Acenaphthlyene	5.84E-07	5.84E-07	5.84E-07	4.64E-08	-	1	1.80E-06
Acetaldehyde	-	1		5.53E+00		2.56E-02	5.56E+00
Acrolein	-;			3.17E-02	-	4.22E-03	3.59E-02
Anthracene	7.79E-07	7.79E-07	7.79E-07	6.18E-08	-		2.40E-06
Arsenic	6.49E-05	6.49E-05	6.49E-05	5.15E-06			2.00E-04
Benzo(a)anthracene	5.84E-07	5.84E-07	5.84E-07	4.64E-08			1.80E-06
Benzene	6.82E-04	6.82E-04	6.82E-04	5.26E-02	2.02E-02	-	7.49E-02
Benzo(a)pyrene	3.90E-07	3.90E-07	3.90E-07	3.09E-08	1		1.20E-06
Benzo(b)fluoranthene	5.84E-07	5.84E-07	5.84E-07	4.64E-08			1.80E-06
Benzo(g,h,i)perylene	3.90E-07	3.90E-07	3.90E-07	3.09E-08			1.20E-06
Benzo(k)fluoranthene	5.84E-07	5.84E-07	5.84E-07	4.64E-08	1		1.80E-06
Beryllium	3.90E-06	3.90E-06	3.90E-06	3.09E-07	1		1.20E-05
Cadmium	3.57E-04	3.57E-04	3.57E-04	2.83E-05	1		1.10E-03
Carbon Disulfide				1.05E-04	4.05E-04		5.10E-04
Chromium	4.54E-04	4.54E-04	4.54E-04	3.61E-05	1		1.40E-03
Chrysene	5.84E-07	5.84E-07	5.84E-07	4.64E-08		}	1.80E-06
Cobalt	2.73E-05	2.73E-05	2.73E-05	2.16E-06	-		8.40E-05
Cumene	;		-	2.10E-04	8.09E-05	***************************************	2.91E-04
Dibenzo(a,h)anthracene	3.90E-07	3.90E-07	3.90E-07	3.09E-08	-		1.20E-06
Dichlorobenzene	3.90E-04	3.90E-04	3.90E-04	3.09E-05	1	2.00	1.20E-03
Ethyl benzene	-	1		3.15E-02	1.21E-02	-	4.37E-02
Fluoranthene	9.74E-07	9.74E-07	9.74E-07	7.73E-08			3.00E-06
Fluorene	9.09E-07	9.09E-07	9.09E-07	7.21E-08			2.80E-06
Formaldehyde	2.43E-02	2.43E-02	2.43E-02	5.73E-03		5.12E-02	1.30E-01
Formic Acid	-	i		3.26E-02	-		3.26E-02
Hexane	5.84E-01	5.84E-01	5.84E-01	7.79E-02	1.21E-02		1.84E+00
Indeno(1,2,3-cd)pyrene	5.84E-07	5.84E-07	5.84E-07	4.64E-08			1.80E-06
Manganese	1.23E-04	1.23E-04	1.23E-04	9.79E-06			3.80E-04
Mercury	8.44E-05	8.44E-05	8.44E-05	6.70E-06	1		2.60E-04
Methanol	W	-	-	1.21E-01		3.20E-02	1.53E-01
Naphthalene	1.98E-04	1.98E-04	1.98E-04	1.57E-05	•		6.10E-04
Nickel	6.82E-04	6.82E-04	6.82E-04	5.41E-05			2.10E-03
Phenanathrene	5.52E-06	5.52E-06	5.52E-06	4.38E-07	-		1.70E-05
Pyrene	1.62E-06	1.62E-06	1.62E-06	1.29E-07	-		5.00E-06
Selenium	7.79E-06	7.79E-06	7.79E-06	6.18E-07	1		2.40E-05
Toluene	1.10E-03	1.10E-03	1.10E-03	1.05E-01	4.05E-02		1.49E-01
Xylenes				1.05E-01	4.86E-02	1	1.54E-01
Total	0.61	0.61	0.61	6.10	0.13	0.11	8.18

*The RTO HAPs include dryer, fermentation, distillation and ethanol loadout HAPs.

Pacific Ethanol Burley, LLC Grain Hammermilling Emission Calculations

Process Data Grain Required for 60.00 MMgal EtOH: Grain Density: Total Grain Receiving Throughput:

Wet Cake: Wet Cake Handling (32% solids):

22.5 MM bushels/yr = 56 lb/bushel 629,213 tpy =

71.8 ton/hr

143656.05

140,289 lb/hr ÷ 2000 lb/ton =

 $\underline{\textbf{Emission Calculation Method}}\\ \textbf{Uncontrolled Potential Emissions} = \textbf{Flow Rate (DSCFM)} \cdot \textbf{Emission Factor (gr/DSCF)} \div 7,000~gr/lb \cdot 60~min/hr$

140,289 lb/hr 70.1 ton/hr

PW/PM, /PM, Emissions from Grain Receiving, Handling, and Hammermilling

	LIMP MINT MINT MINT PROPERTY OF THE PROPERTY O	allig, and ilali	8		
			Emission	Controlled	palled
Stack	Emission	Flow Rate	Factor	Emissions	ions
₽	Source	(DSCFM)	(gr/DSCF)	(lb/hr)	(tpy)
SV01	Corn Receiving Baghouse	20,000	0.005	98'0	3.75
SV02	Corn Handling Baghouse	10,000	0.005	0.43	1.88
SV03	Corn Bin #1 Spot Filters	400	0.01	60.03	0.15
SV04	Corn Bin #2 Spot Filters	400	0.01	60.0	0.15
SV05	Surge Bin Spot Filters	200	0.01	0.02	0.08
8V06	Hammermilling Baghouse	000'6	0.005	0.39	1.69

 $\underline{Emission \ Calculation \ Method} \\ Uncontrolled \ Potential \ Emissions = Throughput \ (ton/hr) \cdot Emission \ Factor \ (lb/ton) \cdot 8,760 \ hr/yr \cdot 1 \ ton/2000 \ lb$

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one from G
PM Emissir
Frinitive

(lb/hr) (tpy) 1.47 6.44	Efficiency 10% uncaptured	(tpy) 64.39	(lb/hr) 14.70	(lb/ton) 0.035	(ton/hr) 420.0	Source Fugitive Emissions from Grain Handling	ID FS02
(lb/hr) (tpy)	Efficiency	(tpy)	(lb/hr)	(lb/ton)	(ton/hr)	Source	
Emissions	Capture	Emissions	Emis	Factor	Throughput	Emission	
PA			M.	Emission			
Uncaptured		Incontrolled	Uncont	AP-42*			

*Emission factors taken from AP-42 Section 9.9.1, 6/98.

Fugitive PM₁₀/PM_{2,5} Emissions from Grain Receiving, Handling, and Hammermilling

The state of the s			*CP-QV	Unconfrolle	rolled		_	Incaptured	
							_	-	
			Fmission	PM./PM.	, Mc		_	PM, /PM,	
	_						_	2	
Stack	Emission	Throughput	Factor	Emissions	ions	Capture		Emissions	
		(40m(hr)	(15/40)	(lh/hr)	/tm1//	Efficiency	(lh/hr)	y	(20
2	Source	(111/1101)	(ID/IOII)	(111/211)	(45)	Linciality			,,,
ECOS	English Emissions from Grain Handling	420.0	0.0078	3.28	14.35	10% uncaptured	red 0.33	-,-	43
200	agine cimental name of an arrange								1

Emission factors taken from AP-42 Section 9.9.1, 6/98.

Fermentation (CO₂) Scrubber Pacific Ethanol Burley, LLC

Fermentation emissions will be routed to the RTO for additional control.

Process Data Estimated Overall Scrubber and RTO Control Efficienc

%66

Proposed Potential VOC Emissions

85.77 lb/hr =[0.0034 lb/hr (beerwell) + 0.820 lb/hr (fermentation)] \div 1.22 (propane to VOC ratio)

Ace Ethanol 2004 stack test data: Uncontrolled emission rate scaled as VOC =

44.68 MMGal/yr

Ace Ethanol production rate =

115.18 lb/hr

Outlet to the RTO =

VOC Controlled Emissions After RTO =

1.15 lb/hr

Annual Controlled Potential Emissions =

1.15 lb/hr · 8760 hr/yr ÷ 2000 lb/ton =

115.18 lb/hr · (1-0.99) =

5.04 tpy

Proposed VOC Limit*: **Proposed limit includes a margin of safety.

6.56 tpy

1.50 lb/hr =

HAP Emissions

HAP Emissions are estimated based on emissions testing at Ace Ethanol in Stanly, WI on Sept. 14-16, 2004. Emissions are based on Method 18 test data for the 45 MMGallyr plant and scaled linearly based on production capacity.

			Estimated	Estimated
			Controlled	Controlled
	Uncontrolled Results		Emissions	Emissions
Pollutant	(lb/hr)	Scaling Factor	(lb/hr)	(tpy)
Acetaldehyde*	32.5813	1.34	0.44	2.87E+00
Acrolein**	0.3479	1.34	4.672E-03	3.07E-02
Formaldehyde	0.0410	1.34	5.506E-04	3.62E-03
Formic Acid	0.3613	1.34	4.851E-03	3.19E-02
Methanol	1.3625	1.34	1.830E-02	1.20E-01
Total				3.06

*Pollutant ton/yr emission contains a margin of safety.
**Pollutant was not detected in the exhaust; therefore, 1/2 of the detection limit was used.

Distillation (Vent Gas) Scrubber Pacific Ethanol Burley, LLC

Distillation emissions will be routed to the RTO for additional control.

Process Data Estimated Overall Scrubber and RTO Control Efficiency:

%0.66

Proposed Potential VOC Emissions

Ace Ethanol 2004 stack test data: Uncontrolled emission rate scaled as VOC

40.79 MMGal/yr

12.50 lb/hr = 0.12 lb/hr = 2.1 (propane to VOC ratio)

18.39 lb/hr

0.18 lb/hr

0.81 ton/yr

0.18 lb VOC/hr · 8760 hr/yr ÷ 2000 lb/ton =

18.39 lb/hr · (1-0.99) =

Controlled Potential Emissions After RTO =

Annual VOC emission rate =

Ace Ethanol production rate =

Outlet to the RTO =

1.05 tpy 0.24 lb/hr

Proposed VOC Limit*:
*Proposed limit includes a safety factor.

HAP Emissions

HAP Emissions are estimated based on emissions testing at Ace Ethanol in Stanley, WI on Sept. 14-16, 2004. Emissions are based on Method 18 test data for the 41 MMGal/yr plant and scaled linearly based on production capacity.

				Post conitar 7
			Estimated	Estilliated
	7 - 11 7		Controlled	Controlled
	Uncontrolled	Scaling	Emissions	Emissions
	Results	Factor	(lb/hr)	(tpy)
۵۷۳	(m)(m)			007335
		1 47	4.05E-01	Z.00E+00
* - 1-1-1-1-4	27,50000		1100	NO 333 O
Acetaldellyde		1 47	1.4/E-03	9.00E-04
******	0.1000		1010	1 81E-04
Acrolelli	0.04075	1 47	2.76E-04	1.01
Translation by do	0.018/5		CO LLO	B SOF-04
Folillaidellyde	0.014.05	1 47	1.05E-05	0.035
Pio Voice	621/0.0		7 777 03	0 54F_04
FOILING ACID	1,000	1 47	1.40E-03	0.075
Methanol	0.09875			5.66
NICE IN IN				

Total
*Pollutant ton/yr emission contains a margin of safety.
**Pollutant was not detected in the exhaust; therefore, 1/2 of the detection limit was used.

Pacific Ethanol Burley, LLC RTO Combustion Calculations

RTO

Max Firing Capacity
Usable Firing Capacity:

6,000,000 BTU/hr 6,000,000 BTU/hr

Primary Fuel Type:

Natural Gas

Heat Value:

1,020 BTU/cf

Fuel Burning Capacity:

5,882 cf/hr

Pollutant	Emission Factor* (Ib/MMBtu)	Emission Rate (lb/hr)	Max. Uncontrolled Emissions (tons/yr)
PM	0.00775	0.047	0.20
PM ₁₀	0.00775	0.047	0.20
Sox	0.00059	0.0035	0.02
NO _x **	0.05000	0.300	1.31
VOC	0.00561	0.034	0.15
co	0.08568	0.514	2.25

^{*}Emission Factors from Fifth Edition AP-42, Section 1.4, "Natural Gas Combustion", 10/96.

^{**}Emission Factor provided by manufacturer

Pacific Ethanol Burley, LLC RTO HAP Calculations

HAP Emissions

	Emission		ential
	Factor*		ssions
Pollutant	(lb/MMBtu)	(lb/hr)	(tpy)
2-Methylnaphthalene	2.35E-08	1.4E-07	6.2E-07
3-Methylchloranthrene	1.76E-09	1.1E-08	4.6E-08
7,12-Dimethylbenz(a)anthracene	1.57E-08	9.4E-08	4.1E-07
Acenaphthene	1.76E-09	1.1E-08	4.6E-08
Acenaphthlyene	1.76E-09	1.1E-08	4.6E-08
Anthracene	2.35E-09	1.4E-08	6.2E-08
Arsenic	1.96E-07	1.2E-06	5.2E-06
Benzo(a)anthracene	1.76E-09	1.1E-08	4.6E-08
Benzene	2.06E-06	1.2E-05	5.4E-05
Benzo(a)pyrene	1.18E-09	7.1E-09	3.1E-08
Benzo(b)fluoranthene	1.76E-09	1.1E-08	4.6E-08
Benzo(g,h,i)perylene	1.18E-09	7.1E-09	3.1E-08
Benzo(k)fluoranthene	1.76E-09	1.1E-08	4.6E-08
Berylium	1.18E-08	7.1E-08	3.1E-07
Cadmium	1.08E-06	6.5E-06	2.8E-05
Chromium	1.37E-06	8.2E-06	3.6E-05
Chrysene	1.76E-09	1.1E-08	4.6E-08
Cobalt	8.24E-08	4.9E-07	2.2E-06
Dibenzo(a,h)anthracene	1.18E-09	7.1E-09	3.1E-08
Dichlorobenzene	1.18E-06	7.1E-06	3.1E-05
Fluoranthene	2.94E-09	1.8E-08	7.7E-08
Fluorene	2.75E-09	1.6E-08	7.2E-08
Formaldehyde	7.35E-05	4.4E-04	1.9E-03
Hexane	1.76E-03	1.1E-02	4.6E-02
Indeno(1,2,3-cd)pyrene	1.76E-09	1.1E-08	4.6E-08
Manganese	3.73E-07	2.2E-06	9.8E-06
Mercury	2.55E-07	1.5E-06	6.7E-06
Naphthalene	5.98E-07	3.6E-06	1.6E-05
Nickel	2.06E-06	1.2E-05	5.4E-05
Phenanathrene	1.67E-08	1.0E-07	4.4E-07
Pyrene	4.90E-09	2.9E-08	1.3E-07
Selenium	2.35E-08	1.4E-07	6.2E-07
Toluene	3.33E-06	2.0E-05	8.8E-05
Total	E. 111	- 4 4 UE de me	0.05

^{*}Emission Factor is from AP-42, 5th Edition, Section 1.4, "External Combustion Sources," 7/98

Pacific Ethanol Burley, LLC Cooling Tower Emissions, FS05

gallons per minute (gpm) and a conservative drift (0.005% of the circulating water flow). Calculations assume a total dissolved solids concentration of 2,000 ppm. Cooling tower PM emissions are based on an induced draft cooling tower with a circulating water flow rate of 15,000

Circulating Flow Circulating	Circulating Flow Rate	Total Drift	Total Driff	Total Drift	Total PM/PM ₁₀ Drift Emissions	PM/PM ₁₀ /PM _{2.5} PM/PM ₁₀ /PM _{2.5} Emissions	PM/PM ₁₀ /PM _{2.5} Emissions
(gallons/minute) (gallons/hou	(gallons/hour)	flow)	(gal/hr)	(gal/hr) (lb/hr)	(Ib/day)	(lb/yr)	(tpy)
15,000	900,000	0.005%	45.00	360.00	18.01	6,575	3.29
Density of Cooling Water =	Water =	8.34	lb/gal				
TDS =		2,000	mdd				

Pacific Ethanol Burley LLC Combustion Calculations

ural Gas 75.6 MMBTU/hr 1,020 BTU/cf Firing Capacity: Heat Value:

neat value. Fuel Burning Capacity: Stack Gas Flow	0.0741 MMCf/ 15,678 dscfm	1,020 B10/cl 0.0741 MMCf/hr 15,678 dscfm	
	Emission	Emission	Max. Uncontrolled
Pollutant	Factor* (Ib/MMBtu)	Rate (Ib/hr)	Emissions (tpy)
Md	7.45E-03	0.56	2.47
PM ₁₀ /PM ₂₅	7.45E-03	0.56	2.47
SO ₂	5.88E-04	0.04	0.19
***ON	5.00E-02	3.78	16.56
NOC	5.39E-03	0.41	1.78
CO***	3.23E-05	2.39	10.48

**Emission Factors from Fifth Edition AP-42, Section 1.4, "Natural Gas Combustion", 7/98.

**Based on manufacturer guarantee.

***Based on manufacturer estimated emissions of 50 ppm,v, given in lb/cf.

Pacific Ethanol Burley LLC Combustion Calculations

Natural Gas

Boiler #2

Firing Capacity:

Fuel Burning Capacity: Heat Value:

75.6 MMBTU/hr 1,020 BTU/cf 0.0741 MMCf/hr

Stack Gas Flow	15,678 dscfm	dscfm	
			Max.
	Emission	Emission	Uncontrolled
Pollutant	Factor*	Rate	Emissions
	(Ib/MMBtu)	(lb/hr)	(tpy)
PM	7.45E-03	0.56	2.47
PM ₁₀ /PM _{2.5}	7.45E-03	99'0	2.47
so ₂	5.88E-04	0.04	0.19
***ON	5.00E-02	3.78	16.56
VOC	5.39E-03	0.41	1.78
CO***	3.23E-05	2.39	10.48

^{*}Emission Factors from Fifth Edition AP-42, Section 1.4, "Natural Gas

Combustion", 7/98. **Based on manufacturer guarantee. ***Based on manufacturer estimated emissions of 50 ppm,v, given in lb/cf.

Pacific Ethanol Burley LLC **Combustion Calculations**

Boiler #3

Natural Gas

Firing Capacity:

Uncontrolled Emissions 16.56 10.48 0.19
 VOC
 5.39E-03
 0.41
 1.78

 CO***
 3.23E-05
 2.39
 10.48

 *Emission Factors from Fifth Edition AP-42, Section 1.4, "Natural Gas"
 (tpy) 2.47 Emission Rate (lb/hr) 75.6 MMBTU/hr 1,020 BTU/cf 0.0741 MMCf/hr 15,678 dscfm 0.56 0.56 0.04 3.78 (Ib/MMBtu) 7.45E-03 7.45E-03 5.88E-04 Emission 5.00E-02 Factor* Fuel Burning Capacity: Stack Gas Flow Heat Value: **Pollutant** PM₁₀/PM_{2.5} **^XON ***00 SO₂

Combustion", 7/98. ** Based on manufacturer guarantee. ***Based on manufacturer estimated emissions of 50 ppm,v, given in lb/cf.

Pacific Ethanol Burley LLC Combustion Calculations

		HAP Calculations Boiler #1	# #	Boiler #2	r #2	Boiler #3	r#3
	Emission	Potential -	al	Potential	ıtial	Potential	ıtial
	Factor*	Emissions	ons	Emissions	sions	Emissions	ions
Pollutant	(lb/MMBtu)	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)
2-Methylnaphthalene	2.35E-08	1.8E-06	7.8E-06	1.8E-06	90-38 ⁻ 2	1.8E-06	7.8E-06
3-Methylchloranthrene	1.76E-09	1.3E-07	5.8E-07	1.3E-07	2.8E-07	1.3E-07	5.8E-07
7,12-Dimethylbenz(a)anthracene	1.57E-08	1.2E-06	5.2E-06	1.2E-06	5.2E-06	1.2E-06	5.2E-06
Acenaphthene	1.76E-09	1.3E-07	5.8E-07	1.3E-07	2.8E-07	1.3E-07	5.8E-07
Acenaphthlyene	1.76E-09	1.3E-07	5.8E-07	1.3E-07	2.8E-07	1.3E-07	5.8E-07
Anthracene	2.35E-09	1.8E-07	7.8E-07	1.8E-07	7.8E-07	1.8E-07	7.8E-07
Arsenic	1.96E-07	1.5E-05	6.5E-05	1.5E-05	9-35-9	1.5E-05	6.5E-05
Benzo(a)anthracene	1.76E-09	1.3E-07	5.8E-07	1.3E-07	5.8E-07	1.3E-07	5.8E-07
Benzene	2.06E-06	1.6E-04	6.8E-04	1.6E-04	6.8E-04	1.6E-04	6.8E-04
Benzo(a)pyrene	1.18E-09	8.9E-08	3.9E-07	8.9E-08	3.9E-07	8.9E-08	3.9E-07
Benzo(b)fluoranthene	1.76E-09	1.3E-07	5.8E-07	1.3E-07	5.8E-07	1.3E-07	5.8E-07
Benzo(g,h,i)perylene	1.18E-09	8.9E-08	3.9E-07	8.9E-08	3.9E-07	8.9E-08	3.9E-07
Benzo(k)fluoranthene	1.76E-09	1.3E-07	5.8E-07	1.3E-07	5.8E-07	1.3E-07	5.8E-07
Berylium	1.18E-08	8.9E-07	3.9E-06	8.9E-07	3.9E-06	8.9E-07	3.9E-06
Cadmium	1.08E-06	8.2E-05	3.6E-04	8.2E-05	3.6E-04	8.2E-05	3.6E-04
Chromium	1.37E-06	1.0E-04	4.5E-04	1.0E-04	4.5E-04	1.0E-04	4.5E-04
Chrysene	1.76E-09	1.3E-07	5.8E-07	1.3E-07	5.8E-07	1.3E-07	5.8E-07
Cobalt	8.24E-08	6.2E-06	2.7E-05	6.2E-06	2.7E-05	6.2E-06	2.7E-05
Dibenzo(a,h)anthracene	1.18E-09	8.9E-08	3.9E-07	8.9E-08	3.9E-07	8.9E-08	3.9E-07
Dichlorobenzene	1.18E-06	8.9E-05	3.9E-04	8.9E-05	3.9E-04	8.9E-05	3.9E-04
Fluoranthene	2.94E-09	2.2E-07	9.7E-07	2.2E-07	9.7E-07	2.2E-07	9.7E-07
Fluorene	2.75E-09	2.1E-07	9.1E-07	2.1E-07	9.1E-07	2.1E-07	9.1E-07
Formaldehyde	7.35E-05	5.6E-03	2.4E-02	5.6E-03	2.4E-02	5.6E-03	2.4E-02
Hexane	1.76E-03	1.3E-01	5.8E-01	1.3E-01	5.8E-01	1.3E-01	5.8E-01
Indeno(1,2,3-cd)pyrene	1.76E-09	1.3E-07	5.8E-07	1.3E-07	5.8E-07	1.3E-07	5.8E-07
Manganese	3.73E-07	2.8E-05	1.2E-04	2.8E-05	1.2E-04	2.8E-05	1.2E-04
Mercury	2.55E-07	1.9E-05	8.4E-05	1.9E-05	8.4E-05	1.9E-05	8.4E-05
Naphthalene	5.98E-07	4.5E-05	2.0E-04	4.5E-05	2.0E-04	4.5E-05	2.0E-04
Nickel	2.06E-06	1.6E-04	6.8E-04	1.6E-04	6.8E-04	1.6E-04	6.8E-04
Phenanathrene	1.67E-08	1.3E-06	5.5E-06	1.3E-06	5.5E-06	1.3E-06	5.5E-06
Pyrene	4.90E-09	3.7E-07	1.6E-06	3.7E-07	1.6E-06	3.7E-07	1.6E-06
Selenium	2.35E-08	1.8E-06	7.8E-06	1.8E-06	7.8E-06	1.8E-06	7.8E-06
Toluene	3.33E-06	2.5E-04	1.1E-03	2.5E-04	1.1E-03	2.5E-04	1.1E-03
Total		0.14	0.61	0.14	0.61	0.14	0.61

*Emission Factors from AP-42, 5th Edition, Section 1.4, "External Combustion Sources," 7/98

Pacific Ethanol Burley, LLC Fugitive Dust Emissions from Truck Traffic, FS01

11 * (<1 /2) A GE * () (/3) A 1 5 -	C1/1_(P/AN))	AP-42, Section 13.2.2-1		
Factor		PM Value	PM ₁₀ Value PM _{2.5} Value	PM _{2.5} Value
- L	Emission factor (Ih//MT) Calculation, above	ove 1.06	0.21	60.03
1 1	er (Ih//MT) AP	2.1 0.082	0.016	0.0024
 -	urface out to ding (a/m²)	1-2 0.60	09'0	09'0
SL =	Sulface Sit Todailig (gill)	0 0002	0.0005	0.0007
u د	Venicle exhaust emission factor			Jo
۵	Number of "wet" days in an averaging period	08		กั
- 2	Number of days in an averaging period	365	365	365
1 2	INCLINITION OF A PROPERTY OF A	29.00	29.00	29.0
" ∧	(Nean venicle weignt (1011)			

PM Emissions from Paved Roads

						10-11
			Miles		Uncontrolled Uncontrolled	Uncontrolled
	Quantity	No. of	Traveled	Annual	PM	PM
	Transported	Trucks	per Truck	Mileage	Emissions	Emissions
Activity	per fruck	(truck/yr)	(truck/yr) (miles/truck)	(VMT/yr)	(lb/yr)	(tpy)
Grain receiving	25 ton	25.169	0.50	12,584	13,306	6.65
Wet Cake band out	25 ton	24 579	0.50	12.289	12,994	09'9
Wel Cake Haul Out	1101 52	0.0,12			100	00.7
Ethanol haul out	8.000 gal	7,875	0.32	2,520	2,665	1.33
Denaturant delivery	8,000 gal	375	0.32	120	127	90.0
Total				3		14.55
וסומו						

PM₁₀ Emissions from Paved Roads

			Miles		Uncontrolled	5
	Quantity	No. of	Traveled	Annual	PM ₁₀	PM ₁₀
	Transported	Trucks	per Truck	Mileage	Emissions	Emissions
Activity	per truck		(truck/yr) (miles/truck)	(VMT/yr)	(lb/yr)	(tpy)
Grain receiving	25 ton	25 169	0.50	12,584	2,596	1.30
Ciall Cocialing		0,0	0.0	40.000	2525	1 27
Wet Cake haul out	25 ton	24,579	0.50	12,209	2,333	1.2.1
Ethanol hard out	8 000 gal	7.875	0.32	2,520	520	0.26
Donaturant delivery	8,000 gal	375	0.32	120	22	0.01
Dellatulatit delivery	1 B 000'0	,				700
Total						7.24

PM₁₀ Emissions from Paved Roads

	1					
			Miles		Uncontrolled	Uncontrolled
	Quantity	No. of	Traveled	Annual	PM ₁₀	PM10
	Transported	Trucks	per Truck	Mileage	Emissions	Emissions
Activity	per truck	(truck/yr)	<u>=</u>	(VMT/yr)	(lb/yr)	(tpy)
Grain receiving	25 ton	25.169	0.50	12,584	389	0.19
Wet Cake band out	25 ton	24 579	0.50	12,289	380	0.19
Ethanal hand out	R OOD dal	7.875	0.50	3.938	122	90.0
Denaturant delivery	8 000 gal	375	0.50	188	9	00.00
Total						0.45
- Otal						

Equipment Leak VOC Emissions, FS04 Pacific Ethanol Burley, LLC

	Fauinment			Emission	Uncontrolled	LDAR	Controlled	700	VOC	Voc
Process	Component		Component	Factor ***	Rate****	Control	Rate	weight**	Emissions	Emissions
Olicaili	Source	Product	Count*	(lb/comphr)	(lb/hr)	Effectiveness	(lb/hr)	(%)	(lb/hr)	(tpy)
	Valves	Gas/Vapor	0.0	0.01316	0.00	%28	00.0	13.00%	00:0	00.0
	Valves	Light Liquid	0.06	0.00888	08'0	84%	0.13	13.00%	0.02	20.0
	Pumps	Light Liquid	6.0	0.04387	0.26	%69	80.0	13.00%	0.01	0.05
Corporatorion	Com	Gas/Vapor	0.0	0.50265	0.00	75%	00.0	13.00%	00.00	0.00
רפווופוופוופוו		Gas/Vapor	5.0	0.22928	1.15	%56	90.0	13.00%	0.01	0.03
	Sampling Connections	All	0.0	0.03307	0.00	87%	0.00	13.00%	00.0	00.00
	Open-ended Lines	ΙΨ	5.0	0.00376	0.02	84%	0.00	13.00%	00.0	0.00
	Flanges (connectors)	All	166.0	0.00403	0.67	84%	0.11	13.00%	0.01	90:0
	Valves	Gas/Vapor	45.0	0.01316	0.59	87%	0.08	81.70%	90.0	0.28
	Valves	Light Liquid	22.0	0.00888	0.20	84%	0.03	87.10%	0.03	0.12
	Pumps	Light Liquid	7.0	0.04387	0.31	%69	0.10	81.70%	90.0	0.34
Dietillation	Compressor Seals	Gas/Vapor	0.0	0.50265	0.00	75%	00:0	81.70%	0.00	0.00
Distillation	Pressure-Relief Valves	Gas/Vapor	2.0	0.22928	1.60	%56	80.0	81.70%	20.0	0.29
	Sampling Connections	M	0.0	0.03307	00.00	87%	00.0	81.70%	00.00	00'0
	Open-ended Lines	All	15.0	0.00376	90'0	84%	0.01	81.70%	0.01	0.03
	Flanges (connectors)	All	190.0	0.00403	0.77	84%	0.12	81.70%	0.10	0.44
	Valves	Gas/Vapor	0.0	0.01316	00.0	87%	00.00	100.00%	0.00	00.00
	Valves	Light Liquid	70.0	0.00888	0.62	84%	0.10	100.00%	0.10	0.44
	Pumps	Light Liquid	5.0	0.04387	0.22	%69	20.0	100.00%	0.07	0:30
Tank Larm	Compressor Seals	Gas/Vapor	0.0	0.50265	0.00	75%	00'0	100.00%	00.00	0.00
<u> </u>	Pressure-Relief Valves	Gas/Vapor	5.0	0.22928	1.15	%56	90.0	100.00%	90.0	0.25
	Sampling Connections	All	0.0	0.03307	0.00	82%	0.00	100.00%	00'0	0.00
	Open-ended Lines	IIA	6.0	0.00376	0.02	84%	00.0	100.00%	0.00	0.02
	Flanges (connectors)	All	110.0	0.00403	0.44	84%	0.07	100.00%	0.07	0.31
Total			754.0		8.87		1.09		69'0	3.02
*Company	* ************************************	ort 10/ or inpopul	T ctlof most vactacy wit	T ~ # ~ C						

*Component counts are based on Subpart VV equipment inventory from Delta T.

**TOC is considered to be worst case for each process stream identified.

***Emission factors taken from Protocol for Equipment Leak Emission Estimates, EPA-453/R-95-017. Table 2-1 and Table 5-2.

****Emission rate is taken from Protocol for Equipment Leak Emission Estimates, EPA-453/R-95-017, and based on the Leak Detection and Repair Program.

Ethanol Loading Rack Emissions Pacific Ethanol Burley, LLC

From Fifth Edition AP-42, Section 5.2:

 $L = 12.46 \cdot S \cdot P \cdot M \div T$

L = Loading Loss, Ib VOC/1000 gal of liquid loaded S = Saturation Factor (AP-42 Table 5.2-1) P = Trae Vapor Pressure of Liquid Loaded, psia M = Molecular Weight of Vapors, Ib/Ib-mole T = Temperature of Bulk Liquid Loaded, R

where:

The values of P, T, and M are taken from the TANKS software which calculates the annual average bulk product temperature based on the annual average temperatures for the city of Pocatello, ID. The PTE is based on loading the maximum volume of ethanol that can be distilled by the facility plus denaturant at a concentration of 5 % by volume.

The submerged loading rack for truck loadout employs an air pollution control device (RTO) with a VOC destruction efficiency of 98.0%. As shown, it is conservative to assume all trucks previously carried gasoline and will be controlled using the attached control device.

			Vapor						Controlled Loss	sq Foss
	Annual	Saturation	Molecular	Product	True Vapor	Loading	Uncon	Uncontrolled	%66	%
	Throughput	Factor	Weight	Temperature	Pressure	Poss	ደ	Loss		
Product	(1000 gal)	S	MW	T (deg R)	P (psia)	(lb/1000 gal)	(lb/hr)	(tpy)	(lb/hr)	(tpy)
Rail Loadout										
Denatured Ethanol	63,000	9.0	50.0049	506.04	0.5284	0.3904	2.81	12.30	0.03	0.12
And										
Truck Loadout										
Gasoline	63,000	-	99.0000	506.04	4.1037	6.6689	47.96	210.07	0.48	2.10
Loadout is assumed to be 1	o be 100% truc	k loadout for m	most conservative value.	e value.					Total =	2.10

Pacific Ethanol Burley, LLC Storage Tanks

Undenatured EtOH Denaturant Denatured EtOH 190 Proof

60,000,000 gallyr 3,000,000 gallyr 63,000,000 gallyr 600,000 gallyr

, diamental	Throughput	600,000 galfyr 116,800 gallons	3 non non nalfyr 74,300 gallons	118 ROD as Ilons		n nnn 30 000 000 001/vr	500 00 00 00 00 00 00 00 00 00 00 00 00		
	Contents	1490 Droof (1% of 60 000 000)	1001 1001	Denaturant	200 Proof Tank (50% of 60,000,000 30,000,000)gailyr	OUT OUT OF BUILDING OF BUILDING	ZUU PIDDI I Alik (JU A UI CU,CC)	Denatured EtOH (50% of 63,000,00	1500.000 galyk
		17.04	2	1¥05	TKRS	3	1K04	TK05	1

μ Τ	_	_	_	_	_	_	_	1	_	
Cumene 0.01% (lb/year) 0.42	000	0.16	0.00	0.00	500	0.0	200	00.0	0.00	
Carbon Disulfide 0.005% (lb/year)	0.00	0.08	0.00	0.00	0.00	0.00	0.08	0.00	0.00	
Gasonne (speciated) 1,2,4- Trimethyl benzene 2.5% (lblyear)	00.0	39.62	0.00	0.00	1.29	129	42.20	0.02	0.00	
Gasoline (speciated) Ethyl Benzene 1.5% (lblyear)	00:0	23.77	00.00	0.00	0.77	0.77	25.32	0.01	0.00	
Gasoline (speciated) Xylene 5% (Ibfyear)	0.00	79.24	0.00	0.00	2.58	2.58	84.40	0.04	0.01	
Gasoline (speciated) Toluene 5% (lb/year)	000	79.24	000	00.00	2.58	2.58	84.40	0.04	0.01	
Gasoline (speciated) NeoHexane 31.5% (lb/year)	000	499 22	000	00.00	16.26	16.26	531.74	0.27	900	
Gasoline (speciated) Pentane 50% (lb/year)	2000	702.44	000	000	25.82	25.82	844 04	0.42	100	2
Gasoline (speciated) Hexane 1.5% (lbyear)	20.02	32.00	23.77	800	77.0	77.0	25.30	20.02	500	37.0
Gasoline (speciated) Benzene 2.5% (lb/year)	105.03	0.00	38.62	800	36.5	200	67.7	42.20	0.02	O.W
Gasoline (speciated) Cyclohexane 0.5% (lbíyear)	21.01	0.00	7.92	0.00	00.0	0.20	0.70	8.44	0.00	0.00
TOTAL gasoline emissions (lbíyr)	4201.39	0.00	1584.81	00.0	0.00	51.63	51.63	1688.07	0.84	0.19
TOTAL Ethanol Emissions (lb/yr) from Tanks 4.09		108.57	0:00	380.83	380.83	288.89	288.89	1448.01	0.72	0.17
	oadout	TKO1	TKD	TKO3	TK04	TK05	TK06	TOTAL S (Ib/vear)	TOTAL S (ton/vear)	TOTAL S (lh/hr)

HAP Emissions from Storage Tanks

Pollutant		44000	TKOMS	TK004	TK005	1K006	
Storage Tanks	TK001	INDUZ	20011		010	240.52	
11-11-00	108.57	1584.81	380.83	380.83	340.32	340.02	
VOC (losyt)	0.05	0.79	0.19	0.19	0.17	0.17	
VOC (tons/yr)	20.0	HAP Fractions	ctions				
		2,505.02			2.50E-02	2.50E-02	
Benzene		200000			5.00E-04	5.00E-04	
Carbon Disulfide		100 LOS			1.00E-04	1.00E-04	
Cumene		1.000.04			1 50F-02	1.50E-02	
Ethylbenzene		1.50E-UZ			1 505 02	1 50F-02	
n Heyana		1.50E-02			100	20 000	
- I loyalic		5.00E-02			200E-02	3,000-02	
onene		S OOE OO			5.00E-02	5.00E-02	
Xylenes		0.00L-02					Total
		HAP Emissions (tpy)	(Ad				00
		1 00E 00			2.13E-04	2.13E-04	2.02E-02
Benzene		1.305-02			4 26F-06	4.26E-06	4.05E-04
Carbon Disulfide		3.96E-04			8 51E-07	8.51E-07	8.09E-05
Cumene		7.92E-05			1 28F-04	1 28E-04	1.21E-02
Ethylhenzene		1.195-02			2000	4 28E 04	121F-02
11-11-11-11-11-11-11-11-11-11-11-11-11-		1.19E-02			1.202.1	100	20 1100
п-пехапе		3 96F-02			4.26E-04	4.26E-04	4.00=-02
Toluene		20000			8.51E-03	4.26E-04	4.86E-02
Xylenes		3.305-02			0 44 0 02	1 32F_03	1.34E-01
	00000	1 23E-01	0.00E+00		9.415-03	ויטבובים	

Wetcake Storage Emissions, FS05 Pacific Ethanol Burley, LLC

Wetcake emissions based on November 2, 2004 test data from a wetcake storage building at DENCO, LLC in Morris, MN.

Normal Operating Scenario Production Rates:

18 tons/hr wetcake (wet basis) production @ DENCO 70.1 tons/hr wetcake (wet basis) production @ Pacific Ethanol Burley LLC (Max)

DENICO Test Desuite* -> Emission Eartor -> Burley Estimated Emissions

DENCO lest Kesu	DENCO lest Results* -> Emission Factor -> Burley Estimated Emissions	r-> Buriey Estin	nated Emission	S	
		DENCO Ib/hr	Emission	Potential Estimated	Potential Estimated
		production	(lb/ton	Emissions	Emissions
Detection?**	Pollutant	rate	wetcake)	(lb/hr)	(tpy)***
non-detect	Acetaldehyde	0.001	5.56E-05	5.85E-03	2.56E-02
non-detect	Acrolein	0.00017	9.17E-06	9.64E-04	4.22E-03
- Walter	Acetic Acid	80.0	4.44E-03	4.68E-01	2.05E+00
	Ethanol	0.02	1.11E-03	1.17E-01	5.12E-01
non-detect	Formaldehyde	0.002	1.11E-04	1.17E-02	5.12E-02
non-detect	Formic Acid	-	-	14 man	
non-detect	2-furaldehyde				-
non-detect	Methanol	0.00125	6.94E-05	7.31E-03	3.20E-02
VOC Total				0.610	2.67
HAPs Total				0.026	0.11

^{*}Emission estimates based on November 2, 2004 emission testing at wetcake storage building at

^{**1/2} the detection limit used as emission estimate for non-detect results.

^{***}The VOC total emissions have been increased by 50% to be conservative.

Production Throughputs for Pacific Ethanol Burley, LLC

60 MMgal/yr (proposed limit) Undenatured ethanol throughput:

3.000 MMgal/yr (assuming 5% by volume of ethanol produced which is 4% by weight)

Denatured ethanol (fuel) throughput:

Denaturant throughput:

63.00 MMgal/yr (denatured ethanol)

Corn Processed:

22.5 MMBu/yr

629213 tpy

71.8 ton/hr

Assuming 2.67 gal EtOH per bushel of corn and 56 lb/Bu

Maximum Wetcake Produced

196629 tpy DDGS

22.4 ton/hr DDGS

70.1 ton/hr Wetcake

Assuming 17.5 lb DDGS per bushel of corn and wetcake contains 32% DDGS solids

Process Weight Calculations

Source	Process Weight, lb/hr*	E, Emission Limit, lb/hr	PM Emissions, lb/hr	Meet E?
Corn Receiving Baghouse	840,000	33.301	0.86	Yes
Corn Handling Baghouse	840,000	33.301	0.43	Yes
Corn Bin #1 Spot Filters	840,000	33.301	0.03	Yes
Corn Bin #2 Spot Filters	840,000	33.301	0.03	Yes
Surge Bin Spot Filters	840,000	33.301	0.02	Yes
Hammermilling Baghouse	72,000	18.019	0.39	Yes

E = $0.045*(PW)^{0.60}$, for PW less than 9,250 lb/hr E = $1.10*(PW)^{0.25}$, for PW greater than 9,250 lb/hr E= Emission Limit

^{*} Normal maximum product throughput (tons/hr) converted to lb/hr

Pacific Ethanol Burley, LLC Toxic Air Pollutant Summary

TABLE 1. NON-CARCINOGENS

		Screening		
Pollutant	Max. Hourly Emissions (lb/hr)	Level (lb/hr)	Modeling? (Y/N)	Emissions (tons/yr)
Acetic Acid	0.468	1.67	. N	2.05E+00
Acrolein	0.007106	0.017	N	3.59E-02
Barium	1.00E-03	3.3E-02	N	4.40E-03
Carbon Disulfide	9.63E-06	2.0E+00	N	4.22E-05
Cobalt	1.92E-05	3.3E-03	N	8.40E-05
Copper	1.94E-04	6.7E-02	N	8.50E-04
Cumene	6.64E-05	1.6E+01	N	2.91E-04
Ethanol	8.99E+00	1.3E+02	N	3.94E+01
Ethylbenzene	9.98E-03	2.9E+01	N	4.37E-02
Formic Acid	5.90E-03	6.3E-01	N	3.26E-02
Hexane	4.14E-01	1.2E+01	N	1.81E+00
Manganese	8.67E-05	3.33E-01	Ν	3.80E-04
Mercury	5.93E-05	3.0.E-03	N	7.48E-06
Methanol	2.71E-02	1.7.E+01	N	1.53E-01
Molybdenum	2.51E-04	6.67E-01	N	1.10E-03
Naphthalene	1.39E-04	3.33E+00	N	1.75E-05
Pentane	5.93E-01	1.18E+02	N	7.48E-02
Selenium	5.48E-06	1.3E-02	N	2.40E-05
Toluene	1.04E-02	2.5E+01	N	4.56E-02
o-Xylene	9.63E-03	2.9E+01	N	4.22E-02
Vanadium	5.25E-04	3.0E-03	N	6.61E-05
Zinc	6.62E-03	6.67E-01	N	8.34E-04

TABLE 2. CARCINOGENS

		Screening			
Pollutant	Max. Hourly Emissions	Level	Modeling?	Emissions	AACC
	(lb/hr)	(lb/hr)	(Y/N)	(tons/yr)	(ug/m³)
Acetaldehyde	0.85085	3.00E-03		5.56E+00	4.50E-01
Arsenic	4.56E-05	1.5E-06	Y	2.00E-04	2.30E-04
Benzene	5.30E-03	8.0E-04		2.32E-02	1.20E-01
Beryllium	2.74E-06	2.8E-05	N	1.20E-05	
Cadmium	2.51E-04	3.7E-06	#15 17 V	1.10E-03	5.60E-04
Formaldehyde	2.96E-02	5.1E-04		1.30E-01	7.70E-02
Nickel	4.79E-04	2.7E-05		2.10E-03	4.20E-03
Benzo(a)pyrene	2.74E-07	2.0E-06	N	1.20E-06	
Benz(a)anthracene	4.11E-07	NA	NA	1.80E-06	
Benzo(b,k)fluoranthene	8.21E-07	NA	NA	3.60E-06	
Chrysene	4.11E-07	NA	NA	1.80E-06	
Dibenzo(a,h)anthracene	2.74E-07	NA	NA	1.20E-06	
Indeno(1,2,3-cd)pyrene	4.11E-07	NA	NA	7.39E-13	
Total PAHs	2.60E-06	2.0E-06	Y	9.59E-06	3.40E-04

Toxic Air Pollutant Summary- Scrubbers, Flare, Cake & Tanks Pacific Ethanol Burley, LLC

NON-CARCINOGENS

			NON-CANCINOGENS	COLING		
	Fermentaion	Vent Gas				
Pollutant	Scrubber	Scrubber	Wet cake	Tanks	Emissions	Emissions
	(lb/hr)	(lb/hr)	(lb/hr)	(lb/hr)	(tons/yr)	(grams/sec)
Acetic Acid			4.68E-01		2.0E+00	2.1E+00
Acrolein	4.67E-03	1.47E-03	9.64E-04	T. CAMARA	3.6E-02	3.6E-02
Carbon Disulfide				90-39.6	4.2E-05	1.2E-06
Cumene*				1.9E-05	2.9E-04	8.4E-06
Ethanol	7.2E+00	1.5E+00	1.17E-01	1.7E-01	3.9E+01	1.1E+00
Ethylbenzene*				5.6E-02	4.4E-02	1.3E-03
Formic Acid	4.9E-03	1.1E-03			3.26E-02	9.4E-04
Hexane				2.9E-03	1.3E-02	3.7E-04
Methanol	1.8E-02	1.5E-03	7.3E-03		1.5E-01	4.4E-03
Toluene				9.6E-03	4.2E-02	1.2E-03
o-Xylene				9.6E-03	4.2E-02	1.2E-03
*	the total still be a	The tetal Land derivation	-11			

* From ethanol loadout in addition to tanks. The total hourly calculations are:

Cumene 6.6E-05 Ib/hr
Ethylbenzene 1.0E-02 Ib/hr

CARCINOGENS

	2. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.	100 100				
	Leimentalon	vent das				
Pollutant	Scrubber	Scrubber	Wet cake	Tanks	Emissions	Emissions
	(Ib/hr)	(lb/hr)	(lb/hr)	(lb/hr)	(tons/yr)	(grams/sec)
Acetaldehyde	4.4E-01	4.1E-01	5.9E-03		5.6E+00	1.6E-01
Benzene				4.8E-03	2.1E-02	6.1E-04
Formaldehyde	5.5E-04	2.8E-04	1.2E-02		5.5E-02	1.6E-03

Pacific Ethanol Burley, LLC Toxic Air Pollutant Summary- Combustion

NON-CARCINOGENS NATURAL GAS

Pollutant	Emission Factor (lb/1,000,000 scf)	Emissions (lb/hr)	Emissions (tons/yr)	Emissions (grams/sec)
Barium	4.4E-03	1.0E-03	4.4E-03	1.3E-04
Chromium	1.4E-03	3.2E-04	1.4E-03	4.0E-05
Cobalt	8.4E-05	1.9E-05	8.4E-05	2.4E-06
Copper	8.5E-04	1.9E-04	8.5E-04	2.4E-05
Hexane	1.8E+00	4.1E-01	1.8E+00	5.2E-02
Manganese	3.8E-04	8.7E-05	3.8E-04	1.1E-05
Mercury	2.6E-04	5.9E-05	2.6E-04	7.5E-06
Molybdenum	1.1E-03	2.5E-04	1.1E-03	3.2E-05
Naphthalene	6.1E-04	1.4E-04	6.1E-04	1.8E-05
Pentane	2.6E+00	5.9E-01	2.6E+00	7.5E-02
Selenium	2.4E-05	5.5E-06	2.4E-05	6.9E-07
Toluene	3.4E-03	7.8E-04	3.4E-03	9.8E-05
Vanadium	2.3E-03	5.2E-04	2.3E-03	6.6E-05
Zinc	2.9E-02	6.6E-03	2.9E-02	8.3E-04

	CARCINO NATURAI			
Pollutant	Emission Factor	Emissions	Emissions	Emissions
	(lb/1,000,000 scf)	(lb/hr)	(tons/yr)	(grams/sec)
Arsenic	2.0E-04	4.6E-05	2.0E-04	2.5E-05
Benzene	2.1E-03	4.8E-04	2.1E-03	2.6E-04
Beryllium	1.2E-05	2.7E-06	1.2E-05	1.5E-06
Cadmium	1.1E-03	2.5E-04	1.1E-03	1.4E-04
Formaldehyde	7.5E-02	1.7E-02	7.5E-02	9.4E-03
Nickel	2.1E-03	4.8E-04	2.1E-03	2.6E-04
Benzo(a)pyrene	1.2E-06	2.7E-07	1.2E-06	1.5E-07
Benz(a)anthracene	1.8E-06	4.1E-07	1.8E-06	2.3E-07
Benzo(b)fluoranthene	1.8E-06	4.1E-07	1.8E-06	2.3E-07
Benzo(k)fluoranthene	1.8E-06	4.1E-07	1.8E-06	2.3E-07
Chrysene	1.8E-06	4.1E-07	1.8E-06	2.3E-07
Dibenzo(a,h)anthracene	1.2E-06	2.7E-07	1.2E-06	1.5E-07
Indeno(1,2,3-cd)pyrene	1.8E-06	4.1E-07	7.4E-13	9.3E-14
Total PAHs	1.1E-05	2.6E-06	1.1E-05	1.4E-06

Total gas consumption =

0.228

MMscf/hr

Notes: Emissions based on boiler operating at maximum rate of 0.0741 mmscf/hr for each of the three boilers.

RTO fuel consumption is 5,882 scf/hr

Assumed 1,020 BTU/scf heat content of natural gas. Emissions based on 8,760 hours/year of operation.

Source: AP-42 Tables 1.4-3 and 1.4-4, 7/98.

Note: For small natural gas boiler

Daniel Heiser

From: Steve

Steve Graves [sgraves@campbell-sevey.com]

Sent:

Friday, November 03, 2006 3:00 PM

To:

dheiser@jbrenv.com

Subject: RE: Pacific Ethanol Boiler Emissions

Hi Daniel-

We will providing two (2) 1800 HP Superior boilers with John Zink/GP RMB burners for the Burley, ID project . The burners are rated for 75,600 mbtu input each. The burners are guaranteed to be below the listed levels stated here in your email.

We can meet the NOx levels of 0.05#/mmbtu and the CO levels of 50 ppm.

We have provided many similar boiler systems that have met these requirements in the Ethanol Industry.

Please let me know if you need any additional information.

Thanks,

Steve

----Original Message-----

From: Daniel Heiser [mailto:dheiser@jbrenv.com]

Sent: Friday, November 03, 2006 3:49 PM

To: Steve Graves

Cc: 'Melissa Armer'; 'Cheryl Pagard'
Subject: Pacific Ethanol Boiler Emissions

Steve,

For the pacific Ethanol, Burley project, please confirm the following for the boilers:

- 50 ppm CO
- NOx at 0.05 lb/MMBTU

Thank you,



208.841.4684 (cell)

STACK TEST DATA

Pacific Ethanol Burley
Fermentation, Distillation and Wet Cake Data
October, 2006



Pacific Ethanol, Inc.



EXECUTIVE SUMMARY

Emissions Testing
Ace Ethanol, LLC – Stanley, Wisconsin
American Engineering Testing, Inc. September 14-16 & October 18-19, 2004

Performance testing was conducted at the Regenerative Thermal Oxidizer (RTO), Beerwell Scrubber, Ventgas Scrubber, CO₂ Scrubber, North Boiler, South Boiler and the Old Dryer from September 14-16 and October 18-19, 2004. The test results are summarized below:

Regenerative Thermal Oxidizer (RTC					Limits
Particulate Matter Emission Results	<u>Test #1</u>	<u>Test #2</u>	<u>Test #3</u>	<u>Average</u>	
Total Particulate Matter, gr/dscf:	0.00990	0.0103	0.00919	0.0098	8.025
Total Particulate Matter, lbs/hr:	2.89	3.09	2.75	2.9	7.0
VOC Destruction Efficiency Results	Test #1	<u>Test #2</u>	<u>Test #3</u>	<u>Average</u>	
RTO Inlet, lbs/hr as C3:	52.9	52.3	50.7	52.0	
RTO Outlet Ibs/hr as C3:	<u>1.05</u>	0.802	<u>0.935</u>	0.927	
VOC Destruction Efficiency, %	98.0%	98.5%	98.2%	98.2%	960/0
Speciated VOC Emission Results	<u>Test #1</u>	<u>Test #2</u>	<u>Test #3</u>	Average	
Acetaldehyde, lbs/hr:	< 0.118	< 0.120	< 0.121	< 0.12	
Methanol, lbs/hr:	< 0.118	< 0.120	< 0.121	< 0.12	
Ethanol, lbs/hr:	< 0.118	0.200	< 0.121	< 0.15	
2-Furaldehyde, lbs/hr:	< 0.034	< 0.034	< 0.0344	< 0.034	
Formic Acid, lbs/hr:	< 0.084	< 0.086	< 0.0863	< 0.085	
Acetic Acid, lbs/hr:	0.706	0.709	0.722	0.71	
Formaldehyde, ibs/hr.	0.0461	0.0430	0.0447	0.045	•
Total Speciated VOC's, lbs/hr:	< 1.22	< 1.31	< 1.25	< 1.3	2.7
Carbon Monoxide Emission Results	<u>Test #1</u>	<u>Test #2</u>	Test #3	Average	4.40
Carbon Monoxide, ppmv:	55	52	42	50	L 100 ppm
Carbon Monoxide, lbs/hr:	8.8	8.3	6.6	7.9	14.2
Oxides of Nitrogen Emission Results	<u>Test #1</u>	<u>Test #2</u>	Test #3	Average	. 624
Oxides of Nitrogen, lbs/hr:	7.2	7.1	5.8	6.7	8.6,0.08 16/mm eta
Beerwell Scrubber (S21)					
VOC Emission Results	<u>Test #1</u>	Test #2	Test #3	Average	
Beerwell Scrubber Outlet lbs/hr as C3:	0.00242	0.00303	0.00483	0.0034	
Speciated VOC Emission Results	<u>Test #1</u>	Test #2	Test #3	Average	
Acetaldehyde, Ibs/hr:	< 0.000611	< 0.000649	< 0.000704	< 0.00065	
Methanol, lbs/hr:	< 0.000611	< 0.000649	< 0.000402	< 0.00055	
Ethanol, Ibs/hr:	0.00446	0.00750	0.00617	0.0060	
2-Furaldehyde, lbs/hr:	< 0.000175	< 0.000185	< 0.000115	< 0.00016	
Formic Acid, lbs/hr:	< 0.000437	< 0.000450	< 0.000287	< 0.00039	•
Acetic Acid, lbs/hr:	< 0.000437	< 0.000450	< 0.000287	< 0.00039	
Formaldehyde, lbs/hr:	< 0.0000873	< 0.0000900	< 0.0000574	≤ 0.000078	
Total Speciated VOC's, lbs/hr:	< 0.00682	< 0.0100	< 0.00802	< 0.0083	0.73

EXECUTIVE SUMMARY, PAGE 2

Emissions Testing
Ace Ethanol, LLC – Stanley, Wisconsin
American Engineering Testing, Inc. September 14-16 & October 18-19, 2004

Ventgas Scrubber (S20)					
VOC Emission Results	Test #1	Test #2	Test #3	Average	
Ventgas Scrubber Outlet lbs/hr as C3:	0.121	0.212	0.0290	0.12	
		0.212	0.0250	0.12	
Speciated VOC Emission Results	Test #1	Test #2	Test #3	Average	
Acetaldehyde, lbs/hr:	0.212	0.416	0.0350	0.22	
Methanol, Ibs/hr:	< 0.000786	< 0.000984	< 0.000604	< 0.00079	
Ethanol, Ibs/br:	0.0212	0.00932	0.00231	0.011	
2-Furaldehyde, lbs/hr:	< 0.000224	< 0.000281	< 0.000172	< 0.00023	
Formic Acid, lbs/hr:	< 0.000561	< 0.000703	< 0.000432	< 0.00057	
Acetic Acid, Ibs/hr:	< 0.000561	< 0.000703	< 0.000432	< 0.00057	
Formaldehyde, lbs/hr:	\leq 0.000112	0.000266	< 0.0000861	< 0.00015	
Total Speciated VOC's, lbs/hr:	< 0.235	< 0.428	< 0.0390	< 0.23	11.34
				•	
CO ₂ Scrubber (S22)					
VOC Removal Efficiency Results	Test #1	Test #2	Test #3	Average	
CO ₂ Scrubber Inlet, lbs/hr as C3:	114	111	100	108	
CO ₂ Scrubber Outlet, Ibs/hr as C3:	0.797	0.721	0.942		arii I (
VOC Removal Efficiency, %	99.3%	99.3%	99.1%	<u>0.820</u> 99.2%	98% control
7 O O Itamo fai Elliololloy, 70	22.376	<i>77.37</i> 0	33.170	99.2%	
Speciated VOC Emission Results	<u>Test #1</u>	<u>Test #2</u>	<u>Test #3</u>	Average	
Acetaldehyde, lbs/hr:	0.228	0.300	0.239	0.26	
Methanol, lbs/hr:	0.00870	0.00422	0.00334	0.0054	
Ethanol, lbs/hr:	0.299	0.289	0.635	0.41	
2-Furaldehyde, lbs/hr:	< 0.00149	< 0.000956	< 0.000768	< 0.0011	
Formic Acid, lbs/hr:	< 0.00320	< 0.00240	< 0.00192	< 0.0025	•
Acetic Acid, lbs/hr:	< 0.00320	< 0.00240	< 0.00192	< 0.0025	
Formaldehyde, lbs/hr:	< 0.000320	< 0.000240	< 0.000192	< 0.00025	
Total Speciated VOC's, lbs/hr:	< 0.543	< 0.599	< 0.882	< 0.67	3.1
South Boiler (S51)	•				
Oxides of Nitrogen Emission Results	Test #1	Test #2	Test #3	Average	
Oxides of Nitrogen, lbs/hr:	2.0	1.9	1.8	1.9	o.ou thanke
					2 2 10 10 1V
North Boiler (S50)		•		**	
	<u>Test #1</u>	Test #2 ⁽¹⁾	<u>Test #3</u>	Test #4	Average
Oxides of Nitrogen Emission Results			ましいしガン	L CNI. #4	н унгион
Oxides of Nitrogen Emission Results Oxides of Nitrogen, lbs/hr:	2.7	2.6	2.6	2.6	2.6 O.a4

Old DDGS Dryer	r
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Oxides of Nitrogen Emission Results	<u>Test #1</u>	<u>Test #2</u>	<u>Test:#3</u>	<u>Average</u>	
Oxides of Nitrogen, lbs/hr:	1.6	1.7	1.8	1.7	0.04

Interpoll Laboratories, Inc. 4500 Ball Road N.E. Circle Pines, Minnesota 55014-1819

TEL: (763) 786-6020 FAX: (763) 786-7854

RESULTS OF THE NOVEMBER 2, 2004 AIR EMISSION COMPLIANCE TEST ON THE SPENT GRAINS BUILDING EXHAUST AT THE DIVERSIFIED ENERGY FACILITY IN MORRIS, MINNESOTA

Submitted to:

NATURAL RESOURCE GROUP

1000 IDS Center 80 South Eighth Street Minneapolis, MN 55402

Attention:

Dave Myers

Reviewed by:

Report Number 4-20825 December 13, 2004 KE/kce

Coordinator

Source Testing Department

Kathleen Eickstadt

2 SUMMARY AND DISCUSSION

 ${\it H}$

The results of the air emission compliance tests are summarized in Tables 1-3. An overview is presented below.

PARAMETER	R	ESULTS		
,	Run I	Run 2	Run 3	
EPA METHOD 25A(ppm,w as carbon)(LBC/HR as carbon) (LB/HR as ethanol using ethanol response factor)	7.17 0.07 0.16	7.33 0.07 0.16	5.78 0.06 0.13	0.07
EPA METHOD 18 TOTAL MASS RATE(LB/HR)	≤ 0.12	≤ 0.06	≤0.15	0.11

No difficulties were encountered in the field or in the evaluation of the samples. On the basis of these facts and a complete review of the data and results, it is our opinion that the concentrations and emission rates reported herein are accurate and closely reflect the actual values which existed at the time the tests were performed.

4-20825 DENCO Morris, MN

Test Number 1
Spent Grains Storage Building Vent

esults of Method 18 Determinations

Date of Test			Run 1 11-02-04		Run 2 11-02-04		Run 3 11-02-04		Average
Time of Runs	(Hrs)	0810 /	0909	0940	/ 1039	1105	/ 1204		
Total Sampling Time	(Min.)		60.0	•	60.0		60.0		
Volumetric Flow Rate	(DSCFM)		5,211 Normal Train	Spike Train	4,942 Normal Train		5,069 Normal Train	Spike Train	5,074 Spike
iters Sampled			18.45	22.24	20.31	19.65	16.94	15.86	Recover
Spike ml added	(ml)			0.50		0.50		1.00	(%)
Acrolein			0.03	0.06	< 0.02	0.09	< 0.02	0.19	
ug/L		<	0.02 0.0076	0.0257		0.0365		0.0813	
ppm LB/HR		<	0.0003		< 0.0003		< 0.0004		
LDM				75.09		94.12		84.54	84.58

0.15

0.11

Test Number

Spent Grains Storage Building Vent

ate of Test				Run 1 11-02-04	· ;= .	Run : 11-02-04		Run 3 11-02-04		Average
ime of Runs		(Hrs)	0810 /	0909	0940	/ 1039	1105	1 1204		
otal Sampling Ti	me	(Min.)		60.0		60 (60.0		
olumetric Flow F	Rate	(DSCFM)		5,211		4,94	2	5,069		5,074
			<u> </u>	Vormal Train	Spike Train		Spike Train	Normal Train		Spike
iters Sampled				19.28	18.76	20.5		17.55		Recovery
pike ml added		(ml)			1.0		1.0		1.0	(%)
cetaldehyde				244	7.05	≲ 0.0-	4 0.90	≤ 0.06	1.41	
	ppm LB/HR		≤ ≤	0.11 0.003	0.95	≤ 0.00		≤ 0.002		
	LOTTIN		-		104.30		96.27		146.75	115.77
ethanol			<	0.00	1.50	< 0.00) 1.41	≤ 0.09	1.30	
	ppm LB/HR		ζ.	0.00	,	< 0.0)	≤ 0.0025		
					98.48		97.78		75.57	90.61
hanol	ppm			0.80	1.57	0.5	7 1.44	0.56	1.39	
	LB/HR			0.03	00.50	0.0	2 96.26	0.02	138.68	105.17
4.4.1					80.59		90.20		155.06	100.11
ormaldehyd e	ppm		.≲	0.18	0.47				0.52	
	LB/HR		≦	0.0043	125.38	≤ 0.003	2 88.08	≤ 0.0044	84.90	99.46
cetic Acid					120.00					1
calle Acia	ppm			1.67	3.05	1.0		2.81 0,13	4.27	
	LB/HR O.08			0.08	99.77	0.0	115.31	0,13	100.07	105.05
Furaldehyde									451	
•	ppin		< <	00,0 00.0	1.91	< 0.0		< 0.00 <	0.54	
	LB/HR		•	0.00	73.58		75.84		74.56	74.66
ormic Acid						< 0.0	n	< 0.00		
	ppin		< <	0.00 0.00		< 0.0		< 0.00		
	LB/HR		•	4.50						
NM-VOC = Total	ni Non-Methane VO	<u>c</u>		<u>Run 1</u>		Run 2		Run 3	Average	
NM-VOC Mass _B/HR reported	Rate as Method 25	A		0.07		0.07		0.06	0.07	
NM-VOC Mass	Rate as Method 25 as Ethanol)	A		0.16		0.16		0.13	0.15	

Note: Mass Rates are corrected for the average spike recovery value.

TNM-VOC Mass Rate as Method 18

0.12

0.06

Summary of the Results of the November 2, 2004, VOC Emission Compliance Test on the Spent Grains Storage Building Vent at the DENCO Ethanol Plant located in Morris, Minnesota. Test 3

Item		Run 1	Run 2	Run 3	Average
Date of test		11-02-04	11-02-04	11-02-04	
Time runs were done	(Hrs)	0810 / 0909	0940 / 1039	1105 / 1204	
Volumetric Flow Actual Standard	(ACFM)	5,165 5,148	5,187	5,349 5,069	5,233
Gas Temperature	(H _o)	51.5	88	02	63.00
Moisture Content	(4/0%)	1.04	2.25	2.41	1.90
Gas Composition Carbon Dioxide	(%v/v. dry)	0.03	0.03	0.03	0.03
Oxygen		20.90	20.90	20.90	20.90
Nitrogen		70.67	79.07	79.07	79.07
VOC Results					
Voc					
Concentration Emission Rate	(ppm, w as Carbon) (LB/HR as Carbon)	7.166	7.333	5.783 0.06	6.76
Emission Rate	(LB/HR as Ethanol)	0.16	0.16	0.13	0.15



FILTER EMISSIONS STATEMENT FOR 16 oz. Dacron Polyester Bags

Agra Industries, Inc. warrants its filters to be free of mechanical defects for a period of one year from the date of shipment in accordance with the "Warranty and Limitation" statement included with the original proposal.

Agra Industries, Inc. also expects the emissions of its new 16 oz. Dacron Polyester bags, when properly installed, applied and maintained, and when operated per the design parameters referenced in the original proposal and in accordance with the manufacturers operations manuals, will emit no more than 0.005 gr / dscf of air.

The Buyer will be responsible for any emissions testing expense and Agra Industries, Inc. reserves the right to be present during any emission tests and shall be notified at least 2 weeks prior to the testing. Emissions testing must be conducted within 30 days of start-up, or 60 days from equipment shipment.

Misuse, abuse, operating outside the stated parameters, and / or water, oil, or hydrocarbons will void the emissions expectation. Agra Industries, Inc. shall not be held responsible for any failures or excess emissions due to upset operating conditions.

This emissions expectation is contingent upon Agra Industries, Inc. receiving a process dust sample for testing, analysis, and approval. Such testing could indicate another filter media as a more suitable choice. The expected emissions are also contingent upon an inlet grain loading acceptable to Agra Industries, Inc.

Under no circumstances will Agra Industries, Inc. be liable or responsible for incidental or consequential damages.

Daniel Dillinger

Product Engineer, Agra Industries, Inc.

6/10/05



323 Alexander Lee Parkway Williamsburg, VA 23185 Tel 757 220 2955 Fax 757 229 1705

December 12, 2005

Ms. Cheryl Pagard Natural Resource Group 1515 Arapaho Street Suite 580, Tower 1 Denver, CO 80202

Dear Ms. Pagard,

The following is in reference to the scrubber design for the Pacific Ethanol facilities at Brawley, Stockton and Visalia, CA

- 1. The Fermentation Scrubber is a custom Delta-T Corporation design. The Fermentation Scrubber Column is an ASME Coded Vessel, whose construction is competitively bid among manufacturers who are certified and pre-qualified to fabricate this type of vessel. The column is packed with random polypropylene packing. The column is designed to remove over 98.5% of the total organic contaminants from the fermentation vent stream using approximately 125 GPM of fresh water. The expected contaminants include: ethanol, acetic acid, lactic acid, acetaldehyde, formaldehyde, acrolein, ethyl acetate, 2-furaldehyde and methanol. The cleaned CO₂ is sent directly to the regenerative thermal oxidizer (RTO) on site. Scrubbing water is returned to the Slurry Mix Tank as make-up water via the Process Condensate Tank. Performance of these scrubbers in existing Delta-T designed facilities have been verified using EPA Method 25A for total VOC's as well as speciated testing.
- 2. The Vent Gas Scrubber is a custom Delta-T Corporation design and is similar to the Fermentation Scrubber in construction. The column is also packed with random polypropylene packing. The column is designed to remove over 98.5% of the total organic contaminants from the distillation and evaporation system vents using approximately 25 GPM of fresh water. The expected contaminants include: ethanol, acetic acid, lactic acid, acetaldehyde, formaldehyde, acrolein, ethyl acetate, 2-furaldehyde and methanol. The cleaned stream is sent directly to the atmosphere. Scrubbing water is returned to the Slurry Mix Tank as make-up water via the Process Condensate Tank. Performance of these scrubbers in existing Delta-T designed facilities have been verified using EPA Method 25A for total VOC's as well as speciated testing.

Please contact me if you require any additional information.

Best regards.

Dale Patnaude P.E. Process Engineering Manager Delta-T Corporation

NESTEC Inc.

Environmental Products for Industrial Solutions

1601 Moyer Rd., Telford, PA 18969 (215-234-8188)

November 1, 2006

Cheryl Pagard
Pacific Ethanol
516 Southest Morrison St.
Portland, OR 97214

Subject:

NESTEC, Inc. RTO Proposal No. 0611206RTO

Dear Cheryl:

NESTEC, Inc. is pleased to provide you with the enclosed unpriced technical proposal for a Regenerative Thermal Oxidizer (RTO) system to control VOC and CO emissions for your fermentation and distillation scrubber at your Burley Idaho plant. Our proposal is based on a process flow with dilution air of 13,200 wet-SCFM which will need to be corrected for temperature and elevation. The two chamber poppet valve design has been used effectively in the ethanol industry as well as other application where high moisture and low oxygen are critical design parameters.

Included in the proposal I have attached test results from a projects recently executed which had similar low oxygen process conditions. As you will see the results were excellent and we have included the same engineering concepts to this design. In fact we have intentionally oversized the recovery chamber to allow for flexibility with outside air dilution to vary the oxygen levels in the process to control oxygen levels and provide more efficient combustion. During system testing the flows will be optimized for minimal fuel consumption. Also included is a general arrangement drawing to show overall dimensions

The system is designed with 95% thermal energy recovery and 99% VOC destruction efficiency. The costing found in section 4.0, of this proposal, details pricing for the RTO equipment with mechanical and electrical installation.

Based on our phone conversation, we have provided a complete design package per your design requirements. This offering includes a mastic lined carbon steel housing with stainless steel material in all areas which have direct contact with the process stream, induced draft fan arrangement with 304L SS housing for protection against particulate and moisture and increased fan life.

We hope you find the enclosed information to be complete and adequate, should you have any question or require additional information please contact me @ (215) 234-8188.

Regards,

James L. Nester NESTEC, Inc.

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1.0 SCOPE OF SUPPLY

One (1) 13,200 wet-SCFM RTO system designed for 99% VOC destruction efficiency and 95% thermal efficiency.

Scope of Supply	Included	Excluded	N/A	Option
 RTO housing including, recovery and combustion chambers (Mild Steel) 	X			
Oxidizer ceramic blanket internal insulation	X			
RTO inlet pre-heat system		X		
Heat recovery media	X			
Natural gas burner system with fuel train	X			
Bake-out feature	X			
• Two-way fast action poppet valves with pneumatic actuators (304L Stainless Steel)	X			
Induced draft fan	X			
• ID Fan motor (460 volt)	X			
Variable frequency drive	X			
• Inlet and outlet manifold (304L Stainless Steel)	X			
External manifold insulation		X		
• Main exhaust stack 35'-0" above grade with access platform.	X			
Burner access platform and ladder	X			
Main control panel pre-wired and shop tested	X			
Local disconnects		X		
• Isolation and Purge valves (304L)	X			
• Foundation		X		
Mechanical and electrical installation				X
Start-up and operator training	X			
• Freight to job site (Pre-paid and add)		X		
O&M Manuals	X			
Compliance Testing		X		

2.0 WORK BY OTHERS

The Buyer will provide the following services and equipment. The scope of supply will include, but not be limited to the following:

- Furnish and install service power with one (1) 100-amp service at 460 volt, 3 phase, 60 hertz to a circuit breaker at the control panel location. The oxidizer main control panel is to be located in the buyers main control room.
- Furnish and install service power with one (1) 40-amp service at 120 volt, 1 phase, 60 hertz the control panel location. The oxidizer main control panel is to be located in the buyer's main control room.
- Isolation transformer or line reactor if voltage is prone to harmonics or spikes.
- Provide adequate lay down area for off-loading and storage of equipment.
- Supply natural gas at 2,500-cfh @ 5.0-psi to the gas train connection point adjacent to the oxidizer.
- Supply compressed air @ 2-4 scfm (minimal) @ 100psi@ -40°F dew point to the oxidizer location.
- All local disconnects.
- Compliance testing by independent third party to establish hydrocarbon destruction efficiency.
- Provide field supervisor office facility, with phone line.
- Provide any and all local, state or federal agency permits or special clearance requirements.
- Provide adequate down time for tie-in of the oxidizer system.
- Process exhaust ductwork to the RTO inlet manifold.
- Soil testing, if required.
- All sales, state and local taxes, if required.

3.0 PROCESS DESIGN CONDITIONS

The equipment will be designed to operate in accordance with the design information provided in Buyer's request for quotation dated October 31, 2006. A summary of these design conditions is given below:

DESIGN CONDI	TIONS
Process Exhaust Temperature (°F) Elevation Moisture Content (% by volume) VOC Concentration VOC Net Heating Value (BTU/#) Required Destruction Efficiency (%) Oxidation Temperature (°F)	DRYER EXHAUST
RTO Design Volume (wet-SCFM)	13,200
Process Exhaust Temperature (°F)	65-75°F
Elevation	275 FASL
Moisture Content (% by volume)	4.5%
VOC Concentration	10.5 #/hr
VOC Net Heating Value (BTU/#)	11,246
Required Destruction Efficiency (%)	99
Oxidation Temperature (°F)	1,500 - 1,750
Oxidizer Thermal Energy Recovery (%)	95

4.0 PRICE OF EQUIPMENT

Not Applicable

5.0 PROJECT SCHEDULE

NESTEC, INC. will ship equipment within 18-20 weeks after receipt of final approval drawings. Initial approval drawings will be generated within 3-4 weeks upon receipt and acceptance of written purchase order. Installation and start-up will require an additional 3-4 weeks.

6.0 FUEL AND POWER CONSUMPTION

Fuel and power consumption calculations are based on the design criteria as outlined in Section 1.0 of this proposal. Performance calculations are for comparison purposes only and will vary based on process conditions, ambient conditions and burner settings.

Power Consumption:

- Power costs are based on a utility cost of \$ 0.08/kw-hr
- The oxidizer fan horsepower calculation is based on a process ductwork static pressure requirement of -2.0"w.c.
- Kilowatt calculations are based on 95% motor efficiency and a power factor of 97%

Fuel Consumption:

- Fuel costs are based on a utility cost of \$8.00/MMBTU
- Natural gas heating valve is assumed @ 1,000 BTU/ft³
- Ambient conditions are assumed at 70°F and 5 mph wind velocity
- All fuel calculations include process heat load requirements, combustion air heat load requirements with 30% excess air, and oxidizer housing radiant heat load requirements.

System Design Basis

Airflow	<u>Maximum</u> 12.750	Average 5,808	<u>Minimum</u> 5,981	DSCFM
Volumetric flow rate	•	·		
Humidity ratio	0.024	0.024	0.029	#H2O/#air
Elevation	925	925	925	Ft ASL
Temperature	109	109	88	°F
Contaminant Rate	10.5	10.5	3.2	#/hr
Contaminant Concentration	0	0	0	PPM _w as VOC
Average higher heating value	10,591	10,591	10,591	
Lowest autoignition temperature			347	°F
Average molecular weight			59.5	# / #-mole

Contaminants	Rate (#/hr)	Molecula	r Weight	AIT (°F)	Heat of Co	ombustion (Gross)
Inorganic Compounds						
Oxygen	5,247	32.0	-	-	0	0
Nitrogen	17,292	28.0	-	-	0	0
Water Vapor	1,400	18.02	-	-	0	0
Carbon Dioxide	52,428	44.0	-	-	0	0
Sulfur Dioxide	0	64.1	-			
Combustion Air	<u>0</u>	28.95	-			
VOC and HAP Compounds	76,367					***************************************
¹ Methanol	0.11	32.0	0.32	867	9,000	945
² Ethanol	2.63	46.1	11.52	685	12,800	33,600
³ Formaldehyde	0.11	30.0	0.30	572	6,300	662
⁴ Acetaldehyde	3.47	44.1	14.54	347	11,400	39,501
⁵ Acrolein	0.11	56.1	0.56	455	12,500	1,313
⁶ Lactic Acid	0.53	90.1	4.50	-	0	0
⁷ Furfuraldehyde	0.11	96.1	0.96	601	9,740	1,023
8 Acetic Acid	0.84	60.1	4.80	869	6,300	5,292
⁹ Ethyl Acetate	2.63	88.1	22.03	800	11,000	28,875
¹⁰ Gasoline Vapors	0.00	92.3	0.00	440	21,000	0
Natural Gas Input	10.50					
Methane	0	16.0	0.00			
Particulate	0					
VOC Totals	11		59.53	347	10,591	111,210
Properties of process air.						
Actual volumetric flow rate			14,688	6,691	6,621	ACFM
Water moisture, standard			499	227	214	SCFM(H2O)
Specific volume			15.36	15.36	14.76	Ft3 moist air
Total SCFM(wet)			13,249	6,035	6,196	SCFM(wet)
Pressure at inlet of oxidizer:			-2.0	-2.0	-2.0	inches w.c.
Oxygen content			8.0%	6.4%	6.5%	(by volume)

Thermal Oxidizer Electrical Consumption Data

	<u>Maximum</u>	<u>Average</u>	<u>Minimum</u>		
Process volume into oxidizer:	14,688 ACFM	6,691 ACFM	6,621 ACFM		
Pressure at oxidizer inlet:	-2.0 " w.c.	-2.0 " w.c.			
Oxidizer energy recovery:	95%	95%			
Oxidizer purification temperature:	1,650 ^O F	1,650 ^O F			
Oxidizer exhaust temperature:	217 °F	166 ^O F			
Oxidizer exhaust fan location:	Outlet	Outlet	Outlet		
Pressure drop across oxidizer	14.8 " w.c.	3.0 " w.c.			
Process volume at fan inlet	18,061 ACFM	6,691 ACFM	6,621 ACFM		
Fan efficiency	65%	65%	65%		
Brake Horsepower required	64.8 BHP	5.0 BHP	4.8 BHP		
Net electrical energy required:	48.0 kW/hr	3.7 kW/hr	3.6 kW/hr		
Hourly fuel electrical use at \$ 0.046 /kWhr: \$	2.21 /hr	\$ 0.17 /hr \$	0.16 /hr		
Annual operation	800 hrs/yr	7,400 hrs/yr	200 hrs/yr		
Annual electrical cost \$	1,765 /yr	\$ 1,255 /yr \$	33 /yr		
Total annual electrical cost		\$ 3,052			

The above electrical analysis is for comparison purposes only and will vary depending on power factor and motor efficiency.

Thermal Oxidizer Fuel Consumption Data

	<u>Maximum</u>			<u>Average</u>			<u>Minimum</u>	
Process volume into oxidizer:		14,688	ACFM		6,691	ACFM	6,621	ACFM
Process temperature into oxidizer:		109	°F		109	°F	88	°F
Process water vapor rate into oxidizer:		1,400	lbs/hr		638	lbs/hr	781	lbs/hr
Dry air rate into oxidizer:		12,750	DSCFM		5,808	DSCFM	5,981	DSCFM
Oxidizer energy recovery:		93%			94%		95%	
Oxidizer purification temperature:		1,650	°F		1,650	°F	1,650	°F
Oxidizer exhaust temperature:		217	°F		209	°F	166	°F
Temperature increase, with no contaminants:		108	°F		100	°F	78	°F
Net energy required:		1,552,640	Btu/Hr		656,754	Btu/Hr	531,490	Btu/Hr
Contaminant rate:		10.50	Lbs/Hr		10.50	Lbs/Hr	3	Lbs/Hr
Heat release from contaminants at 10,591 BTU/#:		100,089	Btu/Hr		100,089	Btu/Hr	30,503	Btu/Hr
Net fuel energy required:		1,452,551	Btu/Hr		556,666	Btu/Hr	500,986	Btu/Hr
Available energy (latent and sensible heat loss correction factor):		86.4%	,		86.6%	,	87.6%	,
Gross fuel energy required:		1,680,286	Btu/Hr		642,642	Btu/Hr	571,985	Btu/Hr
Hourly fuel use at 1,000 Btu/Ft3:		1,680.29	Ft3/Hr		642.64	Ft3/Hr	571.99	Ft3/Hr
Hourly fuel use at \$ 10.00 MM/Btu:	\$	16.80	/Hr	\$	6.43	/Hr	\$ 5.72	/Hr
Annual operation		800) Hrs / Yr		7,400) Hrs / Yr	200) Hrs / Yr
Annual fuel cost	\$	13,442	per year	\$	47,555	per year	\$ 1,144	per year
Total annual fuel cost:				\$	62,142	per year		

The above fuel analysis is for comparison purposes only and will vary depending on burner adjustment and radiation losses.

7.0 PERFORMANCE GUARANTEE/WARRANTY

The thermal oxidation system offered in this proposal is guaranteed to reduce the VOC emissions emanating from Buyer's process by 99% (on a methane free basis), providing the following:

- 1. The equipment is operated in accordance with Seller's written operating and maintenance instructions.
- 2. The equipment is operated within the design conditions as specified in Section 3.0 of this proposal.

Testing to determine if the equipment offered is in compliance with the terms of the guarantee described above may be conducted by Buyer. Such testing shall be conducted in accordance with the following:

1. The testing methods to be used to show compliance are as follows:

VOC

US EPA Method 25A US EPA Method 18

Methane

- 2. Testing shall be performed by an independent test firm that meets the approval of both the Buyer and Seller.
- 3. Seller shall be notified at least 10 days in advance of the testing and shall be permitted to have a field service engineer present during the test. The field service engineer shall have the opportunity to adjust the equipment prior to testing in order to obtain optimum performance.
- 4. At least three, one hour performance test runs shall be conducted.
- 5. Testing shall be conducted within 60 days of start-up contingent upon the availability of an approved local testing firm to perform the tests.

The equipment shall be considered to be in compliance with the terms of the guarantee if:

- 1. The average of the three outlet performance tests conducted shows that the emissions are reduced by 99%, exclusive of methane or are reduced to less than 10-ppm (as VOC), and,
- 2. Buyer does not conduct the performance test within the time frames described above.

If the equipment, when tested, does not meet the terms of the performance guarantee as specified herein, Seller shall have a maximum of 6 months to make whatever modifications and improvements that are necessary to meet the performance guarantee.

After such time that Seller has made such modifications and improvements, a second series of tests shall be performed to determine if the equipment is within the terms of the guarantee. Seller shall pay for this second series of tests.

If, after this second series of tests, the equipment still fails to meet the terms of the performance guarantee as specified above then Seller and Buyer shall agree on adjustments to the selling price or on a course of action including necessary additional improvements, which are fair and proper.

Carbon Monoxide (CO):

The seller guarantees that CO emissions from the proposed system will not exceed 100 PPMv with an RTO combustion chamber temperature a set point of $1600^{\circ}F - 1,700^{\circ}F$.

NOx:

The seller guarantees that NOx emissions from the proposed system will not exceed .04lbs/mmbtu of natural gas consumption by rto system in addition to the NOx concentration at the inlet or chemical NOx formed from nitrogen bearing compounds.

Warranty

Seller warrants that the equipment offered in this proposal shall be free of defects in materials and workmanship for a period of twelve months from start-up or 18 months after delivery of equipment.

If any part of the equipment supplied is found to have a defect in material or workmanship. Seller will replace said part at no cost to Buyer.

This warranty does not apply to equipment failure due to normal ware and tear, abrasion, corrosion or negligence in operating the equipment on the part of Buyer or Buyer's subcontractor(s).

8.0 RTO EQUIPMENT DESCRIPTION (2-CHAMBER DESIGN)

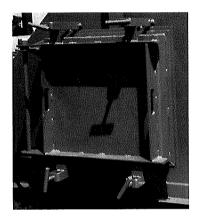
8.1 OXIDATION CHAMBER

One (1) oxidation chambers will be provided. The oxidation chamber will be comprised of two (2) sections; one above each recovery chamber.

The oxidation chamber will be fabricated from a minimum 1/4" carbon steel plate with structural reinforced stainless steel flanges and mild steel stiffeners. The section's flange

connection will be bolted and gasketed in the field during installation to assure tight sealing construction. Each oxidation chamber will be approximately 8'-0" wide x 18'-0" long x 6'-0" high and internally insulated with Thermal Ceramics, or equal, insulation. Also included is a mastic lining to provide a vapor barrier and protection against condensed acidic compounds.

The oxidation chamber will be provided with a hinged access door at the burner deck for routine inspection of the burner and internal insulation.



8.2 HEAT RECOVERY CHAMBER

Seller will provide two (2) chambers approximately 8'-0" wide x 8'-0" long x 6'-0" high each. The vessels will be internally insulated with Thermal Ceramics, or equal, insulation. Also included is a mastic lining to provide a vapor barrier and protection against condensed acidic compounds

The regenerative heat recovery chamber will be fabricated from a minimum 1/4" Mild steel plate with structural reinforced stainless steel flanges and mild steel stiffeners (similar in design to the oxidation chamber).

The recovery chamber sections will be installed on the Seller's supplied structural support steel and bolted and gasketed to the oxidation chamber to assure tight seal construction.

The recovery chamber also includes mild steel grid structural trays with a 304L stainless steel perforated plate, designed to support the heat recovery media. The support grid is designed for a maximum operating temperature of 900°F.



Media Support Grids

8.3 INLET/OUTLET TRANSITION

Two (2) inlet/outlet transitions will be provided. The inlet/outlet transitions are located directly below the heat recovery chambers. The transition section will be fabricated from 304L Stainless steel.

The transition section is designed to allow uniform air distribution to the bottom of the recovery chamber beds. The oxidizer housing is shop assembled and match marked to the maximum extent possible minimizing field installation time.

8.4 HEAT RECOVERY MEDIA

The regenerative heat recovery chambers will be filled with 40-cell ceramic monolith. The ceramic elements are chemically and thermally stable for rapid heat up or cool down of the system. The unit will be supplied with adequate bed depth to provide 95% thermal energy recovery.

8.5 INTERNAL INSULATION

One (1) lot of internal thermal insulation will be provided. The recovery and oxidation chamber will be internally insulated with Thermal Ceramics, or equal, insulation. Each module is a soft ceramic blanket fiber with 304 stainless steel reinforcement and mounting hardware. All internal insulation is shop installed and inspected prior to shipment. The ceramic insulation is 6" thick, 8# density in the recovery chamber and 6" thick, 10# density in the combustion chamber. The insulation is capable of operating at 2.400°F.

The internal insulation is designed to provide a 150°F skin temperature while operating at 1,500°F. (Skin temperature is based on 5-mph wind velocity and 70°F ambient temperature.)

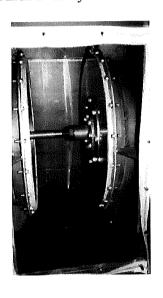
8.6 INLET AND OUTLET MANIFOLD

Process air will be supplied to and from the oxidizer through the inlet and outlet manifolds. The inlet and outlet manifold system will be fabricated from a minimum 12 gage 304L Stainless steel, companion angle all weld construction. The manifold system will be structurally reinforced for temperature and pressure requirements.

8.7 PROCESS AIR FLOW CONTROL VALVES

The oxidizer utilizes one (1) vertical blade type, dual seat flow control valve located under each of the heat recovery chamber to control the direction of flow of the process air into and out of the oxidizer. The valves include pneumatic actuators that are controlled by the Allen-Bradley PLC. The valves cycle the airflow, alternating the airflow direction through the oxidizer to maintain optimum heat recovery effectiveness during normal operation.

The valve disc seats and housing are fabricated from 304L stainless steel, the valve shaft is fabricated from 304L stainless steel. The valve components are precision machined and assembled prior to shipment. Each valve will include a Parker-Hannifin or equal, pneumatic actuator with mufflers and integral limit/position switch provides a control signal to the Allen-Bradley PLC.





8.8 EXHAUST STACK

The outlet manifold will be connected to the main exhaust stack. The stack will be 34" in diameter by 35'-0" tall.

The stack is a freestanding design and is provided with an access platform. Two (2) EPA sampling ports positioned at 90 degrees to each other.

The stack will be fabricated from 304L stainless steel.

8.9 INDUCED DRAFT FAN

The oxidizer will be supplied with an induced draft fan, direct drive, arrangement 8, designed and manufactured by Robinson, or equal. The fan will be supplied with a gear coupling, lubricated bearings, bolted inlet and outlet flanges, bolted and gasketed access

doors, drains and OSHA coupling guards. The fan will be fabricated from 304L stainless steel housing with a 316 stainless steel wheel and 304 stainless steel shaft.

See section 6.0 for operating horsepower and power usage.

The fans will be driven by a 125 hp, TEFC, industrial duty electric motor designed for 460 volt, 3 phase, 60 hertz.

8.10 VARIABLE FREQUENCY DRIVE

The process flow will be controlled by an Allen-Bradley, or equal, variable frequency drive system. The VFD will be supplied in a NEMA 1 enclosure for indoor installation.

The VFD controls the fan speed to maintain a preset inlet pressure to the fan. As process conditions change the Setra, or equal, pressure sensor located upstream of the fan senses any change in inlet pressure and signals the drive system to adjust fan speed and maintain set point.

8.11 DILUTION AIR AND ISLOATION DAMPER

The inlet ductwork will be connected to a Seller supplied dilution air damper that will be used during oxidizer operation to introduce fresh air into the oxidizer inlet during the required start-up, shut down purging, process upset conditions, and periodic idle mode operation. The valve is activated by an electric motor actuator, Bernard or equal, to an open/close position based on a signal from the Allen-Bradley PLC.

Also supplied is an inlet isolation damper located upstream of the RTO. The damper will be use during shutdown and periodic bake-outs to isolate the RTO unit from the system ductwork and process. The isolation valve and dilution valve will be fabricated from 304L stainless steel.

8.12 MAIN CONTROL PANEL

A wall mounted NEMA 4 control cabinet is included and mounted to the structural steel base grid. The panel is suitable for indoor or outdoor, non-hazardous locations.

All wiring is identified at both ends with designations corresponding to the diagrammatic wiring drawings. All wiring will be stranded copper with 600-volt insulation type MTW, THHN, or THWN. Minimum wire size will be #14 AWG.

Externally Mounted Panel Components:

- Selector switch for various modes of operation Normal or Idle
- Emergency Stop Pushbutton with Mushroom Head Operator
- System reset switch
- Audible alarm
- Three (3) channel Honeywell or equal chart recorder
- Honeywell UDC2000 High Limit w' manual reset for hardwiring of: Chamber and bake out exhaust temperatures

- Allen-Bradley PanelView 1000 Color LCD function "keypad" MMI (Man Machine Interface) with real time process data. The following interface screens are provided:
 - ✓ Main Start
 - ✓ System Status
 - ✓ Poppet Valves
 - **✓** Burner Control
 - ✓ Burner PID loop
 - ✓ RTO Fan PID loop
 - ✓ RTO Overview
 - ✓ System Set points

Internally Mounted Panel Components:

- Allen-Bradley PLC SLC 500 Series with 5/05 processor and DH+ port
- Customer interlocks as required per intent of project
- Burner controller with Fireye Micro-M Flame Supervision Control with door mounted ultraviolet flame signal meter.
- 56K Allen Bradley compatible modem for remote system telemetry

Outdoors Equipment Mounted Junction Box:

The NESTEC, INC. outdoors junction box panel is designed to NEMA 4 specifications measuring approximately 36"x 48"x 12". Junction box manufactured with a single outdoor receptacle (GFCI type supplied). All field instruments are provided to safely and efficiently monitor the controls of the thermal oxidizer system. This includes local gauges, thermocouples, control valves and differential pressure transmitters.

- Emergency Stop Pushbutton with Mushroom Head Operator
- Compressed air flow control valve with solenoids and pressure regulator
- Compressed air low pressure switch
- Proof of airflow for main system and combustion fans

8.13 SYSTEM COMPONENTS

In addition to the main control panel, Seller will supply all necessary field components to ensure a safe and reliable system. Additional components include:

- Compressed air accumulator tank, pressure gauge and relief valve
- All field Type "K" thermocouples (8 total)
- Ultraviolet (UV) flame scanner for monitoring of burner operation
- All burner safety components supplied with IRI/FM approvable Maxon gas train utilizing Maxon Micro-Ratio Valve technology for reduced levels of CO and NO_X.
- All field thermocouples for burner control and high temperature stack warning
- Local gauges provided to monitor the following locations:
 - ✓ Natural gas inlet pressure
 - ✓ Natural gas operating pressure
 - ✓ Compressed air pressure

8.14 BURNER AND FUEL TRAIN

The seller will provide One (1) Maxon Kinedizer "Lo-NOx" burners, one (1) combustion air blowers and one (1) gas trains sized for the maximum design oxidizer volume is included for start-up and normal operation of the oxidizer. Operation of the burner and fuel train is controlled by a Fireye Flame Safety System and includes pilot control, IRI/FM UV flame scanner, electronic ignition system, flame safeguards and safety interlocks.

The burner is rated at 2.5 MM BTU/hr.

The oxidizer system will be supplied with an access platform and ladder for each burner, for maintenance and routine inspection of the combustion chamber.

8.15 PAINT

All mild steel will be primed and painted with one (1) coat of primer and one (1) coat of finish paint prior to shipment. All OEM equipment will retain their factory finish.

Stainless steel will not be painted.

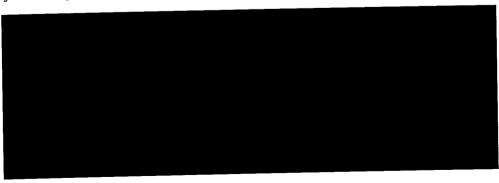
8.16 TRAINING

A complete training program is offered for all operation and maintenance personnel. They will be instructed in the operation of the unit as well as regular maintenance procedures. Trouble shooting guidelines will also be covered.

8.17 TECHNICAL SERVICES

Included in this offering is up to 10 days of on-site technical services. These services are for installation and system coordination. This includes pre-start-up check out, initial start-up assistance and system environmental testing set up. If additional time is required such as full time construction supervision by a NESTEC, INC. employed field engineer it can be purchased at the following rates:

All work and travel will be performed during normal working hours (Monday thru Friday) unless arranged otherwise in advance. Work and travel performed outside of normal hours, during weekends or holidays, will be subject to a premium rate. NESTEC, Inc. rates are stated below and will apply to all NESTEC, Inc. personnel involved in the scope of work described herein (service technician, installation supervision, engineering or project management support as required, etc.).





NESTEC, Inc.pricing is exclusive of any applicable taxes, duties, permits or fees associated with the work described herein.

8.18 OPERATION AND MAINTENANCE MANUALS

One (1) hard copy and two (2) electronic sets of operation and maintenance manuals will be provided.

8.19 MECHANICAL INSTALLATION (OPTIONAL)

Seller offers a complete mechanical installation of all of the items listed above. Installation shall include the following services:

- Offloading and setting of oxidizer equipment including the recovery and combustion chambers, poppet valves, manifolds, exhaust stack, structural support steel, interconnecting ductwork and external insulation.
- Install all ancillary items for the required mechanical connections, i.e., expansion joints, access platforms, etc.
- Setting of burner and gas train and connecting to main, buyer supplied, gas line adjacent to the oxidizer foundation.
- Connecting to, buyer supplied, compressed air line for pneumatic controls, and running of all interconnecting compressed air piping.

8.20 ELECTRICAL INSTALLATION (OPTIONAL)

Seller offers a complete electrical installation from the main control panel to all field devices. This includes:

- Installation of all conduit and wire
- All electrical connections from the main control panel to exhaust fan, combustion blower, instrumentation and field control devices.

Electrical installation pricing is based on a total of 100 linear feet from the RTO unit to the main control panel.

8.21 NOTES PERTAINING TO SCOPE

Engineering:

All dimensions outlined in this proposal are approximate and subject to final engineering.

Future Design Changes:

In the interest of maintaining state-of-the-art reliability and performance in our equipment, Seller reserves the right to revise or make design changes to system

components and software to allow adoption of the latest advancements and developments in design from both our in-house engineering group and outside vendors.

Safety Controls:

All safety controls incorporated into our system are generally approved by insurance standards. Any additional safety controls required due to local codes or regulations shall be paid for by the Buyer.

Sound Abatement:

Noise levels from our system can only be estimated. If noise levels from the Oxidizer system or a combination of noise levels with other existing equipment exceed local code requirements, the Seller can provide additional sound abatement equipment at an additional cost.

TERMS AND CONDITIONS 9.0

Term of Proposal. Unless otherwise provided, this Proposal is subject to acceptance by Buyer within sixty (60) days from the Proposal date.

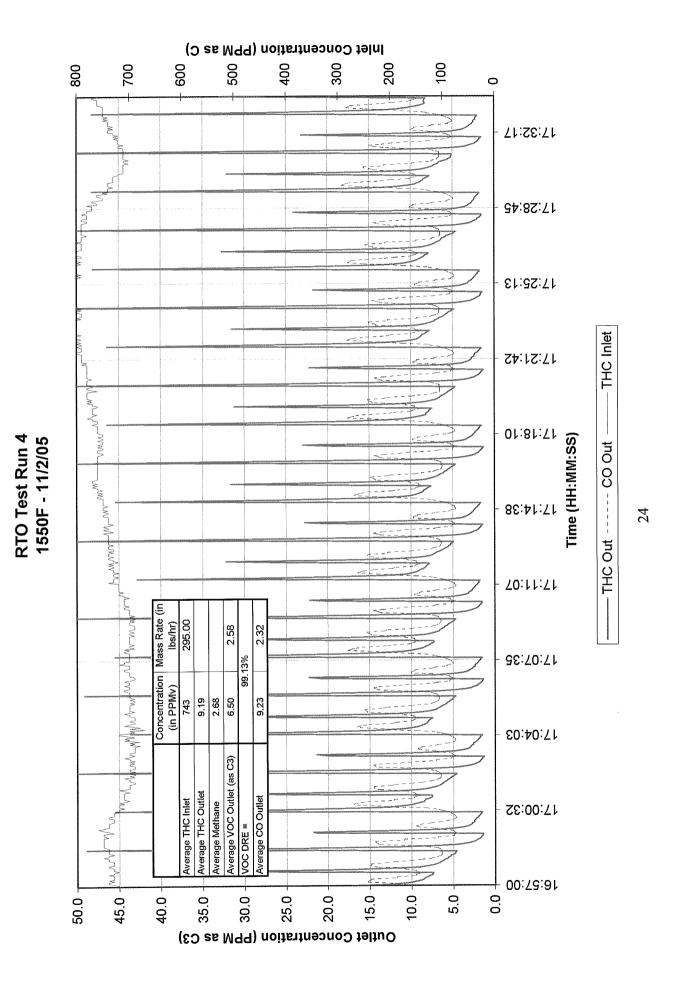
- Proprietary & Confidential Materials. A. All drawings, patterns, specifications and information included in Seller's Proposal or Contract, and all other information otherwise supplied by Seller as to design, manufacture, erection, operation and maintenance of the equipment, shall be the proprietary and confidential property of Seller and shall be returned to Seller at its request. Buyer shall have no rights in Seller's proprietary and confidential property and shall not disclose such proprietary and confidential property to others or allow others to use such proprietary and confidencial property and shall not discuss such proprietary and confidencial property to offices of anow others to use such property, except as required for the Buyer to obtain service, maintenance, and installation for the equipment purchased from the Seller. property, except as required for the buyer to obtain service, maintenance, and instantation for the equipment purchased from the Seller. Specifically, Buyer agrees that no drawings, specifications or information included in Seller's Proposal or Contract shall be used by Buyer for competitive bidding or similar purposes without Seller's consent and Buyer shall not reproduce or build assemblies or process systems per Seller's design drawings without explicit approval by Seller. B. Buyer shall hold in confidence and shall not disclose, divulge, or publish to any person, or use or copy any trade secret, process, record, plan, projection, information pertaining to customers or prospective customers financial information, marketing strategies, or any other confidential or proprietary information of Seller (including the terms and conditions of this Contract or any other agreement between Buyer or Seller) acquired or in connection herewith, or disclosed or transmitted by Seller or any of its agents, employees, or affiliates, except as authorized in writing by Seller, and Buyer shall keep, and shall require its officers, directors, employees, and agents to keep such information confidential. C. This clause shall survive the termination of this Contract and be in effect as long as Buyer has possession of any of Seller's proprietary or confidential information.
- Taxes, Permits, Licenses and Bonds. Unless otherwise provided, any tax or import duty imposed by any federal, state, local or municipal Authority arising out of either the sale, manufacture or installation of the equipment or performance covered by this Contract, is not included in the price as quoted in the Proposal, and will be made an additional charge to be paid by Buyer. All building, erection or other licenses or permits necessary or related to the work, shall be secured and paid for by the Buyer; and should the Seller be required to furnish any bond or bonds on account of the execution or fulfillment of this Contract, the cost shall be added to the quoted price.
- Delivery. Unless otherwise provided, all shipments of materials and equipment shall be made Seller F.O.B. destination. Title and risk of damage to or loss of goods shall pass to Buyer upon delivery by Seller to the carrier. Seller assumes no responsibility for loss or damage to the equipment or machinery after delivery to carrier. No claim will be allowed unless made by Buyer within 7 days from receipt of shipment. This Contract is based on current freight rates and the price is subject to adjustment in the event that a change in such rates affects Seller's cost of performance hereunder. Prices quoted are for furnishing and shipping complete, or in accordance with the delivery schedule specified, the quality or quantities listed for each item. Should shipping releases or schedules be changed for any reason beyond Seller's control, Seller reserves the right to invoice according to quantities or equipment shipped. If Buyer declines or is unable to take delivery at the time(s) specified in the proposal or contract, Seller will have the equipment stored for Buyer at Buyer's risk and account, and the materials shall be considered "shipped." Buyer shall pay storage, handling and re-handling charges and continue to make payments according to the payment terms contained herein.
- Price Adjustment. All shipping dates are approximate, based on prompt receipt by Seller of all necessary information and are subject to change by reason of conditions beyond Seller's reasonable control as stated in Article 17. Should Buyer request delay in shipment of the equipment, or after shipment the installation thereof is delayed by Buyer or for any cause beyond Seller's reasonable control, the entire purchase price, less the amount estimated for installation, or any incomplete part thereof or the price of any other incomplete work, shall be due and payable within 30 days after shipment, or if not shipped, 30 days from the date the equipment is ready for shipment. In the event Buyer requires Seller to delay engineering, fabrication, shipment, installation, or start-up of the equipment and/or machinery under this Contract, Seller shall be entitled to full reimbursement for all costs incurred as a result of such delay.
- Installation. In the event installation work is a part of this Contract, the equipment and/or machinery shall be assembled, erected and installed under the personal direction of an employee or the agent of the Seller. Buyer shall furnish sufficient electricity, water, air, light, heat, sanitary facilities, and fire protection as well as adequate all-weather storage space, ingress and egress to job site and other items that may be listed under Buyer's responsibilities. The site is to be prepared for installation personnel to work in a normal fashion with no extra equipment or procedures required due to construction or production interferences. Unless otherwise stated, installation shall be performed only during Seller's normal working hours and any overtime work required for any reason shall be requested by and paid for by Buyer.
- Changes and Differing Conditions. A. In the event there are changes requested by Buyer, or changes in site conditions or installation requirements subsequent to issuance of the Purchase Order, the parties shall renegotiate the price quoted herein to reflect all expenses caused by said changes. B. Buyer, by written order accepted by Seller, may make reasonable changes in the scope of work subject to equitable adjustments in the Contract price and schedule, including an allowance for increased overhead and profit. Seller is not obligated equinable adjustments in the Contract price and solded to incur any expense or do any work in excess of that reasonably anticipated unless Buyer issues a written order for such expense and work to incur any expense or do any work in excess of that reasonably anticipated unless Buyer issues a written order for such expense and work to incur any expense or do any work in excess of that reasonably anticipated unless Buyer issues a written order for such expense and work to incur any expense or do any work in excess of that reasonably anticipated unless Buyer issues a written order for such expense and work to incur any expense or do any work in excess of that reasonably anticipated unless Buyer issues a written order for such expense and work to incur any expense or do any work in excess of that reasonably anticipated unless Buyer issues a written order for such expense and work in unique to the expense of the material which in Seller's judgment are for improvement in the equipment and/or its operation. D. In the event Seller is installing equipment and any site conditions or installation requirements at the time of erection differ materially from those evident at the time of Seller's pre-bid site visit, Buyer's representations, and conditions ordinary to similar projects, then any additional costs caused by the differing site conditions or installation requirements shall be subject to equitable adjustment to the Contract price and schedule. E. In the event activities or operations at the site by parties other than Seller interfere with the execution of the work, an equitable adjustment shall be made to the Contract price and schedule.
- Safety Devices. Seller will supply such safety devices or fire protection equipment as is specified in the Proposal. If Buyer desires or requires through local, state, or insurance underwriter's specifications or regulations, other additional safety devices or equipment, Seller will undertake, without being obligated therefore, to furnish same at Buyer's cost.
- Material/Workmanship Warranty. Seller warrants that all equipment and machinery which it manufactures and furnishes and work provided will be free from defects in materials and workmanship for a period of twelve (12) months after the first item is shipped. Seller's sole obligation hereunder is to repair or replace, at Seller's option, any part or component which, after Seller's inspection, proves to be defective. This warranty does not apply to consumable, replaceable parts or components normally subject to wear and replacement. Seller's obligations hereunder are subject to the following conditions:
 - Receipt from Buyer of immediate written notice of any defect containing a full description thereof.
 - Buyer shall not without Seller's approval have attempted to correct the defect.
- c) Buyer shall have installed (if applicable), operated and maintained the equipment strictly in accordance with Seller's operating and maintenance instructions, including, but not limited to, the use of only those materials specified in the Proposal and in the inlet quantities stated in the Proposal.
 - The defect has been caused solely by faulty materials or workmanship for which Seller is responsible, and is not due to such things as erosion, corrosion, or the description resulting from the manner in which the equipment is operated, accident (including damage during shipment), neglect, misuse or abuse, or deterioration resulting from the manner in which the equipment is operated, accident (including damage during shipment), neglect, misuse or abuse, or exposure to conditions beyond the environmental power or operating constraints specified by Seller.

To the extent that the materials and equipment furnished consist of products manufactured by other parties, such manufacturer's warranty is hereby assigned to Buyer, and Seller's responsibility with respect to any such products shall not extend beyond the manufacturer's warranty with respect thereto. It is understood that Seller's warranty with respect to such products is limited to repair or replacement at Seller's option and does not include labor, costs to repair or replace components or travel unless specifically provided otherwise

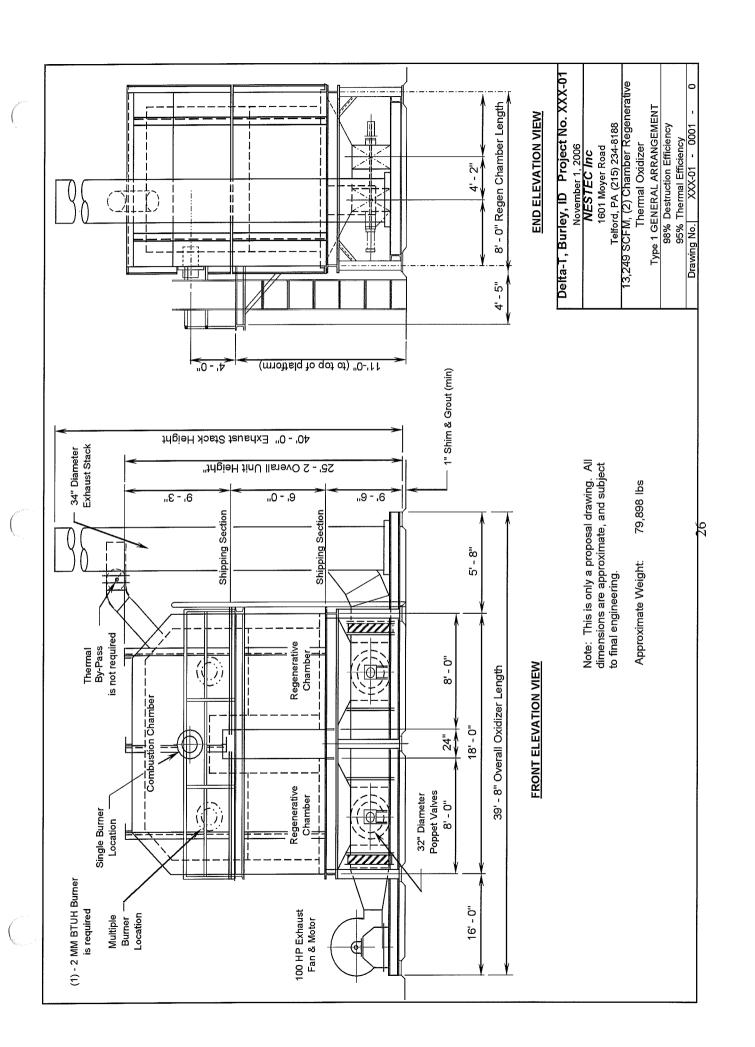
- 10. Patent Warranty. Seller shall defend at its expense any suit or proceeding brought against Buyer based on any claim that the equipment covered herein, except for equipment or material manufactured or designed to Buyer's specifications, infringes any U.S. patent issued as of the date of this Proposal, and pay any court imposed damages and costs finally awarded against Buyer, but not to exceed the amount theretofore paid to Seller by Buyer hereunder provided: a) Seller is promptly notified by Buyer in writing of such claim; and b) Seller is given full authority, information, & assistance by Buyer which Seller deems necessary for the tests (if applicable) in accordance w/applicable standard procedures as specified in the proposal & in conduct of such defense.
 - Seller shall have the right and option at any time in order to avoid such claims or actions and minimize potential liability to: a) procure for the Buyer the right to use the equipment; or b) modify the equipment so that it no longer infringes; or c) replace the equipment with non-infringing equipment.
- 11. Performance Guarantee. Seller's sole guarantees are those contained in its Proposal to Buyer. These guarantees are contingent upon the correctness & accuracy of the in-formation provided by Buyer & are based upon the operating conditions specified in Seller's Proposal & operation & maintenance by properly trained personnel. These guarantees will be deemed satisfied by successful completion of performance effect on the date of this proposal. Performance tests shall be conducted by the Buyer, (unless otherwise specified in Seller's proposal), & witnessed by Seller, at its option, w/in ninety (90) days of initial operation of the equipment. In the event the said tests are not conducted within ninety (90) days of initial operation or within six (6) months of shipment, whichever is earlier, & through no fault of Seller, the equipment shall be deemed accepted by the Buyer and in compliance with all contractual requirements. Seller makes no warranty whatsoever as to the inclusion of the equipment supplied by Seller into Buyer's process (if applicable), Seller's warranty being limited solely to the performance of its equipment in accordance w/the specifications therefore. In the event the equipment fails to meet the Contract performance guarantees, Seller will supply at its sole option, repaired or replacement parts pursuant to the delivery terms of the Proposal subject to the limitations stated in Article 15.
- 12. IMPLIED WARRANTIES/GUARANTIES DISCLAIMER. THE WARRANTIES AND GUARANTIES FURNISHED BY SELLER, AS EXPRESSLY INCLUDED HEREIN, CONSTITUTE THE SELLER'S SOLE OBLIGATION HEREUNDER AND ARE IN LIEU OF ANY OTHER WARRANTIES OR GUARANTIES, EXPRESS OR IMPLIED, INCLUDING WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PLIEPOSE.
- 13. <u>Disclaimer of Consequential Damages</u>. Seller, its subsidiaries, affiliates, agents, or employees shall not be liable to Buyer for incidental, indirect, special, liquidated or consequential damages, including, but not limited to, loss of profits or revenue, loss of use of equipment, costs of replacement or substitute goods or product, costs of capital, additional expenses incurred in the use of equipment or facilities, or claims of third parties. This disclaimer shall apply to consequential damages based upon any cause of action whatsoever asserted against Seller, including one arising out of any breach of warranty, express or implied; guarantee; products liability, negligence; tort; or any other theory of liability.
- 14. Indemnification by Buyer. Buyer shall indemnify Seller for, & hold Seller harm-less from, all costs & expenses incurred by Seller, including, without limitation, costs of investigation, attorney's fees, & amounts paid in settlement or satisfaction of claims, proceedings, or judgments, in connection w/all claims & proceedings against Seller based upon claimed defects in design in any equipment or material manufactured for Buyer by Seller to Buyer's specifications or design.
- 15. <u>Limitation of Liability</u>. In no event will Seller's liability to the Buyer for any and all claims, including property damage and personal injury claims, allegedly resulting from breach of contract, tort, or any other theory of liability exceed the amount of the initial purchase price paid to Seller by Buyer.
- 16. Buyer's Negligence and Insurance. Seller shall not be responsible for losses or damages arising out of the negligence of the Buyer, its employees, agents or architects or those of third parties whom Seller is not responsible, or losses for which the Buyer has agreed to provide insurance. In the event that both Seller and the Buyer are negligent and the negligence of both is approximate cause of the accident, then in such event each party will be responsible for its portion of the liability or damages (excluding consequential or indirect damages which are disclaimed by Seller) resulting there from equal to such party's comparative share of the total negligence.
- 17. Delays and Damages Force Majeure. A. In the event of delays in the performance of the obligations hereunder or damages due to conditions beyond Seller's reasonable control, including, but not limited to acts of God, acts of Buyer, or Buyer's customer or of other contractors employed by Buyer, acts of civil or military authority, governmental restrictions, prohibitions and regulations, priorities, fire, storms, strikes, floods, epidemics, quarantine restrictions, war, riot, delays in transportation, car shortages, or Buyer's inability to obtain necessary labor, materials, or manufacturing facilities, the Contract dates shall be extended by an equitable period of time and Seller shall be entitled to an equitable adjustment in the Contract price. B. Acceptance of the equipment by Buyer shall constitute a waiver of all claims for damages. C. Seller's shipping dates are approximate. Seller will not be responsible for loss or damage arising from delays caused by lack of correct or complete dates from Buyer. D. This Section shall in no event be construed to relieve Buyer from the obligation to pay for goods shipped by Seller.
- 18. Cancellations. In the event of any cancellation by Buyer for any reason at any time after Seller has received a purchase order (or other authorization) for any equipment, parts, or services or any combination thereof, Buyer shall pay to Seller within 30 days of such cancellation, all contract costs and other expenses incurred by Seller prior to receipt of the request for cancellation (including, but not limited to, engineering expenses, and overhead, costs of expended material, direct labor with factory burden, and all commitments to Seller's suppliers, subcontractors and others), plus cancellation charges of 20% of the Contract price to cover general and administrative expenses plus 10% of the Contract price to cover profit lost by reason of cancellation.
- 19. OSHA Federal, State, & Local. Seller agrees to comply with the Federal OSHA requirements in effect as of the date of this proposal relative to the work performed hereunder. Seller's sole responsibility is limited to modification or replacement of the equipment cited as violating such standards. OSHA requirements with respect to noise are specifically excluded. Where state, local or Buyer's health & safety requirements differ from the Federal OSHA requirements, modifications or changes in design to meet such requirements will be incorporated at Buyer's request. Additional costs arising from such requests & from erection procedures required by state, local or Buyer's health & safety regulations which deviate from Federal OSHA requirements will be for Buyers' acct.
- 20. <u>Hazardous Materials</u>. If the Buyer's facilities contain hazardous materials, including asbestos bearing materials and any such materials are encountered, Seller shall have no obligation to remove or remediate them in the absence of a separate agreement that includes separate consideration to Seller for such work. If Seller or any of its subcontractors is required to perform work within or immediately adjacent to any facilities that are determined to contain hazardous materials and/or asbestos, and the said work must be interrupted to allow for the remediation or removal of such materials by others, Seller shall be entitled to any and all costs & other expenses associated with such interruption in work. Buyer shall fully defend, hold harmless and indemnify Seller & its agents from & against any claim arising out of exposure to such hazardous &/or asbestos bearing materials.
- 21. Credit and Payment. A. Unless otherwise agreed, payment shall be as outlined in the Proposal and payments shall be made in current funds of the U.S. at par within 30 days of presentation of an invoice. Payments not received by the due date shall be subject to a monthly interest charge at the rate of 2% per month or the maximum amount allowed by law, whichever is less, due and payable until the payment is received. B. Buyer shall also pay all collection costs of Seller on any delinquent amounts including but not limited to court costs and attorney fees. In the event that Seller in its sole and absolute discretion, shall deem Buyer's financial condition to be unsatisfactory, Seller shall have the right to (a) limit the amount of credit that Seller may extend to Buyer for the purpose of goods hereunder, and delay manufacture or shipment of Buyer's orders based upon said limitations; (b) require full or partial payment in advance; (c) ship goods to Buyer C.O.D., or require payment to be secured by letters of credit; (d) require written guarantees of payment satisfactory to Seller; or (e) cancel or refuse to accept or fill any order from Buyer then outstanding or thereafter placed.
 - 21.1 Default in Payment. A. If any payment due Seller is more than 30 days past due, Seller shall have the right at its sole option to accelerate the payment of all outstanding amounts, including, but not limited to, amounts previously retained pursuant to the Contract, by notifying Buyer in writing that all outstanding amounts are immediately due and presenting Buyer with an invoice for said amount. Seller shall also have the right in such event to

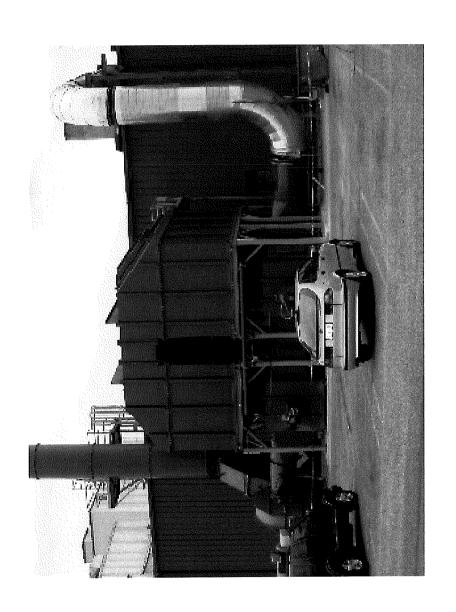
- discontinue all work on the project without incurring any liability to Buyer for such action. B. In the event the total aggregate amount of delinquent payments exceeds at any point during the term of the agreement ten (10%) percent of the total contract amount, Buyer shall provide at Seller's request, additional collateral including but not limited to irrevocable letters of credit, sufficient to secure payment of all contract amounts. C. The foregoing remedies of Seller are in addition to all other remedies Seller may have at law or in equity, including but not limited to the right to obtain liens on Buyer's assets through legal or equitable proceedings.
- 21.2 Security Agreements. A. Buyer hereby grants to Seller a security interest in the equipment or materials sold hereunder to secure the purchase price of same. Buyer shall execute any financing or other statements or filings which in Seller's sole judgment are necessary or appropriate to evidence or perfect such security interest, which shall thereafter be filed by Buyer with the appropriate recording officer. This Contract shall constitute the security agreement between the parties and is intended to and shall afford the Seller all rights of a secured party under Article 9 of the Uniform Commercial Code. B. Until Buyer has paid the full amount due and owing for any equipment or materials purchased hereunder, Buyer shall be prohibited from transferring such equipment or materials to any creditor of Buyer other than Seller, unless Seller provides its prior written consent to such transfer, such consent not to be unreasonably withheld. C. in the event Buyer becomes insolvent, files for bankruptcy, or goes into receivership or liquidation, Buyer agrees to use its best efforts and to provide all assistance requested by Seller in order to secure Seller's position as a preferred creditor with respect to all amounts due to Seller.
- 21.3 Payment of Retained Amounts. A. If this Contract permits Buyer to withhold final payment, and acceptance is not based upon performance tests, such final payments shall be due and payable within 30 days after the equipment is ready for operation. B. If such deferred payment is contingent upon tests and such tests are delayed through no fault of Seller for more than 30 days after the equipment is first ready for operation, final payment shall be due and payable upon expiration of such 30-day period.
- 22. Other Contractors. Seller shall not have any duty or authority to direct, supervise or oversee any contractors of Buyer of their work or to provide the means, methods or sequence of their work or to stop their work. Seller's services and/or presence at a site shall not relieve others of their responsibility to Buyer or to others. Seller shall not be liable for the failure of Buyer's contractors or others to fulfill their responsibilities, and Buyer agrees to indemnify, hold harmless and defend Seller against any claims arising out of such failures.
- 23. <u>Escalation</u>. Seller and Buyer will agree on a fair and equitable escalation arrangement to compensate for uncontrollable inflation factors in the event the Contract exceeds the time frame contemplated by the parties.
- 24. <u>Assignment/Subcontracts</u>. This Contract shall be binding upon and inure to the benefit of the parties, their successors, and assigns provided that Buyer may not assign the Contract without prior written consent of Seller. Seller may subcontract any portion of the work.
- 25. <u>Disputes.</u> In the event of a dispute arising hereunder, the parties will confer & attempt to amicably resolve the dispute. If after good faith negotiation, the parties cannot reach agreement, then the matter will be finally resolved in any court having jurisdiction.
- 26. Contract Interpretation. If any of the provisions of these General Terms and Conditions of Sale (including statements made in the Proposal) conflict with any provisions in Buyer's documents, the former shall govern unless Seller expressly agrees to the contrary in writing. Any contract resulting from this Proposal shall be construed in accordance with the laws of the State of Florida. All communications written and verbal, between the parties hereto with reference to the subject of this Proposal, prior to the date of its acceptance are merged herein, and this Proposal, when duly accepted and approved, shall constitute the sole and entire agreement and Contract between the parties as to the subject matter thereof. No change in or modifications of said Contract shall be binding upon the parties or either of them, unless the changes or modifications shall be duly accepted in writing by the Buyer and approved in writing by Seller.
- 27. Severability. Should any part of this Contract be declared invalid or unenforceable, such decision shall not invalidate the remaining provisions of this Contract.

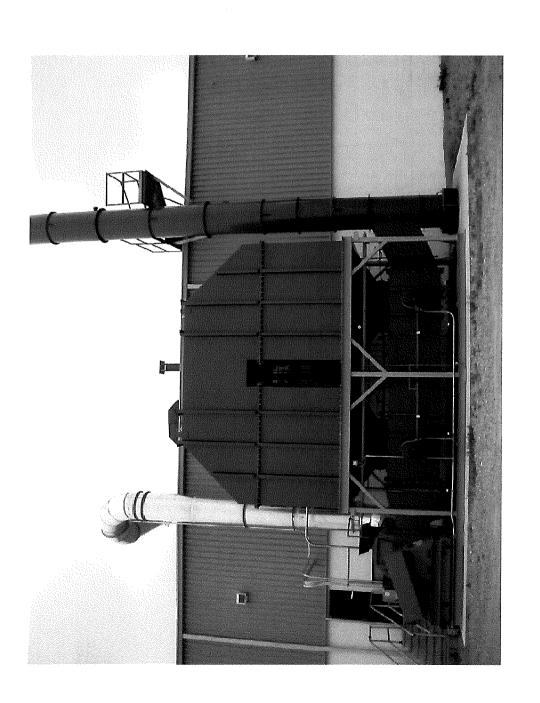
10.0 EQUIPMENT DRAWINGS



Inlet Concentration (PPM as C) 280 240 200 120 360 320 160 400 8 40 0 71:63:8 8:55:45 8:52:13 THC Inlet THC C3 8:48:45 01:34:8 RTO Test Run 5 1550F - 11/3/05 ၀ THC Out THC -----25 86:14:8 70:88:8 Mass Rate (in Ibs/hr) 65.90 1.05 3.00 8:34:32 98.41% Concentration (in PPMv)
278
5.09
2.47 2.62 8:31:03 (as C3) werage THC Outlet Average CO Outlet werage THC Inlet Average Methane S:72:8 OC DRE = 8:24:00 50.0 30.0 25.0 20.0 10.0 5.0 0.0 45.0 40.0 35.0 15.0 Outlet Concentration (PPM as C3)

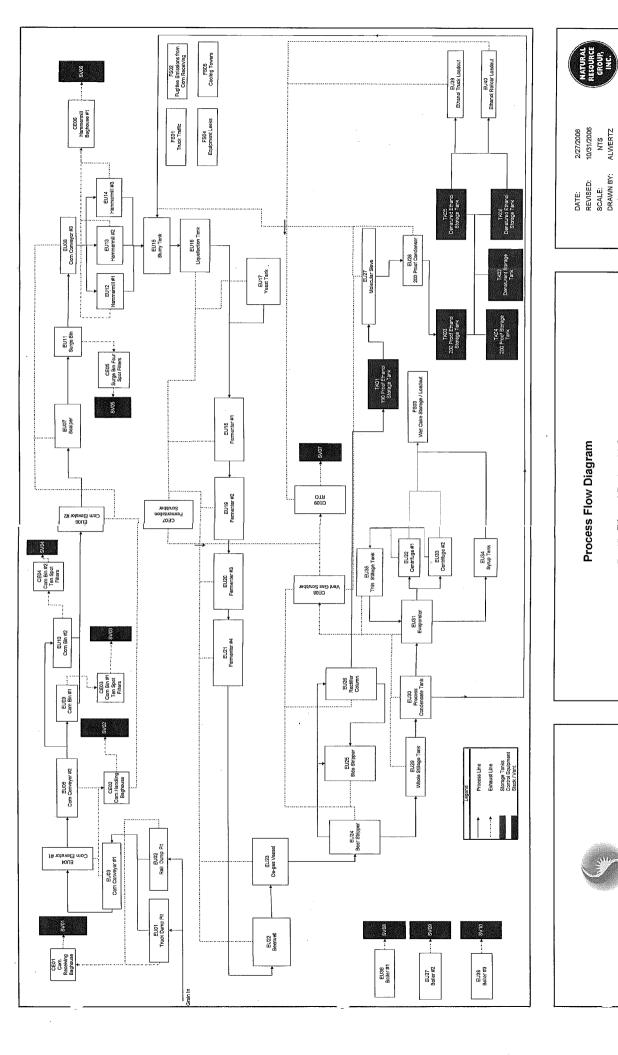






APPENDIX B
SITE LAYOUT

APPENDIX C PROCESS FLOW DIAGRAM



Pacific Ethanol Burley, LLC Burley, Idaho

Pacific Ethanol, Inc.

APPENDIX D
TANKS 4.09 DATA

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Tank Identification and Physical Characteristics **Emissions Report - Detail Format** TANKS 4.0

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Pacific Ethanol Burley, LLC PAC - Burley- TK01 Burley Idaho User Identification: Type of Tank: Description: Company: City: State:

Internal Floating Roof Tank Off-spec 190 Proof Tank

Tank Dimensions

25.00 116,800.00 5.14 9.7 z Turnovers: Self Supp. Roof? (y/n): No. of Columns: Eff. Col. Diam. (ft): Volume (gallons): Diameter (ft):

Paint Characteristics

Light Rust White/White Good White/White Good Internal Shell Condition: Shell Color/Shade: Roof Color/Shade: Shell Condition: Roof Condition:

Rim-Seal System

Liquid-mounted None Primary Seal: Secondary Seal:

Detail Welded Deck Characteristics Deck Fitting Category: Deck Type:

Deck Fitting/Status

Access Hatch (24-in. Diam.)/Unbolted Cover, Gasketed Automatic Gauge Float Well/Unbolted Cover, Gasketed Column Well (24-in. Diam.)/Built-Up Col.-Sliding Cover, Gask. Ladder Well (36-in. Diam.)/Sliding Cover, Gasketed

Roof Leg or Hanger Well/Adjustable Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.

- o - -

Quantity

Meteorological Data used in Emissions Calculations: Pocatello, Idaho (Avg Atmospheric Pressure = 12.53 psia)

TANKS 4.0 Emissions Report - Detail Format Liquid Contents of Storage Tank

					Liquid	14 14 17 19 19 19 19 19 19 19 19 19 19 19 19 19			:	:		- The state of the
		Dally L	Daily Liquid Surf.		EUK FINE	:			Vapor	Liquid	уарог	
		Tempera	mperatures (deg F)		Temp.	Vapor Pre	Vapor Pressures (psia)		Mol.	Mass	Mass	Mol. Basis for Vapor Pressure
Mixture/Component	Month	Avg.	Min.	Max.	(deg F)	Avg.	Min.	Max.	Weight	Fract	Fract.	Weight Calculations
Ethyl alcohol	All	48.21	41.93	54.49	46.37	0.4341	N/A	ΝΑ	46.0700			46.07 Option 2: A=8.321, B=1718.21, C=237.52

Internal Floating, of Tank Burley, Idaho

TANKS 4.0 Emissions Report - Detail Format Detail Calculations (AP-42)

	16.2476	0.3000	0.0088		0.4341	25.0000	1,000	1	5.5565	1,000	0000000000	0.0015	6.6100	25.0000	86.7624	0.0088	46.0700	1.0000	213.6000	0.0000	0.0000		0.0000	0.0000	25.0000	46.0700	1.0000
Annual Emission Calculations	Rim Seal Losses (lb): Seal Factor A (lb-mole/ff-yr):	Seal Factor B (lb-mole/ft-yr (mph)^n):	Value of Vapor Pressure Function:	Vapor Pressure at Daily Average Liquid	Surface Temperature (psia):	Tank Diameter (ft):	Vapor (violecular vveignt (ib/ib-mole): Product Factor:		Withdrawal Losses (lb):	Effective Column Diameter (#):	Annual Net Throughput (gal/yr.):	Shell Clingage Factor (bbl/1000 sqft):	Average Organic Liquid Density (lb/gal):	Tank Diameter (ft):	Deck Fitting Losses (lb):	Value of Vapor Pressure Function:	Vapor Molecular Weight (lb/lb-mole):	Product Factor.	Tot. Roof Fitting Loss Fact. (lb-mole/yr):	Deck Seam Losses (lb):	Deck Seam Length (ft):	Deck Seam Loss per Unit Length	Factor (lb-mole/ft-yr):	Deck Seam Length Factor(ft/sqft):	Tank Diameter (ft):	Vapor Molecular Weight (lb/lb-mole):	Product Factor:

			Deck Fitting Loss Factors	
Deck Fitting/Status	Quantity	KFa (lb-mole/yr)	KFb (lb-mole/(yr mph^n))	
Access Hatch (24-in. Diam.)/Unbolted Cover, Gasketed	-	31.00	5.20	
Automatic Gauge Float Well/Unbolted Cover, Gasketed	_	4.30	17.00	
Column Well (24-in. Diam.)/Built-Up ColSliding Cover, Gask.	_	33.00	0.00	
Ladder Well (36-in. Diam.)/Sliding Cover, Gasketed	~	26.00	0.00	
Roof Leg or Hanger Well/Adjustable	0	7.90	0.00	
Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	-	12.00	00:00	
Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.	-	6.20	1.20	

12.5919 1.7466 1.7467 22.7467 28.8802 4.8743 2.5184

E 0.38 0.00 0.00 0.00 0.00 0.00 0.00

Total Losses (lb): 108.5865

Internal Floating Jof Tank Burley, Idaho

TANKS 4.0 Emissions Report - Detail Format Individual Tank Emission Totals

Annual Emissions Report

	Caciocian Later	LOSS I OIGH EIIISSIOI IS	700 007	70.001	
	10.10	Deck Seam			
Losses(lbs)	- L	Deck Fitting Loss	100	9/.08	1000
		Withdrawal Loss		5.56	1000
		Rim Seal Loss	The state of the s	16.25	
		Components	2::0::00	Ethyl alcohol	Laily agolioi

Internal Floatii. of Tank Burley, Idaho

TANKS 4.0 Emissions Report - Detail Format Tank Identification and Physical Characteristics

PAC - Burley- TK02 Burley Idaho Pacific Ethanol Burley, LLC Internal Floating Roof Tank Denaturant Storage Tank	20.42 74,300.00 40.38 N 1.00	Light Rust White/White Good White/White Good	Liquid-mounted None
Identification User Identification: City: State: Company: Type of Tank: Description:	Tank Dimensions Diameter (ft): Volume (gallons): Turnovers: Self Supp. Roof? (y/n): No. of Columns: Eff. Col. Diam. (ft):	Paint Characteristics Internal Shell Condition: Shell Color/Shade: Shell Condition: Roof Color/Shade: Roof Condition:	Rim-Seal System Primary Seal: Secondary Seal:

Status	Access Hatch (24-in. Diam.)/Unbolted Cover, Gasketed	uge Float Well/Unboited Cover, Gasketed	Column Well (24-in. Diam.)/Built-Up ColSliding Cover, Gask.	adder Well (36-in. Diam.)/Sliding Cover, Gasketed	langer Well/Adjustable 8	sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	/acuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.
Deck Fitting/Status	Access Hatch (24-in. Diam.)/	Automatic Gauge Float Well/	Column Well (24-in. Diam.)/B	Ladder Well (36-in. Diam.)/Sl	Roof Leg or Hanger Well/Adj	Sample Pipe or Well (24-in. [Vacuum Breaker (10-in. Dian

Detail Welded

Deck Characteristics Deck Fitting Category: Deck Type: Meteorological Data used in Emissions Calculations: Pocatello, Idaho (Avg Atmospheric Pressure = 12.53 psia)

Internal Floati, of Tank Burley, Idaho

TANKS 4.0 Emissions Report - Detail Format Liquid Contents of Storage Tank

A THE STATE OF THE	Mol. Basis for Vapor Pressure	Weight Calculations	Ī	92.00 Option 4: RVP=10, ASTM Slope=3
	Vapor Mass	Fract		
	Liquid Mass	Fract.		
	Vapor Mol.	Weight		66.0000
		Max.		ΑN
	(apor Pressures (psia)	Min.		N/A
	Vapor Pr	Avg.		4.1037
Liquid	Bulk	(ded F)		46.37
		Max		54.49
	Daily Liquid Surf.	Min		41.93
	Daily	Ava	Ď	48.21
o destruit		dia o N	IRIOM	All
		†	Mixture/Component	Gasoline (RVP 10)

TANKS 4.0 Emissions Report - Detail Format Detail Calculations (AP-42)

	213,2354	1.6000	0.3000	0.0989		4.1037	66.0000	1.0000	29.0650	1.0000	1.0000	3,000,000,000	0.0015	5.6000	20.4200	1,342.5108	0.0989	66.0000	1.0000	205.7000	0.0000	0.0000	0 0000	00000	20.4200	66.0000	1.0000
Annual Emission Calculations	Rim Seal Losses (Ib):	Seal Factor A (lb-mole/ft-yr):	Seal Factor B (lb-mole/ft-yr (mph)^n):	Value of Vapor Pressure Function:	Vapor Pressure at Daily Average Liquid	Surface Temperature (psia):	Tank Diameter (it). Vapor Molecular Weight (Ib/Ib-mole):	Product Factor.	Withdrawal Losses (lb):	Number of Columns:	Effective Column Diameter (ft):	Annual Net Throughput (gal/yr.):	Shell Clindade Factor (bbl/1000 soft):	Average Organic Liquid Density (lb/gal):	Tank Diameter (ft):	Deck Fitting Losses (lb):	Value of Vapor Pressure Function:	Vapor Molecular Weight (lb/lb-mole):	Product Factor.	Tot. Roof Fitting Loss Fact.(Ib-mole/yr):	Deck Seam Losses (lb):	Deck Seam Length (ft):	Deck Seam Loss per Om Lerigin	Dock Soom Length Eactor(#/enff):	Tank Diameter (ft):	Vapor Molecular Weight (Ib/Ib-mole):	Product Factor.

Non-		Deck 76	Deck Fitting Loss Factors		
Don't Hilliam (Chatin	Ouantity	KFa (Ib-mole/vr) KFb (Ib-mole/	nole/(yr mph^n))	Ε	Losses (lb.)
DECK PHILIDS AND IN DISCOVERED CONFIDENCE CONFIDENCE		Ĺ		1.30	202.3230
Access Hatch (24-in, Diam), Unbouted Cover, Casheted	•	430	17.00	0.38	28.0642
Automatic Gauge Float Well/Unboiled Cover, Casketed	- •	33.00	000	00.0	215,3761
Column Weil (24-in, Diam.)/Bulle Op Silang Cover, Gask.	•	56.00	000	00 0	365.4866
Ladder Well (36-in. Diam.)/Sliding Cover, Gasketed	- ‹	00.00	0000	2000	A12 A778
Roof Leg or Hanger Well/Adjustable	xo ·	06.7	0.00	000	70 2486
Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	Υ-	12.00	0.00	0.00	76.3 100
Vacuum Breaker (10-in Diam) Meighted Mech. Actuation. Gask.	-	6.20	1.20	0.94	40.4646

1,584.8112 Total Losses (lb): Internal Floati, of Tank Burley, Idaho

TANKS 4.0 Emissions Report - Detail Format Individual Tank Emission Totals

Annual Emissions Report

		Losses(lbs)		
Rim Seal Loss	Withdrawal Loss	Deck Fitting Loss	Deck Seam Loss	Total Emissions
213.24	29.07	1,342.51	00.0	1,584.81

TANKS 4.0 Emissions Report - Detail Format Tank Identification and Physical Characteristics

PAC - Burley- TK03 Burley Idaho Pacific Ethanol Burley, LLC Internal Floating Roof Tank 200 Proof Storage Tank	25.00 116,800.00 258.62 N 1.00	Light Rust White/White Good White/White Good	Liquid-mounted None	Detail Welded
Identification User Identification: City: State: Company: Type of Tank: Description:	Tank Dimensions Diameter (ft): Volume (gallons): Turnovers: Self Supp. Roof? (y/n): No. of Columns: Eff. Col. Diam. (ft):	Paint Characteristics Internal Shell Condition: Shell Color/Shade: Shell Condition: Roof Color/Shade: Roof Condition:	Rim-Seal System Primary Seal: Secondary Seal:	Deck Characteristics Deck Fitting Category: Deck Type:

Pook Eithine (Status	Ona
Access Hatch (24-in. Diam.)/Unbolted Cover, Gasketed	
Automatic Gauge Float Well/Unbolted Cover, Gasketed	
Column Well (24-in. Diam.)/Built-Up ColSliding Cover, Gask.	
Ladder Well (36-in. Diam.)/Sliding Cover, Gasketed	
Roof Leg or Hanger Well/Adjustable	
Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	
Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.	

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Quantity

Meteorological Data used in Emissions Calculations: Pocatello, Idaho (Avg Atmospheric Pressure = 12.53 psia)

Internal Floati, Jof Tank Burley, Idaho

TANKS 4.0 Emissions Report - Detail Format Liquid Contents of Storage Tank

	A STATE OF THE STA	Liquid	Mass		46.0700 46.07 Option 2: A=8.321, B=1718.21, C=237.52
				Max.	N/A
			Vapor Pressures (psia)	Min.	N/A
			Vapor Pre	Avg.	0.4341
	Liquid	Bulk	Temp.	(deg F)	46.37
				Max.	54.49
-		iquid Surf.	nperatures (deg F)	Min.	41.93
		Daily	Tempera	Avg.	48.21
				Month	All
				Mixture/Component	Ethyl alcohol

Internal Floati, Jof Tank Burley, Idaho

TANKS 4.0 Emissions Report - Detail Format Detail Calculations (AP-42)

16.2476 1.5000 0.3000 0.0088 0.4341 25.0000 46.0000	277.8240 277.8240 1.0000 30,000,000.00 00016	86.7624 0.0088 6.7624 0.0088 1.0000 213.6000	0,0000 0,0000 0,0000 0,0000 25,0000 46,0700 1,0000
Annual Emission Calculations Rim Seal Losses (B): Seal Factor A (Ib-mole/ft-yr): Seal Factor B (Ib-mole/ft-yr): Value of Vapor Pressure Function: Vapor Pressure at Daily Average Liquid Sufface Temperature (psia): Tank Diameter (ft): Vapor Molecular Weight (Ib/Ib-mole):	Withdrawal Losses (b): Withdrawal Losses (b): Effective Column Diameter (ft): Annual Net Throughput (gallyr.): Shell Clingage Factor (bb/1000 sqft):	Average Organic Lequid Density (forgal): Tank Diameter (ft): Deck Fitting Losses (fb): Value of Vapor Pressure Function: Vapor Molecular Weight (Ib/Ib-mole): Product Factor: Tot Roof Fiting Loss Fact (Ib-mole/yr):	Deck Seam Losses (lb): Deck Sean Losses (lb): Deck Sean Loss per Unit Length Factor (lb-mole/ft-y): Deck Seam Length Factor(ft/sqft): Tark Dameter (ft): Vapor Molecular Weight (lb/lb-mole): Product Factor:

Deck Fitting/Status Assess Habble Off in Diam VI Inholland Count Confederal			Deck Fitting Loss Factors		
Access Library (2) in Diam VI Inhalted Court Control	Quantity	KFa (ib-mole/yr)	KFb (lb-mole/(yr mph^n))	Ε	Losses (lb.)
	-	31.00	5.20	1.30	12.5919
Automatic Rich Well/Inholted Cover		4.30	17.00	0.38	1.7466
Column Well (24th Diam /Ruille In Col - Sliding Cover Gask		33.00	0.00	00.0	13.4043
Jordan Well (1864) Disam Mislian Cover Gaskeled	_	26,00	0.00	00:0	22.7467
Poof and Handa Mall dilitatable	G	7.90	00.0	00:0	28.8802
Samuel Eliza or Mell (24.in Diam VS) Eabric Seal 10% Onen	-	12.00	00:0	0.00	4.8743
Vacuum Breaker (10-in, Diam.)Weighted Mech. Actuation, Gask.	Ψ-	6.20	1.20	0.94	2.5184

Total Losses (lb):

380.8340

Internal Float. Of Tank Burley, Idaho

TANKS 4.0 Emissions Report - Detail Format Individual Tank Emission Totals

Annual Emissions Report

- Company			Losses(lbs)		
Components	Rim Seal Loss	Withdrawal Loss	Deck Fitting Loss	Deck Seam Loss	Total Emissions
Ethyl alcohol	16.25	277.82	86.76	0.00	380.83
The state of the s	- Comp				

Tank Identification and Physical Characteristics **Emissions Report - Detail Format TANKS 4.0**

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Pacific Ethanol Burley, LLC Internal Floating Roof Tank 200 Proof Storage Tank PAC - Burley- TK04 Burley ldaho User Identification: Type of Tank: Description: Company: City: State:

Tank Dimensions

25.00 116,800.00 256.85 6.1 8.0 8.0 z Turnovers: Self Supp. Roof? (y/n): No. of Columns: Eff. Col. Diam. (ft): Diameter (ft): Volume (gallons):

Paint Characteristics

Good White/White Good Light Rust White/White Internal Shell Condition: Shell Color/Shade: Roof Color/Shade: Shell Condition: Roof Condition:

Rim-Seal System

Liquid-mounted None Secondary Seal: Primary Seal:

Deck Characteristics

Detail Welded Deck Fitting Category: Deck Type:

Deck Fitting/Status

Access Hatch (24-in. Diam.)/Unbolted Cover, Gasketed Automatic Gauge Float Well/Unbolted Cover, Gasketed Column Well (24-in. Diam.)/Built-Up Col.-Sliding Cover, Gask. Ladder Well (36-in. Diam.)/Sliding Cover, Gasketed

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Quantity

Roof Leg or Hanger Well/Adjustable Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.

Meteorological Data used in Emissions Calculations: Pocatello, Idaho (Avg Atmospheric Pressure = 12.53 psia)

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Internal Floatin<u>,</u> of Tank Burley, Idaho

TANKS 4.0 Emissions Report - Detail Format Liquid Contents of Storage Tank

Mol. Basis for Vapor Pressure Weight Calculations	46.07 Option 2: A=8.321, B=1718.21, C=237.52
Vapor Mass Fract.	
Liquid Mass Fract.	
Vapor Mol. Weight	46.0700
Max.	N/A
Vapor Pressures (psia)	NA
Vapor Pr Ava	0.4341
Liquid Bulk Temp. (dea F)	46.37
Wax	54.49
Daily Liquid Surf. emperatures (deg F)	41.93
Daily Temper Avo	48.21
Month	All
MichinolCommonant	Ethyl alcohol

TANKS 4.0 Emissions Report - Detail Format Detail Calculations (AP-42)

16.2476 1.8000 0.3000 0.0088 0.4341 25.0000	46.0700 1.0000 277.8240 1.0000 30,000,00	0.0015 6.6100 25.0000	86.7624 0.0088 46.0700 1.0000 213.6000	0.0000	0.0000 0.0000 25.0000 46.0700 1.0000
Annual Emission Calculations Rim Seal Losses (1): Seal Factor A (Ib-moleff-yr): Seal Factor B (Ib-moleff-yr): Value of Vapor Pressure Function: Vapor Pressure at Daily Average Liquid Surface Temperature (psia): Tank Diameter (ft):	Vapor Molecular Weight (Ib/Ib-mole): Product Factor: Withdrawal Losess (Ib): Number of Columns: Effective Column Diameter (ft): Annual Net Throughput (gal/yr.):	Shell Clingage Factor (bbl/1000 sqft): Average Organic Liquid Density (lb/gal): Tank Diameter (ft):	Deck Fitting Losses (lb): Value of Vapor Pressure Function: Vapor Molecular Weight (lb/lb-mole): Product Factor: Tot. Roof Fitting Loss Fact. (lb-mole/yr):	Deck Seam Losses (lb): Deck Seam Length (ft): Deck Seam Loss per Unit Length	Factor (lb-mole/ft-yr): Deck Seam Length Factor(ft/sqft): Tank Diameter (ft): Vapor Molecular Weight (lb/lb-mole): Product Factor:

- Auditorio Proprieta	- Anna Maria de Maria			Deck Fitting Loss Factors		
Deck Fitting/Status		Quantity	KFa (lb-mole/yr)	KFb (lb-mole/(yr mph^n))	Ε	Losses (lb.)
Access Hatch (24-in. Diam.)/Unbolted Cover. Gasketed	er. Gasketed	_	31.00	5.20	1.30	12.5919
Automatic Gauge Float Well/Unbolted Cover, Gasketed	r. Gasketed	ν-	4.30	17.00	0.38	1.7466
Column Well (24-in. Diam.)/Built-Up ColSliding Cover. Gask.	liding Cover, Gask	•	33.00	0.00	0.00	13.4043
Ladder Well (36-in, Diam.)/Sliding Cover, Gasketed	sasketed	_	26.00	0.00	0.00	22.7467
Roof Leg or Hanger Well/Adjustable		6	7.90	0.00	0.00	28.8802
Sample Pipe or Well (24-in, Diam.)/Slit Fabric Seal 10% Open	ric Seal 10% Open		12.00	0.00	0.00	4.8743
Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.	lech. Actuation, Gask.	~	6.20	1.20	0.94	2.5184
Total Losses (lb):	380,8340					

TANKS 4.0 Emissions Report - Detail Format Individual Tank Emission Totals

Annual Emissions Report

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Quantity

Page 1

Tank Identification and Physical Characteristics **Emissions Report - Detail Format TANKS 4.0**

Internal Floatii, 🕠 🗥 🖽 Burley, Idaho

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<u></u>	9170
icat	7
	-
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PAC - Burley- TK05 Burley User Identification: City: State:

ldaho

Denatured Ethanol Storage Tank Pacific Ethanol Burley, LLC Internal Floating Roof Tank Company: Type of Tank: Description:

Tank Dimensions

Diameter (ft):

Volume (gallons): Turnovers:

40.00 500,000.00 63.00

Self Supp. Roof? (y/n): No. of Columns: Eff. Col. Diam. (ft):

z

6.5 8.6

Light Rust White/White Paint Characteristics Internal Shell Condition: Shell Color/Shade: Shell Condition:

White/White Good Roof Color/Shade:

Roof Condition:

Rim-Seal System Primary Seal: Secondary Seal:

Liquid-mounted

None

Deck Characteristics

Welded Detail Deck Fitting Category: Deck Type:

Access Hatch (24-in. Diam.)/Unbolted Cover, Gasketed Automatic Gauge Float Well/Unbolted Cover, Gasketed Column Well (24-in. Diam.)/Built-Up Col.-Sliding Cover, Gask. Ladder Well (36-in. Diam.)/Sliding Cover, Gasketed Roof Leg or Hanger Well/Adjustable Sample Pipe or Well (24-in. Diam.)/Slifit Fabric Seal 10% Open Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.

Meteorological Data used in Emissions Calculations: Pocatello, Idaho (Avg Atmospheric Pressure = 12.53 psia)

Internal Floati, Jof Tank Burley, Idaho

TANKS 4.0 Emissions Report - Detail Format Liquid Contents of Storage Tank

												ADDIVITATION
		Daily	Daily Liquid Surf.		Liquid Bulk Temn	Vanor Pr	(piso) seriuse.		Vapor	Liquid Mass	Vapor	Mol. Basis for Vapor Pressure
Mixture/Component	Month	Avg.	Min.	Max.	(deg F)	Avg.	vg. Min.	Мах.	Weight	Fract	Fract	Weight Calculations
Denatured Ethanol	ΠΦ	48.21	41.93	54.49	46.37	0.5284	ď,Z	N/A	50.0449			47.25
Ethyl alcohol	!		:	!		0.4341	ΥN	N/A	46.0700	0.9500	0.7370	46.07 Option 2: A=8.321, B=1718.21, C=237.52
Gasoline (RVP 10)						4.1037	ΝΆ	N/A	99.0000	0.0500	0.2630	92.00 Option 4: RVP=10, ASTM Slope=3

TANKS 4.0 Emissions Report - Detail Format Detail Calculations (AP-42)

Internal Floati, Jof Tank Burley, Idaho

	34.5019	0.3000	9 6	40.0000	50.0449	0000.1	178.0864	1.0000	31,500,000.00 00	0.0015 6.5509	40.0000	127.9264	0.0108	50.0449 1.0000	237,3000	0.0000	0.0000	0.0000	40.000	50.0449 1.0000
Annual Emission Calculations	Rim Seal Losses (Ib): Seal Fartor A (Ib-mole/ft-vr):	Seal Factor B (B-mole/ft-yr (mph)/n):	Value of Vapor Pressure Fult.	Surface Temperature (psia): Tank Diameter (ft):	Vapor Molecular Weight (Ib/Ib-mole):	Product Factor.	Withdrawal Losses (lb):	Effective Column Diameter (ft):	Annual Net Throughput (gallyr.):	Shell Clingage Factor (bbl/1000 sqft): Average Organic Liquid Density (lb/gal):	Tank Diameter (ft):	Deck Fitting Losses (Ib):	Value of Vapor Pressure Function:	Vapor Molecular Weight (lb/lb-mole): Product Factor	Tot Roof Fitting Loss Fact (Ib-mole/yr):	Deck Seam Losses (lb):	Deck Seam Length (ft):	Factor (Ib-mole/ft-yr):	Deck Seam Lengui racco (1854/19). Tank Diameter (ft):	Vapor Molecular Weight (lb/lb-mole): Product Factor.

Deck Fitting/Status Access Hadro (24-in. Diam.)/Unboited Cover, Gasketed Automatic Cauge Float Well/Unboited Cover, Gasketed Automatic Cauge Float Well/Unboited Cover, Gasketed Column Well (24-in. Diam.)/Built-Up ColSilding Cover, Gask. Ladder Well (36-in. Diam.)/Silding Cover, Gasketed Roof Leg or Hanger Well/Adjistable Roof Leg or Hanger Well/Adjistable Sample Pipe or Well (24-in. Diam.)/Silf Fabric Seal 10% Open Vaccuum Breaker (10-in. Diam.)/Welghted Mech. Actuation, Gask.
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16.7118 2.3181 17.7900 30.1891 51.1059 6.4691 3.3424

Total Losses (ib):

340.5147



STATE OF IDAHO DEPARTMENT OF ENVIRONMENTAL QUALITY

APPLICATION TO CONSTRUCT AN AIR POLLUTION EMITTING FACILITY

(IDAPA 58.01.01.200-.225)

SECTION 1: GENERAL INFORMATION

1. COMF	PANY AND DIVISION NAME	Pacific Ethano	Inc., Pacific Ethanol	Burley, LLC	;				
	ng address 6 Southeast Morrisor	n St.	COUNTY Multinomah		NUMBER OF FULL-TIME EMPLOYEES 40				
3. CITY	Portland	STATE Oregon	ZIP CODE 97214		TELEPHONE NUMBER 503-490-1070				
4. PERS	on to contact Tom Koehler			TITLE Pre	sident				
5. EXAC	T PLANT LOCATION (IDENT	TIFY LOCALITY, AND INC	LUDE UTM COORDINATES	IF KNOWN)					
6. GENE	RAL NATURE OF BUSINESS	AND KINDS OF PRODUCT	s Fuel grade ethano	l production	ì.				
7. REAS	ON FOR APPLICATION permit to construct a	new facility	8. LIST ALL FACILITIES WITH CONTROL OR UNDER CC THE AIR. IF NONE, SO ST	MMON CONTR	THAT ARE UNDER YOUR OL AND HAVE EMISSIONS TO				
	permit to modify an e permit number	-	NAME		LOCATION				
	permit to construct a at an existing facility	new source							
	change of owner or lo permit number current owner								
9. ESTIN	MATED CONSTRUCTION STA	RT DATE 10/24/06	1	ESTIMATED C	OMPLETION DATE 9/07				
10. NAM	IE AND TITLE OF OWNER OF Tom	RESPONSIBLE OFFICIAL Koehler, President							
certify true,	accordance with IDA y based on informatio accurate, and comple	n and belief formed	ules for the Control of after reasonable inqui	Air Pollution ry, the state	n in Idaho), I Tom Koehler ments and information in the document are				

The following information, at a minimum, must be included in the application package in order for the application to be determined complete:

A scaled plot plan clearly showing property boundaries and stack and building locations;

All calculations and assumptions used to estimate emissions;

Manufacturer s guarantees for stated control efficiencies of all control equipment;

A description of potential fugitive emissions;

A narrative description of the facility and the process from feed material in to final product out;

A process flow diagram; and

Any other information required by the DEQ to determine the application complete.

STATE OF IDAHO APPLICATION TO CONSTRUCT AN AIR POLLUTION EMITTING FACILITY

SECTION 2: FUEL-BURNING EQUIPMENT (complete a separate page for each unit)

1. APPLICANTIIS REFERENC	CE NUMBER	CE09		 						
2. EQUIPMENT MANUFACTU	IDED AND		3. RATED HEAT	<u> </u>	4. BURNER UNIT		5. HEA	T USAGE		
MODEL NUMBER	INPUT CAPACITY		TYPE (use code)		% prod	ess	% space			
TBD)		6 MMBtu/hr		8		100		heating	
100	,				U	B1860 11 0				
6. FUEL DATA			9. POLLUTI	ON CONTROL EQUIPME						
		Primary	Secondary			Primary	Seco	ondary		
fuel type (use	code)	1		type	-				_	
percent sulfur		0.05%		man	ufacturer				_	
percent ash		_1.6%		mod	el number ₋				_	
percent nitrog	en	<0.05%		_	ficiency					
percent carbo	n	<0.05%		_						
percent hydro	gen	<0.05%		MANUFACT	URER GUARANTEED	yes _		no		
percent moist	ure	<0.05%		(Include	guarantee)					
heat content		1,020 Btu/cf		for w	et scrubbers:					
(percent by w	eight or vo	lume)		water flow gpm pressure drop inches of water						
-										
7. FUEL CONSUMPTION										
		Primary	Secondary	for b	aghouse:					
Maximum am	ount	.0058 MMcf/h	_	air/cloth ratio						
burned/hour	· ·	J.UOSO IVIIVICI/III		pressure drop inches of water						
Normal amou	nt	E4 EO MMef	N. cm							
51.52 MMcf/yr burned/year					OR EXHAUST DATA					
]		Stack ID	SV09		_	
Fly ash reinjection? yes no n.a.						Heigh	t 45		ft	
8. OPERATING SCHEDULE]	E	xit diamete	r 5		ft	
				Exit gas volume 18,000 acfm						
Hours per day	,	24		Exit gas temperature 180 F						
Days per wee		7			-					
Weeks per ye	ar	52		(Include a separate page for each stack if multiple stacks or vents are used)						
				are use	d)		-			
11. CRITERIA POLLUTANT E	ESTIMATED E									
 Particulates	0.05	lb/hrr 0.2	tons/yr		Nitrogen oxides	0.29	lb/hr	1.31	tons/vr	
Sulfur dioxide	0.005	lb/hr 0.02	tons/yr	-	Volatile organic	2.25	lb/hr	9.85	tons/yr	
Carbon monoxide	0.51	lb/hr 2.25		-	compounds					
Carpon monoxide .		15/111 =:20		_ lations and	d assumptions)					
FUEL CODES			(morade carear	T						
FUEL CODES 1. Natural gas				BURNER CODES 1. Spreader stoker 7. Underfeed stoker						
2. Oil (specify ASTA	A arada ni	ımher)		2. Chain or traveling grate 8. Tangentially fired						
3. Wood (specify ch				3. Hand fired 9. Horizontally fired						
sander dust	iipu, bairt,	oavnigo		4. Cyclone furnace 10. Other (specify)						
4. Coal (specify bitu	minous a	ntracite lianite)	5. Wet bottom (pulverized coal)						
5. Other (specify)	au, a	aono, nginto,	i	oottom (pulverized						

STATE OF IDAHO APPLICATION TO CONSTRUCT AN AIR POLLUTION EMITTING FACILITY

SECTION 2: FUEL-BURNING EQUIPMENT (complete a separate page for each unit)

1. APPLICANTIJS REFEREN	ICE NUMBER									
		EU36								
2. EQUIPMENT MANUFACT	URER AND		3. RATED HEAT		4. BURNER UNIT		5. HEA	TUSAGE		
MODEL NUMBER			INPUT CAPACITY		TYPE (use code)		% pro	cess	% space	
TB	D		75.6 MMBtu	u/hr 8			100		heating	
6. FUEL DATA		9. POLLUT	ION CONTROL EQUIPME	INT						
		Primary	Secondary			Primary	Seco	ondary		
fuel type (use	e code)	1		type			ļ		***	
percent sulfu	r	0.05%		_ man	ufacturer				_	
percent ash		1.6%		model number					_	
percent nitrog	gen	<0.05%		∫ % ef	ficiency				<u>.</u>	
percent carbo	on	<0.05%								
percent hydro	ogen	<0.05%		MANUFACTURER GUARANTEED yes no						
percent mois		<0.05%		(Include	guarantee)					
heat content	•	1,020 Btu/cf		for wet scrubbers:						
(percent by и	eight or volu	ıme)			water flow	gpm				
				Ţ	pressure drop	ind	ches of	water		
7. FUEL CONSUMPTION			•	ļ						
		Primary	Secondary	for b	aghouse: air/cloth ratio					
Maximum am	nount or	0741 MMcf/hi	.							
burned/hour	0.0	J/41 WIWICI/III		pressure drop inches of water						
Normal amount 650 MMcf/yr burned/year										
				10. STACK OR EXHAUST DATA						
		/				Stack ID	SV10		_	
Fly ash rein	njection?	_yesno_	n.a.	<u> </u>		Height	45		_ft	
8. OPERATING SCHEDULE				ļ	E	xit diameter	3		_ft	
		0.4			Exit	gas volume	16,00)8	_ acfm	
Hours per day	y	24		Exit gas temperature 310 F						
Days per wee	ek	7								
Weeks per ye	ear	52		(Include	a separate page : d)	for each sta	ck if mu	ultiple sta	cks or vents	
				are used)						
11. CRITERIA POLLUTANT	ESTIMATED EMIS	SSIONS								
 Particulates	0.56	lb/hrr 2.47	tons/yr		Nitrogen oxides	3.78	lb/hr	16.56	tons/yr	
Sulfur dioxide	0.04	lb/hr 0.19	tons/yr	_	Volatile organic	0.41	lb/hr	1.78	tons/yr	
Carbon monoxide	2.39	lb/hr 10.4	8 tons/yr	-	compounds					
			(Include calcula	- ations and	d assumptions)					
FUEL CODES				BURNER	CODES					
1. Natural gas					1. Spreader stoker 7. Underfeed stoker					
2. Oil (specify ASTI	M grade nun	nber)	Chain or traveling grate 8. Tangentially fired					ntially fired		
3. Wood (specify ch	nips, bark, sh	havings		3. Hand fired 9. Horizontally fired						
sander dust				4. Cyclone furnace 10. Other (specify)					(specify)	
4. Coal (specify bitu	ıminous, ant	racite, lignite)		5. Wet bottom (pulverized coal)						
5. Other (specify)					6. Dry bottom (pulverized coal)					

SECTION 2: FUEL-BURNING EQUIPMENT (complete a separate page for each unit)

1. APPLICANTÜS REFERENCE	NUMBER								
		EU37			T				
2. EQUIPMENT MANUFACTUR	ER AND	i	3. RATED HEAT		4. BURNER UNIT		5. HEAT USAGE	0/	
MODEL NUMBER			INPUT CAPACITY	/low	TYPE (use code)		% process 100	% space heating	
TBD			75.6 MMBtu	/nr	8		100		
6. FUEL DATA				9. POLLUT	ON CONTROL EQUIPME	ENT .	1		
		Primary	Secondary	ļ		Primary	Secondary		
fuel type (use c	ode)	1		type				_	
percent sulfur		0.05%_		man	ufacturer			_	
percent ash		_1.6%			el number				
percent nitroge	n	<0.05%		% et	ficiency				
percent carbon		<0.05%		1					
percent hydrog	en	<0.05%		4	TURER GUARANTEED_	yes _	no		
percent moistu		<0.05%		(Include	e guarantee)				
heat content		1,020 Btu/cf		for v	et scrubbers:				
(percent by wei	ight or volu	ıme)			water flow				
				<u> </u>	pressure drop	inc	ches of water		
7. FUEL CONSUMPTION			1						
		Primary	Secondary	for b	aghouse:				
Maximum amou	unt 0.07	741 MMcf/hr			air/cloth ratio		.t f k		
burned/hour				-	pressure drop _	inc	nes of water		
Normal amount	t	650 MMcf/hi	r	10 STACE	OR EXHAUST DATA				
burned/year				110. STAC	COR EXHAUST DATA	Stack ID	SV11		
						Height	45	 ft	
Fly ash reinje	ction?	yes <u>∨</u> no _	n.a.	1	1	neigiii Exit diameter		– '' ft	
8. OPERATING SCHEDULE						t gas volume		– '' acfm	
N		24				temperature		_ aciiii F	
Hours per day		7			LXII gas	temperature		'	
Days per week				(Include	a separate page	for each sta	ck if multiple sta	acks or vents	
Weeks per yea	ſ	52		are use		ior cuori dia	on il manipio di	ione or vorne	
				are use	ed)				
11. CRITERIA POLLUTANT ES	TIMATED EMIS	SSIONS							
		lla/lawr 0.43	tonskr		Nitrogen oxides	3.78	lh/hr 16 56	tons/yr	
Particulates	0.56		tons/yr	-	Volatile organic	0.41	lb/hr 1.78	tons/yr	
	0.04 2.39	lb/hr 0.19 lb/hr 10.4		-	compounds	0.41	1.70	torioryi	
Carbon monoxide _	2.00	ID/III 10.44		- ations an	d assumptions)				
EUEL CODEO		<u> </u>	(IIIciade calcul		CODES				
FUEL CODES				1	ader stoker		7. Unde	rfeed stoker	
1. Natural gas	arade nun	nber)		1	n or traveling grate	е		entially fired	
Oil (specify ASTM grade number) Wood (specify chips, bark, shavings				3. Hand fired 9. Horizontally fired					
sander dust					4. Cyclone furnace 10. Other (specify)				
4. Coal (specify bitum	ninous. ant	tracite, lianite)	1 .	bottom (pulverize	d coal)			
5. Other (specify)	-,	, 3		i	oottom <i>(pulverized</i>				

SECTION 2: FUEL-BURNING EQUIPMENT (complete a separate page for each unit)

1. APPLICANTIJS REFEREN	CE NUMBER	FUO]					
		EU38			<u> </u>				
2. EQUIPMENT MANUFACTI	JRER AND		3. RATED HEAT		4. BURNER UNIT		5. HEAT		0/
MODEL NUMBER	_		INPUT CAPACITY		TYPE (use code)		% proc	ess	% space heating
TBI)		75.6 MMBtu	ı/ hr	8		100		
6. FUEL DATA				9. POLLUT	TON CONTROL EQUIPME	NT			
		Primary	Secondary			Primary	Seco	ndary	
fuel type (use	code)	1		type					_
percent sulfur		0.05%		mar	nufacturer				_
percent ash		1.6%		mod	iel number				_
percent nitrog	jen	<0.05%		% е	fficiency				_
percent carbo	n	<0.05%]					
percent hydro		<0.05%		MANUFAC	TURER GUARANTEED_	yes _	n	10	
percent moist		<0.05%		(Includ	e guarantee)				
heat content		1,020 Btu/cf		i '	wet scrubbers:				
(percent by w	eiaht or v			1	water flow	gpm			
(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,		İ	pressure drop	in-	ches of	water	
7. FUEL CONSUMPTION				j					
		Primary	Secondary	for k	paghouse:				
Maximum am	ount		į		air/cloth ratio				
burned/hour		0.0741 MMcf/	hr į		pressure drop		ches of	water	
Normal amou	ınt			ĺ					
burned/year		650 MMcf/h	ĺ	10. STAC	K OR EXHAUST DATA				
				1		Stack ID	SV12		
Fly ash rein	iection?	ves no	n.a.	İ			t 45		_ ft
8. OPERATING SCHEDULE				1	Е	Exit diamete	 r 3		_ ft
				İ	Exit	gas volum	e 16,00	8	_ acfm
Hours per day	V	24		j	Exit gas	temperature	e 310		- F
Days per wee		7		İ					_
Weeks per ye		52		(Include	e a separate page	for each sta	ack if mu	ıltiple sta	cks or vents
-				are use	d)				
				are use	ed)				
11. CRITERIA POLLUTANT	ESTIMATED I								
Particulates	0.56	lb/hrr 2.47	tons <i>l</i> yr		Nitrogen oxides	3.78	lb/hr	16.56	tons/yr
Sulfur dioxide	0.04	lb/hr 0.19	tons/yr	_	Volatile organic	0.41	lb/hr	1.78	tons/yr
Carbon monoxide	2.39	lb/hr 10.4		_	compounds				<u>*</u>
Carbon monoxide		107111		– lations ar	nd assumptions)				
FUEL CODES			(R CODES				
Natural gas					eader stoker		-	7. Under	feed stoker
2. Oil (specify ASTM grade number)				Chain or traveling grate 8. Tangentially fired					ntially fired
3. Wood (specify ch				3. Hand fired 9. Horizontally fired					ntally fired
sander dust	- y= = y -= == 1 (3 -		4. Cyc	one furnace				(specify)
4. Coal (specify bitu	ıminous.	antracite, lignite)		bottom (pulverized	d coal)			
5 Other (specify)			•	i	bottom (pulverized				

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

u		J ,	,				
1. APPLICANTIJS REFERENCE N	UMBER EU01			2. PROC	CESS OR OPERATION N	^{AME} Corn Rece	iving
3. MAXIMUM RATED	4. NORMAL MAXIMU	JM FEED IN	PUT		5. NORMAL MAXIMUM	PRODUCT OUTPUT	
INPUT CAPACITY	tons/hour		tons/year		tons/hour	tons/year	•
// (tons/hour)* 20,000 Bu/hr	420		629,213		420	629,213	
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL	EQUIPME	NT		
			i i		Primary	Secondary	
Type_	Truck Dump Pit	_	Туре		baghouse		
Manufacturer	TBD	_	Manufacture	er	TBD		<u></u>
Model Number	TBD	_	Model Number		TBD		
Feed Material	Corn	_	% Efficiency	y	99%		_
7. OPERATING SCHEDULE			MANUFACTURER GUARA		<u>✓</u> Yes r	0	
	0.4		(Include guarantee)				
Hours per day_	24		For wet scr		5:		
Days per week_			water flow	′	•	gpm	
Weeks per year_	52	_	pressure	drop	•	inches of wa	ter
8. STACK OR EXHAUST DATA			For baghou air/cloth ra		9.5:1		
Stack ID S	SV01		pressure o	drop	TBD	inches of wa	ater
Height	30	— ft					
Exit diameter	1.47	 ft	11. CRITERIA POLLUTANT I	ESTIMATI	ED EMISSIONS		
Exit gas volume 2	0,444	– acfm	Total emissions fo	r the C	orn Receiving Ba	ghouse	
Exit gas temperature _	ambient	 F	particulates		0.86	lb/hr 3.75	tons/yr
			sulfur dioxide			lb/hr	tons/yr
(Include a separate page	e for each stack if m	ultiple	carbon monoxide	:		lb/hr	tons/yr
stacks or vents are used	d)		nitrogen oxides			lb/hr	tons/yr
			volatile organic compounds			lb/hr	tons/yr
				clude d	calculations and a	ssumptions)	
9. TOXIC AIR POLLUTANT ESTIM	ATED EMISSIONS					· · · · · · · · · · · · · · · · · · ·	
(Include calculations and	d assumptions)						
Pollutant	Unc	ontrolled	l Emissions		Con	trolled Emission	ıs
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/vr		lb/hr		tons/vr

^{*}If units other than tons, please specify.

1. APPLICANTÜS REFERENCE N	UMBER EU02		2. PROCESS O	R OPERATION NAM	^{//E} Corn Recei	ving	
3. MAXIMUM RATED	4. NORMAL MAXIMUM FEED		i	DRMAL MAXIMUM F			
INPUT CAPACITY (tons/bour)*	tons/hour	tons/year	t	ons/hour	tons/year		
(<i>tons/hour</i>)* 20,000 Bu/hr	420	629,213	42	0	629,213		
6. PROCESS EQUIPMENT		10. POLLUTION CONTROL	10. POLLUTION CONTROL EQUIPMENT				
,	Deil Dump Dit			rimary	Secondary		
l 'ype_	Rail Dump Pit	Туре		ghouse		_	
Manufacturer_	TBD	Manufactur				_	
Model Number_	TBD	Model Num					
Feed Material_	Corn	% Efficience	y <u>99</u>	9%		_	
7. OPERATING SCHEDULE		MANUFACTURER GUARA	INTEED 🗸	, Yes no			
7. OPERATING SOLIEBBLE		(Include guarantee					
Hours per day	24	For wet sci					
Days per week		water flow			gpm		
	52	pressure			_ inches of wat	er	
vveeks per year _		procedure					
8. STACK OR EXHAUST DATA		For bagho	uses:				
0. 01/10/10/11 24 27 27 27 27		air/cloth r		9.5:1			
Stack ID S	SV01	pressure	drop	TBD	inches of wa	ter	
Height		, i					
Exit diameter		11. CRITERIA POLLUTANT					
Exit gas volume	0,222 acf	m Total emissions	for the Corn	Receiving Ba	ighouse		
Exit gas temperature _		particulates		0.86	lb/hr 3.75	tons/yr	
		sulfur dioxide			lb/hr	tons/yr	
(Include a separate pag	e for each stack if multiple	carbon monoxid	e		lb/hr	tons/yr	
stacks or vents are use	d)	nitrogen oxides			lb/hr	tons/yr	
		volatile organic			lb/hr	tons/yr	
		compounds					
		(lt	nclude calcu	lations and as	sumptions)		
9. TOXIC AIR POLLUTANT ESTIM							
(Include calculations an				01	!!- d C!!	_	
Pollutant		lled Emissions			rolled Emission		
	lb/hr	tons/yr		lb/hr		tons/yr tons/yr	
	lb/hr	tons/yr		lb/hr lb/hr		tons/yr	
	lb/hr	tons/yr tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	

^{*}If units other than tons, please specify.

1. APPLICANTIIS REFERENCE NU	IMBER EU03		2	PROC	ESS OR OPERATION NAM	ME Corn Handl	ing	
3. MAXIMUM RATED	4. NORMAL MAXIMUI	M FEED INF	PUT	-	5. NORMAL MAXIMUM F	PRODUCT OUTPUT		
INPUT CAPACITY	tons/hour		tons/year		tons/hour	tons/year		
(tons/hour)* 20,000 Bu/hr	420		629,213		 420	629,213		
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL E	10. POLLUTION CONTROL EQUIPMENT				
6. PROCESS EQUIFMENT			,		Primary	Secondary		
Tyne Co	orn Conveyor #1		Туре		baghouse			
Manufacturer T		_	Manufacture	r	TBD			
Model Number T		_	Model Numb	er	TBD			
	Feed Material Corn		% Efficiency		99%			
T cea material		-	,				_	
7. OPERATING SCHEDULE			MANUFACTURER GUARAN	ITEED	✓ Yes no			
			(Include guarantee)	_				
Hours per day	24		For wet scru	ubbers	s:			
Days per week	7	_	water flow			gpm		
	2	-	pressure o			inches of wat	er	
		_	į			_		
8. STACK OR EXHAUST DATA			For baghou	ses:				
			air/cloth ra		9.5:1			
Stack ID S	V02		pressure o	irop	TBD	inches of wa	ter	
Height		– ft				_		
Exit diameter		_ ft	11. CRITERIA POLLUTANT E			_		
Exit gas volume	0,222	– acfm	Total emissions fo	or the	Corn Handling Ba	ghouse		
Exit gas temperature	ambient	F	particulates		0.43	lb/hr 1.88	tons/yr	
_		_	sulfur dioxide			lb/hr	tons/yr	
(Include a separate page	e for each stack if m	ultiple	carbon monoxide			lb/hr	tons/yr	
stacks or vents are used		•	nitrogen oxides			lb/hr	tons/yr	
			volatile organic			lb/hr	tons/yr	
			compounds					
			(Inc	clude (calculations and as	ssumptions)		
9. TOXIC AIR POLLUTANT ESTIMA	ATED EMISSIONS							
(Include calculations and	d assumptions)							
Pollutant		ontrolled	d Emissions			rolled Emission		
	lb/hr		tons/yr		lb/hr		tons/yr	
	lb/hr		tons/yr		lb/hr_		tons/yr	
	lb/hr		tons/yr		lb/hr		tons/yr	
	lb/hr		tons/yr		lb/hr		tons/yr	
	lb/hr		tons/yr		lb/hr		tons/yr	
	lb/hr		tons/yr		lb/hr		tons/yr	
	lb/hr		tons/yr		lb/hr		tons/yr	
	lb/hr_		tons/yr		lb/hr		tons/yr tons/yr	
1	lb/hr		tons/vr		lb/hr		เบาเร/yi	

^{*}If units other than tons, please specify.

arounios pro-		, ,					
APPLICANTI S REFERENCE NUM	BER EU04		2. PROC	CESS OR OPERATION N	^{AME} Corn Handl	ing	
3. MAXIMUM RATED	4. NORMAL MAXIMUM FEE	D INPUT		5. NORMAL MAXIMUM	PRODUCT OUTPUT		
INPUT CAPACITY	tons/hour	tons/year		tons/hour	tons/year		
(<i>tons/hour</i>)* 20,000 Bu/hr	420	629,213		420	629,213		
6. PROCESS EQUIPMENT	100	10. POLLUTION CONTRO	10. POLLUTION CONTROL EQUIPMENT				
O. PROGEOU ESCON METER				Primary	Secondary		
Type Co	orn Elevator #1	Туре		baghouse			
Manufacturer T		Manufactu	ırer	TBD		_	
Model Number TE		Model Nu	Model Number			_	
Feed Material C		% Efficier	icy	99%		_	
1 cod Material			,		1	_	
7. OPERATING SCHEDULE		MANUFACTURER GUAF	RANTEED_	<u>√</u> Yes r	10		
		(Include guarante	e) _				
Hours per day 2	24	For wet s		s:			
Days per week 7	_	water flo	w		gpm		
Weeks per year 52		pressur	e drop		inches of wat	er	
8. STACK OR EXHAUST DATA		For bagh	ouses:				
		air/cloth	ratio	9.5:1			
Stack ID SV	′ 02	pressure	e drop	TBD	inches of wa	ter	
Height 30							
Exit diameter 1.	47 ft	11. CRITERIA POLLUTAN	IT ESTIMAT	ED EMISSIONS			
Exit gas volume 10	,222 acf	m Total emission	s for the	Corn Handling B	agnouse		
Exit gas temperature ar	mbient F	particulates		0.43	lb/hr 1.88	tons/yr	
		sulfur dioxide			lb/hr	tons/yr	
(Include a separate page	for each stack if multiple	e carbon monoxi	de		lb/hr	tons/yr	
stacks or vents are used)		nitrogen oxides			lb/hr	tons/yr	
		volatile organic	;		lb/hr	tons/yr	
		compounds					
			Include	calculations and a	assumptions)		
9. TOXIC AIR POLLUTANT ESTIMAT	ED EMISSIONS						
(Include calculations and	assumptions)						
Pollutant		olled Emissions	1		ntrolled Emission	s , ,	
	lb/hr_	tons/yr	-	lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
1	lh/hr	tons/vr	1	lb/hr		tons/yr	

^{*}If units other than tons, please specify.

w. w			<u> </u>			
1. APPLICANTIIS REFERENCE NUM	BER EU05		2. Pl	ROCESS OR OPERATION N	AME Corn Hand	lling
3. MAXIMUM RATED	4. NORMAL MAXIMUN	M FEED INF	PUT	5. NORMAL MAXIMUN	PRODUCT OUTPUT	
INPUT CAPACITY	tons/hour		tons/year	tons/hour	tons/yea	r
(tons/hour)* 20,000 Bu/hr	420		629,213	420	629,213	
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL EQUI	PMENT		
5.171.00 <u>2</u> 00 24.17				Primary	Secondary	
Type Co	rn Conveyor #2		Туре	baghouse		
	BD	-	Manufacturer TBD			
Model Number TE	BD.	_	Model Number	TBD		
Feed Material Co	orn	-	% Efficiency 99%			<u> </u>
				/		
7. OPERATING SCHEDULE			MANUFACTURER GUARANTEE	_{ED} _ ✓ Yes r	סר	
			(Include guarantee)			
Hours per day 2	24	_	For wet scrubb	pers:		
Days per week 7		_	water flow		gpm	
Weeks per year <u>52</u>		_	pressure dro	р	inches of wa	ater
8. STACK OR EXHAUST DATA] For baghouse:	s.		
8. STACK OR EXTRAOOT BATA			air/cloth ratio	Q 5·1		
Stack ID_SV	' 02		pressure dro	p TBD	inches of w	ater
Height 30		– ft				
	47	– ft	11. CRITERIA POLLUTANT ESTI		_	
	,222	– acfm	Total emissions for th	e Corn Handling Ba	ghouse	
Exit gas temperature ar	nbient	F	particulates	0.43	lb/hr 1.88	tons/yr
			sulfur dioxide		lb/hr	tons/yr
(Include a separate page	for each stack if m	ultiple	carbon monoxide		lb/hr	tons/yr
stacks or vents are used)			nitrogen oxides		lb/hr	tons/yr
			volatile organic		lb/hr	tons/yr
			compounds			
			(Inclu	de calculations and a	assumptions)	
9. TOXIC AIR POLLUTANT ESTIMAT						
(Include calculations and		,	d Fariations	0	ntrolled Emissio	ne
Pollutant		ontrolle	d Emissions	lb/hr	nu oneu Emissio	tons/yr
	lb/hr	_	tons/yr tons/yr	lb/hr		tons/yr
	lb/hr			lb/hr		tons/yr
	lb/hr		tons/yr	lb/hr		tons/yr
	lb/hr		tons/yr tons/yr	lb/hr		tons/yr
	lb/hr		tons/yr	lb/hr		tons/yr
	lb/hr		tons/yr	lb/hr		tons/yr
	lb/hr		tons/yr	lb/hr		tons/yr
	lb/hr lb/hr		tons/yr	lb/hr		tons/yr
1	IDMII		COLIGIA	187171		

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

•							
1. APPLICANTIS REFERENCE NUM	BER EU06			2. PROC	ESS OR OPERATION NAI	^{ME} Corn Hand	lling
3. MAXIMUM RATED	4. NORMAL MAXIMUI	M FEED IN	PUT		5. NORMAL MAXIMUM I	PRODUCT OUTPUT	
INPUT CAPACITY	tons/nour		tons/year		tons/hour	tons/yea	r
(tons/hour)* 20,000 Bu/hr	420		629,213		420	629,213	
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL E	EQUIPME	NT		
					Primary	Secondary	
Type Co	rn Elevator #2		Туре		baghouse		
Manufacturer TE	3D		Manufacture	er	TBD		
Model Number TB	BD	_	Model Numb	oer	TBD		
Feed Material Co	orn	_	% Efficiency		99%		_
		-111	_				
7. OPERATING SCHEDULE			'MANUFACTURER GUARAN	NTEED_)	
_	_		(Include guarantee)				
Hours per day 2	4	_	For wet scru		5:		
Days per week 7		_	water flow			_ gpm	
Weeks per year 52		_	pressure of	drop		_ inches of wa	iter
8. STACK OR EXHAUST DATA			For baghou	eec.			
8. STACK OR EXHAUST DATA			air/cloth ra		9.5:1		
Stack ID SV	02		pressure of		TBD	inches of war	ater
Height 30		– ft	'	•			
Exit diameter 1.4		- '- ft	11. CRITERIA POLLUTANT E	STIMAT	ED EMISSIONS		
Exit gas volume 10,	222	– ·· acfm	Total emissions for	or the	Corn Handling Bag	ghouse	
Exit gas temperature an	nbient	_	particulates		0.43	lb/hr 1.88	tons/yr
		·	sulfur dioxide			lb/hr	tons/yr
(Include a separate page f	or each stack if mu	ultiple	carbon monoxide			lb/hr	tons/yr
stacks or vents are used)		•	nitrogen oxides			lb/hr	tons/yr
			volatile organic			lb/hr	tons/yr
			compounds				
			(Inc	clude d	calculations and as	sumptions)	
9. TOXIC AIR POLLUTANT ESTIMATE	ED EMISSIONS						
(Include calculations and a	assumptions)						
Pollutant		ontrolled	d Emissions			rolled Emission	
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr_		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr	·	tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
1	lb/hr		tons/yr		lb/hr		tons/yr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

aloth for p	nooco on mananacian	g opo.	41.0.1)				
1. APPLICANTIIS REFERENCE	NUMBER EU07			2. PROC	CESS OR OPERATION N	AME Corn Hand	lling
3. MAXIMUM RATED	4. NORMAL MAXIMU	M FEED IN	PUT	<u> </u>	5. NORMAL MAXIMUM	1 PRODUCT OUTPUT	
INPUT CAPACITY	tons/hour		tons/year		tons/hour	tons/year	•
(tons/hour)* 20,000 Bu/h			629,213		420	629,213	
20,000 Bu/l	or 420		029,213		420	029,213	
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL	EQUIPME		1	
	Contror				Primary	Secondary	
Type	Scalper	_	Туре		baghouse		
Manufacturer	TBD	_	Manufacture	er	TBD		_
Model Number	TBD		Model Num	ber	TBD		_
Feed Material	Corn	_	% Efficienc	y	99%		_
					/		
7. OPERATING SCHEDULE			MANUFACTURER GUARA	NTEED_	<u> </u>	10	
			(Include guarantee)				
Hours per day	24	_	For wet scr	ubbers	s:		
Days per week	7	_	water flow	/		gpm	
Weeks per year	52	_	pressure	drop	,	inches of wa	ter
		_					
8. STACK OR EXHAUST DATA	\		For baghou	uses:			
			air/cloth ra		9.5:1		
Stack ID	SV02		pressure	drop	TBD	— inches of wa	ater
Height		– ft	P. C. C. C.	-			
Exit diameter		- '` ft	11. CRITERIA POLLUTANT	ESTIMAT	ED EMISSIONS		
Exit diameter _	10.222	_ '\ acfm	Total emissions for			ighouse	
Exit gas volume	ambient	_ aciiii F	particulates		0.43	lb/hr 1.88	tons/yr
Exit gas temperature			i '			lb/hr	
		<i>u</i> : 1	sulfur dioxide				tons/yr
(Include a separate pag stacks or vents are use		ultiple	carbon monoxide)		lb/hr	tons/yr
Stacks of Verits are use	-u)		nitrogen oxides			lb/hr	tons/yr
			volatile organic			lb/hr	tons/yr
			compounds				
			l (In	clude d	calculations and a	ssumptions)	
9. TOXIC AIR POLLUTANT ESTII							
(Include calculations ar		,			-		
Pollutant		ontrolled	l Emissions			trolled Emission	
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr_		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr	_	tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr	,	tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr	_	tons/yr		lb/hr		tons/yr

^{*}If units other than tons, please specify.

1. APPLICANTIIS REFERENCE NUM	BER EU08		2. PROCESS OR OPERATION NAME Corn Handling				
3. MAXIMUM RATED	4. NORMAL MAXIMUN	/ FEED IN	PUT	L	5. NORMAL MAXIMUM F	PRODUCT OUTPUT	
INPUT CAPACITY	tons/hour		tons/year		tons/hour	tons/year	
(tons/hour)* 20,000 Bu/hr	420		629,213		108	629,213	
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL EQUIPMENT				
					Primary	Secondary	
Type Co	rn Conveyor #3		Туре		baghouse		_
Manufacturer Ti	3D	-	Manufacturer		TBD		
Model Number TE	BD	-	Model Num	ber	TBD		_
Feed Material Co	orn	- -	% Efficienc	У	99%		
					. /.,		
7. OPERATING SCHEDULE			MANUFACTURER GUARA		Yes no		
	4		(Include guarantee)				
Hours per day 2	4	-	For wet scr		S:		
Days per week 7		-	water flow			_ gpm	
Weeks per year 52		-	pressure	drop		_ inches of wat	er
8. STACK OR EXHAUST DATA] For baghou	ICAC.			
6. STACK OK LAHAGOT DATA			air/cloth ra		9.5:1		
Stack ID SV	02		pressure		TBD	inches of wa	ter
Height 30		- ft	pressure	шор		_ "101100 01 ***	
		- '' ft	11. CRITERIA POLLUTANT	ESTIMAT	ED EMISSIONIS		
Exit diameter 1.4	222	-	Total emissions for the Corn Handling Baghouse			thouse	
Exit gas volume 10,	nhient	acfm	1	01 1110	0.43		tonolo
Exit gas temperature an	IIDICITE	_F	particulates		010		tons/yr
			sulfur dioxide			lb/hr	tons/yr
(Include a separate page f stacks or vents are used)	for each stack if mu	iltipie	carbon monoxide)		_lb/hr	tons/yr
stacks of verits are used)			nitrogen oxides			lb/hr	tons/yr
			volatile organic compounds			lb/hr	tons/yr
] (in	ciuae (calculations and as	sumptions)	
9. TOXIC AIR POLLUTANT ESTIMATE							
(Include calculations and a		ntroller	d Emissions		Contr	olled Emission	e
Pollutant	lb/hr	niu onec	tons/yr	I	lb/hr	oned Emission	tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr	****	tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr	<u> </u>	lb/hr		tons/yr
	10/11		COLIGIA	l	ID/III		corrory!

^{*}If units other than tons, please specify.

1. APPLICANTIJS REFERENCE NUM	^{/BER} EU09		1	2. PROCE	ESS OR OPERATION NAM	^{/E} Corn Bin #	1 Spot Filters
3. MAXIMUM RATED	4. NORMAL MAXIMUN	1 FEED INF	PUT		5. NORMAL MAXIMUM F	PRODUCT OUTPUT	
INPUT CAPACITY	tons/hour		tons/year		tons/hour	tons/year	
(tons/hour)* 262,700 Bushels	420		629,213	-	420	629,213	
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL E	QUIPME	NT		
					Primary	Secondary	
Type C	Corn Bin #1		Туре		spot filter		
Manufacturer T	BD	-	Manufacture	er	TBD		_
Model Number TE	3D	•	Model Numb	oer	TBD		
Feed Material C	orn	-	% Efficiency	<i>'</i>	95%		_
7. OPERATING SCHEDULE			MANUFACTURER GUARAN	NTEED	Yes no		
			(Include guarantee)				
Hours per day 2	24	_	For wet scru	ubbers			
Days per week 7		_	water flow			_ gpm	
Weeks per year 52	2	_	pressure o	drop		_ inches of wat	er
8. STACK OR EXHAUST DATA] For baghou	ises:			
			air/cloth ra	ntio		_	
Stack ID S\	V03		pressure of	drop		_ inches of wa	ter
Height_6	7	ft					
Exit diameter 1		ft	11. CRITERIA POLLUTANT E	ESTIMATE	ED EMISSIONS		
Exit gas volume 40	19	acfm					
Exit gas temperature a	mbient	F	particulates		0.03	_{lb/hr} 0.15	tons/yr
			sulfur dioxide			lb/hr	tons/yr
(Include a separate page	for each stack if mu	ltiple	carbon monoxide			lb/hr	tons/yr
stacks or vents are used)			nitrogen oxides			lb/hr	tons/yr
			volatile organic compounds			lb/hr	tons/yr
			_				
			(Inc	clude c	alculations and as	sumptions)	
9. TOXIC AIR POLLUTANT ESTIMAT							
(Include calculations and			J Carinaina		Contr	olled Emission	_
Pollutant		ntrollec	d Emissions			olled Emission	
	lb/hr		tons/yr tons/yr		lb/hr lb/hr		tons/yr tons/yr
	lb/hr				lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr lb/hr		tons/yr tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr	-	lb/hr		tons/yr
				*	lb/hr		tons/yr
	lb/hr lb/hr		tons/yr tons/yr		lb/hr		tons/yr
1	10/11/		LUH S/YI		ID/III		torio/yi

^{*}If units other than tons, please specify.

,			.	,				
1. APPLICANTŪS REFERENCE	NUMBE	EU10			2. PROC	CESS OR OPERATION N	AME Corn Bin #	‡2 Spot Filters
3. MAXIMUM RATED		4. NORMAL MAXIMU	JM FEED IN	PUT	l	5. NORMAL MAXIMUN	1 PRODUCT OUTPUT	
INPUT CAPACITY		tons/hour		tons/year		tons/hour	tons/yea	r
<i>(tons/hour)*</i> 262,700 Bush	nels	420		629,213		420	629,213	
6. PROCESS EQUIPMENT				10. POLLUTION CONTROL	EQUIPME	J ENT		
						Primary	Secondary	
Туре	Co	rn Bin #2		Туре		spot filter		
Manufacturer	TBE)	_	Manufacture	er	TBD		_
Model Number	TBD	1		Model Num	ber	TBD		
Feed Material	Con	า	_	% Efficiency	у	95%		_
7. OPERATING SCHEDULE				MANUFACTURER GUARA	NTEED	Vec r	10	
				(Include guarantee)		1	10	
Hours per day	24			For wet scri		ş.		
Days per week			_	water flow		•	gpm	
Weeks per year			_	pressure			inches of wa	ter
, , , , , , , , , , , , , , , , , , , ,						* *************************************		
8. STACK OR EXHAUST DATA	٨.			For baghou	ıses:			
				air/cloth ra	atio			
Stack ID	SV04	4		pressure o	drop		inches of wa	ater
Height			_ ft					
Exit diameter			_ ft	11. CRITERIA POLLUTANT E	ESTIMATI	ED EMISSIONS		
Exit gas volume	409		_ acfm					
Exit gas temperature	amb	ient	_F	particulates		0.03	lb/hr 0.15	tons/yr
				sulfur dioxide			lb/hr	tons/yr
(Include a separate pag		each stack if m	ultiple	carbon monoxide		<u></u>	lb/hr	tons/yr
stacks or vents are use	∌d)			nitrogen oxides			lb/hr	tons/yr
				volatile organic compounds			lb/hr	tons/yr
				-	clude d	alculations and a	ssumptions)	
9. TOXIC AIR POLLUTANT ESTI	MATED	EMISSIONS		,				
(Include calculations ar	nd ass	sumptions)						
Pollutant		Unc	ontrolled	Emissions		Con	trolled Emission	s
		lb/hr		tons/yr		lb/hr		tons <i>l</i> yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr_		tons/yr
	<u>-</u>	lb/hr_		tons/yr		lb/hr	-	tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/vr		lb/hr		tons/vr

^{*}If units other than tons, please specify.

1. APPLICANTÜS REFERENCE NU	IMBER EU11		2. PRO	CESS OR OPERATION NA	^{ME} Surge Bin S	Spot Filters	
3. MAXIMUM RATED	4. NORMAL MAXIMUN	I FEED IN	ਆ	5. NORMAL MAXIMUM	PRODUCT OUTPUT		
INPUT CAPACITY	tons/hour		tons/year	tons/hour	tons/year		
(tons/hour)* 1,200 Bushels	420		629,213	420	629,213		
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL EQUIPM	ENT			
				Primary	Secondary		
Туре	Surge Bin	_	Туре	spot filter			
Manufacturer	TBD	_	Manufacturer	TBD			
Model Number 7	ſBD	_	Model Number	TBD			
Feed Material	Corn	- -	% Efficiency	95%		_	
7. OPERATING SCHEDULE			MANUFACTURER GUARANTEED	Yes n	0		
			(Include guarantee)				
Hours per day	24		For wet scrubber	s:			
Days per week	7	-	water flow		gpm		
Weeks per year		-	pressure drop		inches of wa	ter	
8. STACK OR EXHAUST DATA			For baghouses:				
8. STACK OR EXTAOST BATA			air/cloth ratio				
Stack ID S	SV05		pressure drop		— inches of wa	nter	
Height		- ft	procedure drop				
_ -	1.5	-'' ft	11. CRITERIA POLLUTANT ESTIMA	TED EMISSIONS			
		acfm		· — · · · · · · · · · · · · · · · · · ·			
Exit gas volume_2		- aciiii F	particulates	0.02	lb/hr 0.08	tons/yr	
Exit gas temperature	ambient	-'	sulfur dioxide	-	lb/hr	tons/yr	
	for a sale atook if my	dtinla	carbon monoxide		lb/hr	tons/yr	
(Include a separate page stacks or vents are used	e tor each stack ii ffil H)	liupie			lb/hr	tons/yr	
Stacke of voints are used	•/		nitrogen oxides		lb/hr		
			volatile organic compounds		ID/H	tons/yr	
			(Include	calculations and a	ssumptions)		
9. TOXIC AIR POLLUTANT ESTIMA	ATED EMISSIONS		(molauc	Calcaration Control	o o u mparo mo		
(Include calculations and							
Pollutant		ntrolled	d Emissions	Con	trolled Emission	ıs	
	lb/hr		tons/yr	lb/hr		tons/yr	
	lb/hr		tons/yr	lb/hr		tons/yr	
	lb/hr		tons/yr	lb/hr		tons/yr	
	lb/hr		tons/yr	lb/hr		tons/yr	
	lb/hr		tons/yr	lb/hr		tons/yr	
	lb/hr		tons/yr	lb/hr		tons/yr	
	lb/hr		tons/yr	lb/hr		tons/yr	
	lb/hr		tons/yr	lb/hr		tons/yr	
	lb/hr		tons/yr	lb/hr tons/yr			

^{*}If units other than tons, please specify.

	-	•	,				
1. APPLICANTIIS REFERENCE NUM	IBER EU12		2.	PROCI	ESS OR OPERATION NAM	E Hammerm	nilling
3. MAXIMUM RATED	4. NORMAL MAXIMUM FE	ED INF	•ит		5. NORMAL MAXIMUM PR	RODUCT OUTPUT	
INPUT CAPACITY	tons/hour		tons/year		tons/hour	tons/yea	r .
(tons/hour)* 1,124 Bu/hr	36		629,213		36	629,213	<u> </u>
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL EC	QUIPME	NT		
					Primary	Secondary	
Type H	ammermill #1		Туре		baghouse		
Manufacturer T	BD		Manufacturer	r ,	TBD		
Model Number Ti	BD		Model Number	er	TBD		
Feed Material C	orn		% Efficiency		99%		
7. OPERATING SCHEDULE			MANUFACTURER GUARAN	TEED	√ Yes no		
,, 5, 2, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,			(Include guarantee)				
Hours per day	24		For wet scru	bbers	:		
Days per week 7			water flow			gpm	
Weeks per year 5			pressure d	rop		inches of wa	ater
8. STACK OR EXHAUST DATA			For baghous		7.6:1		
Stack ID S	Vne		pressure di		TBD	- inches of w	ater
	_		pressure di	юр		- 11101103 01 W	atoi
11019111			11. CRITERIA POLLUTANT ES	STIMATE	ED EMISSIONS		
EXIC GIGITIOCOL.					Hammermill Bagho	ouse	
Exit gas volume 9, Exit gas temperature		cfm :	particulates		0.39	lb/hr 1.69	tons/yr
Exit gas temperaturea	in bloth		sulfur dioxide			lb/hr	tons/yr
(Include a separate page	for each stack if multi	nle	carbon monoxide			lb/hr	tons/yr
stacks or vents are used))	0,0	nitrogen oxides			lb/hr	tons/yr
,			volatile organic			lb/hr	tons/yr
			compounds				
			(Inc.	lude d	alculations and as:	sumptions)	
9. TOXIC AIR POLLUTANT ESTIMA							
(Include calculations and					0- 1	_111	
Pollutant		rolled	d Emissions			olled Emissio	
	lb/hr		tons/yr		lb/hr lb/hr		tons/yr tons/yr
	lb/hr		tons/yr tons/yr		lb/hr		tons/yr
	lb/hr lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr	lb/hr			

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

1. APPLICANTÎS REFERENCE NUM	IBER EU13			2. PROC	CESS OR OPERATION N	^{IAME} Hammerm	nilling
3. MAXIMUM RATED	4. NORMAL MAXIMUN	FEED IN			5. NORMAL MAXIMUN	A PRODUCT OUTPUT	
INPUT CAPACITY	tons/hour	,, , , , , , , , , , , , , , , , , , ,	tons/year		tons/hour	tons/yea	
<i>(tons/hour)*</i> 1,124 Bu/hr	36		629,213		36	629,213	
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL	EQUIPMI	ENT		
					Primary	Secondary	
Type Ha	ammermill #2		Туре		baghouse		
· ·	BD		Manufacture	er	TBD		
·	3D	•	Model Num	ber	TBD		
Feed Material C	orn		% Efficienc	ncy 99%			
7. OPERATING SCHEDULE			MANUFACTURER GUARA	NTEED_	✓_ Yesr	on	
			(Include guarantee)				
Hours per day 2	24		For wet scr		5 .		
Days per week 7		•	water flow	/		gpm	
Weeks per year 52	2	-	pressure	drop		inches of wa	ater
8. STACK OR EXHAUST DATA			For baghou		7.6:1		
0,	100		air/cloth ra		TBD	— :	_4
Stack ID S\			pressure	arop	חפו	inches of w	ater
Height 45		_ft -			TD D HOOIGNO		
Exit diameter 3		. ft	11. CRITERIA POLLUTANT Total emissions f			house	
Exit gas volume 9,5		acfm	-	OI LIIC	0.39	4.00	
Exit gas temperature a	mbient	_F	particulates		0.39	197111	tons/yr
			sulfur dioxide			lb/hr	tons/yr
(Include a separate page	for each stack if mu	ltiple	carbon monoxide)		lb/hr	tons/yr
stacks or vents are used)			nitrogen oxides			lb/hr	tons/yr
			volatile organic compounds			lb/hr	tons/yr
			1	clude	calculations and a	assumptions)	
9. TOXIC AIR POLLUTANT ESTIMAT	ED EMISSIONS						
(Include calculations and							
Pollutant		ntrolled	d Emissions	ı		ntrolled Emissio	
	lb/hr_		_ tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr_		lb/hr_		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr

^{*}If units other than tons, please specify.

1. APPLICANTÜS REFERENCE NUM	IBER EU14			2. PROCESS OR OPERATION NAME Hammermilling				
3. MAXIMUM RATED INPUT CAPACITY	4. NORMAL MAXIMUM tons/hour	FEED IN	I P∪T tons/year		5. NORMAL MAXIMUM tons/hour	PRODUCT OUTPUT tons/year		
(tons/hour)* 1,124 Bu/hr			629,213		36	629,213		
·	36		· · · · · · · · · · · · · · · · · ·	FOLUDIAL				
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL	EQUIPIVIE	Primary	Secondary		
Type Ha	ammermill #3		I Type		baghouse	Cocondary		
'ypc	BD		Manufacture	er	TBD			
Model Number TE			Model Number % Efficiency		TBD			
Wieder Harrison	orn	•			99%		_	
7. OPERATING SCHEDULE			MANUFACTURER GUARA (Include guarantee)		✓ Yes n	0		
Hours per day2	24		For wet scr	ubbers	S:			
Days per week 7			water flow	/		gpm		
Weeks per year 52	Neeks per year <u>52</u>			drop		inches of wat	er	
8. STACK OR EXHAUST DATA			For baghou		7.6:1			
Stack ID S	V06		pressure		TBD	— inches of wa	ter	
	Height 45 ft							
Exit diameter 3		ft	11. CRITERIA POLLUTANT					
Exit gas volume 9,		acfm	Total emissions for the		Hammermill Bagl			
Exit gas temperature a	mbient	F	particulates		0.39	lb/hr 1.69	tons/yr	
_		•	sulfur dioxide			lb/hr	tons/yr	
(Include a separate page	for each stack if mu	ltiple	carbon monoxide	€		lb/hr	tons/yr	
stacks or vents are used)			nitrogen oxides			lb/hr	tons/yr	
			volatile organic compounds			lb/hr	tons/yr	
			•	clude .	calculations and a	ssumptions)		
9. TOXIC AIR POLLUTANT ESTIMAT	TED EMISSIONS		(11)		Ca.Sa.a			
(Include calculations and								
Pollutant		ntrolle	d Emissions		Con	trolled Emission	s	
, oneren	lb/hr		tons/yr		lb/hr		tons/yr	
	lb/hr		tons/yr		lb/hr		tons/yr	
	lb/hr		tons/yr		lb/hr		tons/yr	
	lb/hr		tons/yr		lb/hr		tons/yr	
	lb/hr		tons <i>l</i> yr		lb/hr_		tons/yr	
	lb/hr		tons/yr		lb/hr		tons/yr	
	lb/hr_		tons/yr		lb/hr		tons/yr	
	lb/hr		tons/yr				tons/yr	
	lb/hr		tons/yr				tons/yr	

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

APPLICANTIIS REFERENCE NUM	MBER EU15		2. PROCE	ESS OR OPERATION NAM	ME Distillation		
MAXIMUM RATED	4. NORMAL MAXIMUM FEED			5. NORMAL MAXIMUM F tons/hour	PRODUCT OUTPUT tons/year		
(tons/hour)* 11,000 gallons	tons/hour 7,050 gal/hr	tons/year 60 MMGal/yr		7,050 gal/hr	60 MMGal/yr		
PROCESS EQUIPMENT		10. POLLUTION CONTRO	L EQUIPME		la		
	lurry Tank	Туре		Primary CO ₂ Scrubber	Secondary RTO TBD		
Туре		Manufacti	ırer	TBD			
Wich Ichabien C.	rBD	Model Nu		TBD	TBD		
Model Number_T			% Efficiency 97% 99% overall				
Feed Material	Ethanol	70 Efficien	70 Emoisticy				
7. OPERATING SCHEDULE		MANUFACTURER GUAL	RANTEED_	Yes n	0		
(. OPERATING SCHEDULE		(Include guarante					
Hours per day	24	For wet s					
Days per week		water fl	ow	35	gpm		
Weeks per year		pressur	pressure drop 5.5 inches of w				
vveeks per year							
8. STACK OR EXHAUST DATA		For bagh					
		air/cloth	ratio		 inches of water		
Stack ID	SV09	pressui	e drop		inches of water		
Height_	45ft			TED EMISSIONS			
Exit diameter_	5 ft	L L	11. CRITERIA POLLUTANT ESTIMATED EMISSIONS				
Exit gas volume_	18,000 ac	'''' }	Total emissions for the RTO stack. 0.05 b/hr				
Exit gas temperature _	180F	particulates		.005		ons/yr ons/yr	
		sulfur dioxide	. ,	0.51	10/111	ons/yr	
(Include a separate pag	e for each stack if multip	e carbon monox		0.29	1107111	ons/yr	
stacks or vents are use	d)	nitrogen oxide		2.25		ons/yr	
		volatile organi compounds	С		ID/III STOS (I	OI IOI yi	
		Compounds	(Include	calculations and a	assumptions)		
	MATER EMISSIONS		(monado	ourouramente sint			
9. TOXIC AIR POLLUTANT ESTIN							
Pollutant	Uncontr	olled Emissions		Cor	ntrolled Emissions		
See Appendix A	lb/hr	tons/yr		lb/hr		ons/yr	
-3	lb/hr	tons/yr		lb/hr		ons/yr	
	lb/hr	tons/yr		lb/hr		ons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	tons/yr		lb/hr		tons/yr		
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr tons/yr		lb/hr_		tons/yr	
	lb/hr			lb/hr_		tons/yr tons/yr	
1		tons/yr	lb/hr				

^{*}If units other than tons, please specify.

	ess or manufacturing oper			TOO OD OFFICE AND A MARK	<u> </u>		
1. APPLICANT[]S REFERENCE NUM	BER EU16		2. PROCE	ESS OR OPERATION NAM	[™] Fermentatio	on 	
3. MAXIMUM RATED	4. NORMAL MAXIMUM FEED INF	PUT		5. NORMAL MAXIMUM P	RODUCT OUTPUT		
INPUT CAPACITY	tons/hour	tons/year		tons/hour	tons/year		
(tons/hour)* 58,200 gallons	65,000 gal//hr	60 MMGal/yr		65,000 gal//hr	60 MMGal/	yr	
6. PROCESS EQUIPMENT		10. POLLUTION CONTROL E	QUIPME	NT			
6, PROCESS EQUIPMENT				Primary	Secondary		
Type Lic	quefaction Tank	Туре		CO ₂ Scrubber	RTO	_	
Manufacturer T		Manufacture	er .	TBD	TBD TBD		
Model Number TE		Model Numl	oer	TBD			
	orn	% Efficiency	_				
Feed Material		70 Emerene			99% overall	_	
7. OPERATING SCHEDULE		MANUFACTURER GUARA	NTEED_	Yes no)		
		(Include guarantee)					
Hours per day 2	24	For wet scr	ubbers				
Days per week 7		water flow	/	45	gpm		
Weeks per year 52		pressure	drop	5.5	inches of wat	er	
vveeks per year			•		- 		
8. STACK OR EXHAUST DATA		For baghou	uses:				
		air/cloth ra	atio				
Stack ID SV	/09	pressure	drop		inches of wa	nter	
Height 4	5 ft						
Exit diameter 5	 ft	11. CRITERIA POLLUTANT	ESTIMAT	ED EMISSIONS			
Exit gas volume 18	,000 acfm	Total emissions for the RTO stack.					
EXIL gas volunic	80 F	particulates		0.05	lb/hr 0.20	tons/yr	
Exit gas temperature		sulfur dioxide		.005	lb/hr 0.02	tons/yr	
(Include a separate page	for each stack if multiple	carbon monoxide	Э	0.51	lb/hr 2.25	tons/yr	
(Include a separate paye stacks or vents are used,)	nitrogen oxides		0.29	lb/hr 1.31	tons/yr	
Stacks of volvie are are a	,	volatile organic		2.25	lb/hr 9.85	tons/yr	
		compounds					
		1	nclude	calculations and a	ssumptions)		
TANK FORMA	TED EMISSIONS	<u> </u>	iolado	<i>-</i>			
9. TOXIC AIR POLLUTANT ESTIMA							
(Include calculations and	Lincontrolle	d Emissions		Con	trolled Emission	ns	
Pollutant	lb/hr	tons/yr	1	lb/hr		tons/yr	
See Appendix A	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	tons/yr_		lb/hr		tons/yr		
	lb/hr lb/hr			lb/hr t			
	lb/hr	tons/yr tons/yr				tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
1	107111						

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

			J,	,					
1. APPLICANTIIS REFERENCE	NUMBE	EU17			2. PROC	CESS OR OPERATION NAM	^{ME} Fei	mentatio	on
3. MAXIMUM RATED		4. NORMAL MAXIMUN	/ FEED IN	PUT	l	5. NORMAL MAXIMUM F	PRODUCT	OUTPUT	
INPUT CAPACITY		tons/hour		tons/year		tons/hour	to	ns/year	
(tons/hour)* 146,200 gal	lons	 65,000 gal//	hr	60 MMGal/yr		 65,000 gal//hr		MMGal.	
6. PROCESS EQUIPMENT				10. POLLUTION CONTROL	EQUIPME	J			
						Primary	Seco	ndary	
Type	Yeas	st Tank		Туре		CO ₂ Scrubber	RTO		
Manufacturer	TBI)	-	Manufactur	er	TBD	TBD	ı	_
Model Number	TBD	1	-	Model Num	ber	TBD	TBD		_
Feed Material	Yeas		-	% Efficienc	у	97%	99%	6 overall	<u></u>
7. OPERATING SCHEDULE				MANUFACTURER GUARA	NTEED	Yes no)		
				(Include guarantee)					
Hours per day	24			For wet scr		S;			
Days per week			•	water flow	/	45	gpm		
Weeks per year			-	pressure	drop	5.5		s of wat	er
, ,			-	j	·				
8. STACK OR EXHAUST DATA	٨.			For baghou	uses:				
				air/cloth ra	atio		_		
Stack ID	SV09)	_	pressure	drop		_ inch	es of wa	ter
Height	45		ft						
Exit diameter	5		ft	11. CRITERIA POLLUTANT					
Exit gas volume	18,0	000	acfm	Total emissions	s for th			0.00	
Exit gas temperature	180		F	particulates		0.05	lb/hr	0.20	tons/yr
				sulfur dioxide		.005	lb/hr	0.02	tons/yr
(Include a separate pag	ge for	each stack if mu	ltiple	carbon monoxide)	0.51	lb/hr	2.25	tons/yr
stacks or vents are use	ed)			nitrogen oxides		0.29	lb/hr	1.31	tons/yr
				volatile organic		2.25	lb/hr	9.85	tons/yr
				compounds					
				(In	clude d	calculations and as	sumpti	ons)	
9. TOXIC AIR POLLUTANT ESTI									
(Include calculations a	nd as								
Pollutant		Unco	ntrolled	d Emissions	ı		olled E	mission	
See Appendix A		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr	<u> </u>		tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr lb/hr		tons/yr tons/vr		lb/hr lb/hr			tons/yr tons/vr
:		ip/nr		cons/vi	1	III/UI			いいら/バ

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

1. APPLICANTŪS REFERENCE	NUMBE	EU18			2. PROC	ESS OR OPERATION NA	^{ME} Fer	mentatio	on
3. MAXIMUM RATED		4. NORMAL MAXIMUN	/ FEED IN	PUT	ļ	5. NORMAL MAXIMUM I	PRODUCT	OUTPUT	
INPUT CAPACITY		tons/hour		tons/year		tons/hour	to	ns/year	
(tons/hour)* 560,200 gal	ions	65,000 gal//	hr	60 MMGal/yr		65,000 gal//hr	60	MMGal	/yr
6. PROCESS EQUIPMENT				10. POLLUTION CONTROL	EQUIPME	NT			
	_	. ".		<u> </u>		Primary		ndary	
Туре	Fern	nenter#1	_	Туре		CO ₂ Scrubber	RTO		_
Manufacturer	TBI)	_	Manufacture	er	TBD	TBD		_
Model Number				Model Num	ber	TBD	TBD		_
Feed Material	Corr	Slurry	-	% Efficienc	у	97%	99%	overall	
7. OPERATING SCHEDULE				MANUFACTURER GUARA	NTEED	Yes no)		
				(Include guarantee)		<u> </u>			
Hours per day	24			For wet scr		s:			
Days per week			-	water flow	,	45	gpm		
Weeks per year			-	pressure	drop	5.5		s of wat	er
, , ,			-	j	•		_		
8. STACK OR EXHAUST DATA	4			For baghou	uses:				
				air/cloth ra	atio				
Stack ID	SV09) 		pressure e	drop		_ inche	es of wa	ter
Height	45		ft						
Exit diameter			ft	11. CRITERIA POLLUTANT I					
Exit gas volume	18,00	00	acfm	Total emissions for	r the R	TO stack.			
Exit gas temperature	180		F	particulates		0.05	lb/hr	0.20	tons/yr
				sulfur dioxide		.005	lb/hr	0.02	tons/yr
(Include a separate pag		each stack if mu	ltiple	carbon monoxide	:	0.51	lb/hr	2.25	tons/yr
stacks or vents are use	∍d)			nitrogen oxides		0.29	lb/hr	1.31	tons/yr
				volatile organic compounds		2.25	lb/hr	9.85	tons/yr
					clude c	alculations and as	sumptio	ons)	
9. TOXIC AIR POLLUTANT ESTI	MATED	EMISSIONS							
(Include calculations a	nd as	sumptions)							
Pollutant		Unco	ntrolled	l Emissions		Contr	olled E	missions	5
See Appendix A		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr	,	tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr	-		tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/vr		lb/hr			tons/vr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

1. APPLICANT[IS REFERENCE	NUMBE	R EU19			2. PROC	CESS OR OPERATION NAM	^{1E} Fer	mentatio	on	
3. MAXIMUM RATED		4. NORMAL MAXIMUI	M FEED IN	IPUT	J	5. NORMAL MAXIMUM P	RODUCT	OUTPUT		
INPUT CAPACITY		tons/hour		tons/year		tons/hour	tc	ns/year		
(tons/hour)* 560,200 gal	lons	65,000 gal//hr		60 MMGal/yr		65,000 gal//hr	60	MMGal	l/y r	
6. PROCESS EQUIPMENT				10. POLLUTION CONTROL	EQUIPME	ENT				
	F					Primary	Seco	ndary		
Туре	rerm	nenter #2	_	Туре		CO₂ Scrubber				
Manufacturer	TBD)	_	Manufacturer		TBD	TBD			
Model Number	TBD		_	Model Num	ber	TBD	TBD			
Feed Material	Con	n Slurry	_	% Efficienc	;y	97%	99%	overall	_	
7. OPERATING SCHEDULE				MANUFACTURER GUARA	NTEED_	Yes no				
				(Include guarantee))					
Hours per day	24			For wet scr	ubbers	s:				
Days per week	7		-	water flow	/	45	gpm			
Weeks per year			-	pressure	drop	5.5	inches of water			
8. STACK OR EXHAUST DATA] For baghou	icac:					
C. CINOR CRESTINGS BATT	•			air/cloth ra						
Stack ID	SV09	ı		pressure			- inche	es of wat	tor	
	Height 45 ft		- ft	pressure	шор		- 1110110	5 UI Wa	101	
Exit diameter		 .	- '' ft	11. CRITERIA POLLUTANT	ESTIMATI	ED EMISSIONS				
1 -			acfm	Total emissions for the RTO stack.						
Exit gas volume		J	. F	particulates		0.05	lb/hr	0.20	+ <i>\</i>	
Exit gas temperature	180		- "	sulfur dioxide		.005		0.02	tons/yr	
(///	far	and stock if my	ultinla	1		0.51	lb/hr	2.25	tons/yr	
(Include a separate pag stacks or vents are use		each stack ii mu	шрге	carbon monoxide	;	0.29	lb/hr		_tons/yr	
	/			nitrogen oxides		2.25	lb/hr	1.31	tons/yr	
				volatile organic compounds			lb/hr	9.85	tons/yr	
				(In	clude d	alculations and ass	umptic	ons)		
9. TOXIC AIR POLLUTANT ESTIN	MATED I	EMISSIONS								
(Include calculations ar	nd ass	umptions)								
Pollutant		Unco	ntrolled	f Emissions		Contro	olled Er	missions	3	
See Appendix A		lb/hr		tons/yr		lb/hr			tons/yr	
		lb/hr		tons/yr		lb/hr			tons/yr	
		lb/hr		tons/yr		lb/hr			tons/yr	
		lb/hr		tons/yr		lb/hr			tons/yr	
		lb/hr		tons/yr		lb/hr			tons/yr	
		lb/hr		tons/yr		lb/hr			tons/yr	
		lb/hr		tons/yr					tons/yr	
		lb/hr		tons/yr		lb/hr			tons/yr	
		lb/hr		tons <i>l</i> yr	lb/hr			tons/yr		

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

1. APPLICANTŪS REFERENCE	NUMBE	₹ EU20			2. PROC	ESS OR OPERATION NAM	^{/E} Fe	rmentatio	on
3. MAXIMUM RATED		4. NORMAL MAXIMUN	/I FEED IN	PUT		5. NORMAL MAXIMUM P	RODUCT	r output	
INPUT CAPACITY		tons/hour		tons/year		tons/hour	to	ons/year	
(tons/hour)* 560,200 gal	lons	65,000 gal//hr		60 MMGal/yr		65,000 gal//hr	6	80 MMGa	al/yr
6. PROCESS EQUIPMENT				10. POLLUTION CONTROL	EQUIPME	ENT			
	-					Primary		ondary	
Type	-erm	nenter#3	_	Туре		CO ₂ Scrubber	TBD		_
Manufacturer	TBD)	_	Manufactur	er	TBD			_
Model Number	TBD		_	Model Num	Model Number TBD TBD				_
Feed Material	Corr	Slurry	_	% Efficienc	у	97%	99%	6 overall	_
7. OPERATING SCHEDULE				MANUFACTURER GUARA	NTEED	Yes no			
				(Include guarantee)	_				
Hours per day	24			For wet scr		:			
Days per week	-		-	water flow	,	45	gpm		
Weeks per year			-	pressure	drop	5.5	- -·	es of wat	er
			_				-		
8. STACK OR EXHAUST DATA	١.			For baghou	uses:				
				air/cloth ra	atio		_		
Stack ID SV09			_	pressure	drop		_ inch	es of wat	ter
	Height 45 ft								
Exit diameter	5		ft	11. CRITERIA POLLUTANT					
Exit gas volume	18,0	00	acfm	Total emission	s for th	ne RTO stack.			
Exit gas temperature	180		F	particulates		0.05	lb/hr	0.20	tons/yr
				sulfur dioxide		.005	lb/hr	0.02	tons/yr
(Include a separate pag	ge for	each stack if mu	ıltiple	carbon monoxide)	0.51	lb/hr	2.25	tons/yr
stacks or vents are use				nitrogen oxides		0.29	lb/hr	1.31	tons/yr
				volatile organic		2.25	lb/hr	9.85	tons/yr
				compounds					
				(In	clude d	calculations and ass	sumpti	ons)	
9. TOXIC AIR POLLUTANT ESTI	MATED	EMISSIONS							
(Include calculations ar	nd ass	sumptions)							
Pollutant		Unco	ntrolled	d Emissions	ı	Contr	olled E	missions	3
See Appendix A		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr	-		tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr	lb/hr to			tons/yr	
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

APPLICANTŪS REFERENCE I	NUMBER	EU21			2. PROC	CESS OR OPERATION NAM	^{ME} Fer	mentati	on
3. MAXIMUM RATED		4. NORMAL MAXIMUN	/ FEED IN	PUT	!	5. NORMAL MAXIMUM F	PRODUCT	OUTPUT	
INPUT CAPACITY		tons/hour		tons/year		tons/hour		ons/year	
(tons/hour)* 560,200 gall	lons	65,000 gal//hr		60 MMGal/yr		65,000 gal//hr	60) MMGal	l/yr
6. PROCESS EQUIPMENT				10. POLLUTION CONTROL	EQUIPME				
						Primary	Seco	ndary	
Type	Ferm	enter #4		Туре		CO ₂ Scrubber	RTO	,	
Manufacturer	TBD	l	-	Manufactur	TBD	TBD			
Model Number	TBD		_	Model Num	ber	TBD	TBD		_
Feed Material	Corn	Slurry	-	% Efficienc	у	97%	99% overall		
7. OPERATING SCHEDULE				MANUFACTURER GUARA	NTEED	Yes no	1		
				(Include guarantee)	_				
Hours per day	24			For wet scr		S :			
Days per week	7		-	water flow		45	gpm		
Weeks per year			-	pressure		5.5	·	s of wat	er
			-	<u>'</u>	•	0.0	_		
8. STACK OR EXHAUST DATA				For baghou	uses:				
		_		air/cloth ra	atio		_		
Stack ID	SV09			pressure	drop		inche	es of wa	ter
Height	45		ft				_		
Exit diameter	5		ft	11. CRITERIA POLLUTANT					
Exit gas volume	18,0	000	acfm	l otal emissi	ions fo	r the RTO stack.			
Exit gas temperature	180)	F	particulates	0.05	lb/hr	0.20	tons/yr	
				sulfur dioxide		.005	lb/hr	0.02	tons/yr
(Include a separate pag	e for	each stack if mu	ltiple	carbon monoxide)	0.51	lb/hr	2.25	tons/yr
stacks or vents are use	ed)			nitrogen oxides		0.29	lb/hr	1.31	tons/yr
				volatile organic		2.25	lb/hr	9.85	tons/yr
				compounds					
				(In	clude c	calculations and as	sumptio	ons)	
9. TOXIC AIR POLLUTANT ESTIN									
(Include calculations an	d ass	• •							
Pollutant			ntrolled	l Emissions			olled E	missions	5
See Appendix A		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr_		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr	-	tons/yr	•	lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr				tons/yr	
	-	lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

APPLICANTÜS REFERENCE	NUMBE	R EU22			2. PROC	ESS OR OPERATION NAM	^{ME} Fermentati	on
3. MAXIMUM RATED		4. NORMAL MAXIMUI	M FEED IN	PUT		5. NORMAL MAXIMUM F	PRODUCT OUTPUT	
INPUT CAPACITY		tons/hour		tons/year		tons/hour	tons/year	
(tons/hour)* 729,400 gal	lons	65,000 gal//hr		60 MMGal/yı	r	65,000 gal//hr	60 MMGal	
6. PROCESS EQUIPMENT				10. POLLUTION CONTROL	EQUIPME	L ranon	. <u></u>	
	_					Primary	Secondary	
Туре	Beer	well		Туре		CO ₂ Scrubber	RTO	
Manufacturer	TBD)		Manufactur	er	TBD	TBD	
Model Number	TBD		_	Model Num	ber	TBD	TBD	
Feed Material	Beei	ſ	_	% Efficienc	у	97%	99% overal	<u></u>
								_
7. OPERATING SCHEDULE				MANUFACTURER GUARA	NTEED_	Yes no)	
				(Include guarantee)				
Hours per day	24			For wet scr	ubbers	s:		
Days per week			-	water flow	/	45	gpm	
Weeks per year			_	pressure	drop	5.5	_ inches of wat	er
8. STACK OR EXHAUST DATA				For baghou	uses:			
				air/cloth ra	atio		_	
Stack ID_	SV	09	_	pressure	drop		_ inches of wa	ter
Height	45		ft					
Exit diameter	5		- ft	11. CRITERIA POLLUTANT	ESTIMATI	ED EMISSIONS		
Exit gas volume	18	,000	- acfm	Total emissions	s for th	e RTO stack.		
Exit gas temperature	18		F	particulates		0.05	lb/hr 0.20	tons/yr
			_	sulfur dioxide		.005	lb/hr 0.02	tons/yr
(Include a separate pag	ne for	each stack if mu	ıltiple	carbon monoxide	;	0.51	lb/hr 2.25	tons/yr
stacks or vents are use				nitrogen oxides		0.29	lb/hr 1.31	tons/yr
				volatile organic		2.25	lb/hr 9.85	tons/yr
				compounds			IDITII	torioryi
				(In	clude d	alculations and as	sumptions)	
9. TOXIC AIR POLLUTANT ESTIN	MATED	EMISSIONS		,			··/- ·· -··-/	
(Include calculations ar	nd ass	sumptions)						
Pollutant			ontrolled	l Emissions		Contr	olled Emission	5
See Appendix A		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
lb/hr				tons/yr				tons/yr
		lb/hr		tons/yr		lb/hr to		
		lb/hr		tons/yr		lb/hr tor		

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

APPLICANTŪS REFERENCE N	NUMBER EU23			2. PROC	ESS OR OPERATION NA	^{ME} Fermentati	on	
3. MAXIMUM RATED INPUT CAPACITY (tons/hour)* TBD	4. NORMAL MAXIMU tons/hour 65,000 gal//		РИТ tons/year 60 MMGal/yr	<u></u>	5. NORMAL MAXIMUM F tons/hour 65,000 gal//hr	PRODUCT OUTPUT tons/year 60 MMGa		
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL	EQUIPME	MENT			
Туре	De-gas Vessel		Туре		Primary CO ₂ Scrubber	Secondary RTO		
Manufacturer	TBD	-	Manufactur	er	TBD	TBD	_	
Model Number	TBD	_	Model Num	ber	TBD	TBD	_	
_	Beer	-	% Efficienc	у	97%	99% overall		
7. OPERATING SCHEDULE			MANUFACTURER GUARA	NTEED_	Yes no)		
			(Include guarantee)					
Hours per day_	24	_	For wet scr	ubbers				
Days per week_	7	_	water flow	/	45 	_ gpm		
Weeks per year_	52	-	pressure	drop	5.5	_ inches of wa	ter	
8. STACK OR EXHAUST DATA	MANUAL 2007		For baghou	uses:				
	SV09		air/cloth ra	atio		_		
Stack ID _		_	pressure	drop		_ inches of wa	iter	
Height_	45	_ft						
Exit diameter_	5	_ft	11. CRITERIA POLLUTANT					
Exit gas volume_	18,000	acfm	Total emissions t	or the				
Exit gas temperature _	180	F	particulates		0.05	lb/hr 0.20	tons/yr	
			sulfur dioxide		005	lb/hr 0.02	tons/yr	
(Include a separate pag		ıltiple	carbon monoxide)	0.51	lb/hr 2.25	tons/yr	
stacks or vents are use	d)		nitrogen oxides		0.29	lb/hr 1.31	tons/yr	
			volatile organic compounds		2.25	lb/hr 9.85	tons/yr	
			-	clude c	alculations and as	sumptions)		
9. TOXIC AIR POLLUTANT ESTIM								
(Include calculations an								
Pollutant		ntrolled	d Emissions			olled Emission	_	
See Appendix A	lb/hr		tons/yr		lb/hr		tons/yr	
	lb/hr		tons/yr		lb/hr		tons/yr	
	lb/hr		tons/yr		lb/hr		tons/yr	
	lb/hr		tons/yr		lb/hr		tons/yr	
	lb/hr		tons/yr		lb/hr		tons/yr tons/yr	
	lb/hr			tons/yr		lb/hr		
lb/hr			tons/yr lb/hr			tons/yr		
	lb/hr_		tons/yr		lb/hr		tons/yr	
	lb/hr		tons/yr		lb/hr		tons/yr	

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

APPLICANTIIS REFERENCE NU	MBER EU24			2. PRO	CESS OR OPERATION NA	ME Distillation	
3. MAXIMUM RATED INPUT CAPACITY	4. NORMAL MAXIMU	M FEED IN			5. NORMAL MAXIMUM		
(tons/hour)*	tons/hour		tons/year		tons/hour	tons/year	-
26,000 gallons	s 7,050 gal//hr		60 MMGal/yr		7,050 gal//hr	60 MMGa	al/yr
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL	EQUIPME	ENT	1	
Type B	eer Stripper		 Type		Primary CO₂ Scrubber	Secondary RTO	
Manufacturer 1	ГВD	_	Manufactur	er	TBD	TBD	_
Model Number T	BD	-	Model Num	ber	TBD	TBD	_
	thanol	- -	% Efficiency		97%	99% overal	<u></u>
7. OPERATING SCHEDULE			MANUFACTURER GUARA	NTEED	Yes no)	
			(Include guarantee)	_			
Hours per day	24		For wet scr	ubbers	s:		
Days per week 7		_	water flow	,	35	gpm	
Weeks per year 5	2	-	pressure drop		5.5	_ inches of wat	ter
8. STACK OR EXHAUST DATA] For baghou	uses:			
			air/cloth ra				
Stack iD	SV09		pressure	drop		 inches of wa 	ter
—— Height	45	- ft		•		_	
Exit diameter	5	- ft	11. CRITERIA POLLUTANT	ЕЅПМАТ	ED EMISSIONS		
	18,000	acfm	Total emissions	for the	RTO stack.		
	180	- F	particulates		0.05	0.20 ib/hr	tons/yr
		- '	sulfur dioxide		.005	lb/hr 0.02	tons/yr
(Include a separate page	for each stack if mu	ıltiple	carbon monoxide		0.51	lb/hr 2.25	tons/yr
stacks or vents are used)			nitrogen oxides		0.29	lb/hr 1.31	tons/yr
			volatile organic		2.25	lb/hr 9.85	tons/yr
			compounds			10/111	toris/yi
				clude d	calculations and as	eumntione)	
). TOXIC AIR POLLUTANT ESTIMAT	TED EMISSIONS		1 (11)	JAG C	alouidiono and as	ourripuorioj	
Include calculations and							
Pollutant		ntrolled	l Emissions		Contr	olled Emission	S
See Appendix A	lb/hr		tons/yr		lb/hr	==	tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr	-	tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr				lb/hr		tons/yr
	lb/hr		tons/yr tons/yr		lb/hr		tons/yr
	lb/hr				lb/hr		tons/yr
	lb/hr				lb/hr		tons/yr
	lb/hr		tons/yr tons/yr		lb/hr		tons/yr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

1. APPLICANT[]S REFERENCE N	JMBER EU25			2. PROC	ESS OR OPERATION NA	ME Distillation	
3. MAXIMUM RATED	4. NORMAL MAXIMU	M FEED IN	PUT		5. NORMAL MAXIMUM I	PRODUCT OUTPUT	
INPUT CAPACITY	tons/hour		tons/year		tons/hour	tons/yea	r
(tons/hour)* 10,100 gallon	ns 7,050 gal/hr		60 MMGal/yr		7,050 gal/hr	60 MMGal	/yr
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL	EQUIPME	INT		
					Primary	Secondary RTO	
Type _S	Side Stripper	_	Туре		CO ₂ Scrubber		
Manufacturer_	TBD	_	Manufacturer		TBD	TBD	
Model Number	ГBD		Model Number		TBD	TBD	
Feed Material	Ethanol	_	% Efficienc	% Efficiency 97% 99% ov			1
7. OPERATING SCHEDULE			MANUFACTURER GUARA	NTEED	Yes no		
7. OF EVAILING OCH REDUCE			(Include guarantee)	_	Yes no	,	
Hours per day	24		For wet scr				
Days per week		_	water flow		35	an no	
_ · · · _		-	i			_ gpm _ :== b == = \$	4
Weeks per year_	J <u>L</u>	_	pressure	urop	5.5	_ inches of wa	ter
8. STACK OR EXHAUST DATA			For bagho	uses:			
			air/cloth ra	atio		<u></u>	
Stack ID	SV09	_	pressure	drop		_ inches of wa	ater
Height	45	_ ft					
Exit diameter_	5	_ft	11. CRITERIA POLLUTANT				
Exit gas volume	18,000	_ acfm	Total emissions for	or the F		2.22	
Exit gas temperature	180	F	particulates		0.05	lb/hr 0.20	tons/yr
			sulfur dioxide		.005	lb/hr 0.02	tons/yr
(Include a separate page	e for each stack if mu	ultiple	carbon monoxide)	0.51	lb/hr 2.25	tons/yr
stacks or vents are used	<i>t</i>)		nitrogen oxides		0.29	lb/hr 1.31	tons/yr
			volatile organic		2.25	lb/hr 9.85	tons/yr
			compounds				
			(In	clude c	alculations and as	sumptions)	
9. TOXIC AIR POLLUTANT ESTIMA	ATED EMISSIONS						
(Include calculations and	l assumptions)						
Pollutant	Unce	ontrolled	l Emissions		Contr	olled Emission	ıs
See Appendix A	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr				tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr				tons/yr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

arearrer p	, 00000 01 1110111011						
1. APPLICANTŪS REFERENCE I	NUMBER EU26			2. PROC	ESS OR OPERATION NA	ME Distillation	
3. MAXIMUM RATED	4. NORMAL MAXIMU	M FEED IN	PUT		5. NORMAL MAXIMUM I	PRODUCT OUTPUT	
INPUT CAPACITY	tons/hour		tons/year		tons/hour	tons/year	
(tons/hour)* 27,400 gallo	ns 7,050 gal/h	r	60 MMGal/yr		7,050 gal/hr	60 MMGa	al/yr
6. PROCESS EQUIPMENT	J 		10. POLLUTION CONTROL I	EQUIPME	ENT		
					Primary	Secondary IRTO	
Type_	Rectifier Column	_	Туре		CO ₂ Scrubber		_
Manufacturer	TBD	_	Manufacture	er	TBD	TBD	_
Model Number	TBD		Model Numi	ber	TBD	TBD	
Feed Material	Ethanol	_	% Efficiency	y	97%	99% overall	_
7. OPERATING SCHEDULE			MANUFACTURER GUARA	NTEED	Yes no)	
			(Include guarantee)				
Hours per day	24		For wet scr	ubbers	s:		
Days per week	7	_	water flow	,	35	gpm	
Weeks per year		_	pressure	drop	5.5	_ _ inches of wat	er
8. STACK OR EXHAUST DATA] For baghoເ	ıses:			
			air/cloth ra				
Stack ID	SV09		pressure of	drop		inches of wa	ter
Height	45	– ft		•			
Exit diameter	5	– ft	11. CRITERIA POLLUTANT I	ESTIMATI	ED EMISSIONS		
Exit gas volume	18,000	– acfm	Total emissions f	for the	RTO stack.		
Exit gas temperature	180	- F	particulates		0.05	0.20 lb/hr	tons/yr
Exit gas temperature_		- '	sulfur dioxide		.005	lb/hr 0.02	tons/yr
 (Include a separate pag	ne for each stack if m	ultiple	carbon monoxide	!	0.51	lb/hr 2.25	tons/yr
stacks or vents are use		,	nitrogen oxides		0.29	lb/hr 1.31	tons/yr
			volatile organic		2.25	lb/hr 9.85	tons/yr
			compounds				
			(Inc	clude d	calculations and as	sumptions)	
9. TOXIC AIR POLLUTANT ESTIN	MATED EMISSIONS						
(Include calculations ar	nd assumptions)						
Pollutant	Unc	ontrolled	d Emissions		Cont	rolled Emissions	S
See Appendix A	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr_		tons/yr		lb/hr		tons/yr
	lb/hr_		tons/yr		lb/hr		tons/yr
	lb/hr	-	tons/yr		lb/hr		_tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr_		lb/hr		tons/yr
	lb/hr_		tons/yr		lb/hr		tons/yr
	lb/hr		tons/vr		lb/hr		tons/vr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

APPLICANTIS REFERENCE N	UMBER EU27		<u>·</u>	2. PROC	CESS OR OPERATION NAM	ME Distillation	
3. MAXIMUM RATED INPUT CAPACITY (tons/hour)* 5,708 gallons	4. NORMAL MAXIM tons/hour 7,050 gal/l		_{IPUT} tons/year 60 MMGal/yr		5. NORMAL MAXIMUM F tons/hour 7,050 gal/hr	PRODUCT OUTPUT tons/year 60 MMG	
6. PROCESS EQUIPMENT		_	10. POLLUTION CONTROL	FOLIPME	1	- <u>- w. : - </u>	
	Molecular Sieve		Type	LGOIT WIL	Primary CO ₂ Scrubber	Secondary RTO	
Manufacturer	TBD	_	Manufactur	er	TBD	TBD	
Model Number	TBD		Model Num		TBD	TBD	
Feed Material		_	% Efficience		97%	99% overall	_
7. OPERATING SCHEDULE			MANUFACTURER GUARA (Include guarantee)		Yes no	•	
Hours per day	24		For wet scr	ubbers	5 :		
Days per week	7	_	water flov	,	35	gpm	
Weeks per year _	52		pressure	drop	5.5	_ inches of wat	ter
8. STACK OR EXHAUST DATA			For baghor air/cloth ra				
Stack ID_	SV09		pressure	drop		_ inches of wa	ter
Height_	45 5	_ ft	44 - 00/750/4 - 00/14/74/5		ED EL POCIOLIO		
Exit diameter_	18,000	_ ft _	11. CRITERIA POLLUTANT				
Exit gas volume_	180	acfm	Total emissions	or the	0.05	₁₁₋₁₁₋₁ 0.20	
Exit gas temperature _	100	_F	particulates		.005	ID/Nr	tons/yr
			sulfur dioxide		0.51	2.0-	tons/yr
(Include a separate page stacks or vents are used		nultiple	carbon monoxide	1	0.29	lb/hr 2.25	tons/yr
stacks of vertis are used	4)		nitrogen oxides		2.25	lb/hr 1.31	tons/yr
			volatile organic compounds			lb/hr 9.85	tons/yr
1887			(In	clude c	alculations and ass	sumptions)	
9. TOXIC AIR POLLUTANT ESTIMA							
(Include calculations and		,				, ,	
Pollutant See Appendix A		controlled	d Emissions			olled Emission	
See Whhendry W	lb/hr	<u> </u>	tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr	-	tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr	7	tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
*15 it = -41= = 41= = 1	lb/hr		tons/yr		lb/hr		tons/yr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

APPLICANTIIS REFERENCE N	UMBER	3 - ·		2. PROC	CESS OR OPERATION NAM	ME Distillation		
1. AT LICATURO NEI E CITOE N	EU28				Distillation			
3. MAXIMUM RATED	4. NORMAL MAXIMUM I	FEED INF	PUT		5. NORMAL MAXIMUM F	PRODUCT OUTPUT		
INPUT CAPACITY (tons/hour)*	tons/hour		tons/year		tons/hour	tons/year		
TBD	7,050 gal/hr		60 MMGal/yr		7,050 gal/hr	60 MMGal/yr		
6. PROCESS EQUIPMENT	1		10. POLLUTION CONTROL	EQUIPME	ENT	1		
					Primary	Secondary IRTO		
Type 2	200 Proof Condenser		Туре		CO ₂ Scrubber			
Manufacturer_	TBD		Manufactur	er	TBD	TBD		
Model Number_	TBD		Model Num	ber	TBD	TBD		
Feed Material_	Ethanol		% Efficienc	% Efficiency 97% 99% overal				
7. OPERATING SCHEDULE		,	MANUFACTURER GUARA	NTEED_	Yes no)		
			(Include guarantee)					
Hours per day	24		For wet scr	ubbers	s:			
Days per week	7		water flow	/	35	_ gpm		
Weeks per year			pressure	drop	5.5	inches of water		
8. STACK OR EXHAUST DATA] For baghou	ises.				
a, order or Extraor Britis			air/cloth ra					
Stack ID	SV09		pressure			– inches of water		
Height		ft		-		_		
Exit diameter	40	ft	11. CRITERIA POLLUTANT	ESTIMAT	FED EMISSIONS			
Exit gas volume		acfm	Total emissions					
Exit gas voidine_ Exit gas temperature		F	particulates		0.05	lb/hr 0.20 tons/yr		
	100	•	sulfur dioxide		.005	lb/hr 0.02 tons/yr		
 (Include a separate pag	e for each stack if mul	tiple	carbon monoxide)	0.51	lb/hr 2.25 tons/yr		
stacks or vents are use		.,,,,,	nitrogen oxides		0.29	lb/hr 1,31 tons/yr		
	•		volatile organic		2.25	lb/hr 9.85 tons/yr		
			compounds			0.00 to		
			(In	clude	calculations and as	sumptions)		
9. TOXIC AIR POLLUTANT ESTIN	MATED EMISSIONS							
(Include calculations an	nd assumptions)							
Pollutant	Uncor	ntrolle	d Emissions	ı		rolled Emissions		
See Appendix A	lb/hr		tons/yr		lb/hr	tons/yr		
	lb/hr		tons/yr		lb/hr	tons/yr		
	lb/hr		tons/yr		lb/hr	tons/yr		
	lb/hr		tons/yr		lb/hr	tons/yr		
	lb/hr		tons/yr		lb/hr	tons/yr		
	lb/hr			tons/yr lb/hr		tons/yr		
	lb/hr				lb/hr	tons/yr tons/yr		
	lb/hr				lb/hr			
	lb/hr		tons/yr	L	lb/hr	tons/yr		

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

	Ocess of manufactum	ng ope	ration)	I			
1. APPLICANTŪS REFERENCE N	^{JMBER} EU29			2. PROC	ESS OR OPERATION NAM	ME Distillation	
3. MAXIMUM RATED	4. NORMAL MAXIMUN	A FEED IN	PUT	,	5. NORMAL MAXIMUM F	PRODUCT OUTPUT	
INPUT CAPACITY	tons/hour		tons/year		tons/hour tons/y		
(tons/hour)* 138,200 gallo	ons 7,050 gal/hr		60 MMGal/yr		7,050 gal/hr 60 M		al/yr
6. PROCESS EQUIPMENT		*	10. POLLUTION CONTROL	EQUIPME	ENT		
Type '	Whole Stillage Tank		Type		Primary CO ₂ Scrubber	Secondary RTO	
Manufacturer		-	Manufactur	er	TBD	TBD	_
_	ГВD	-	Model Num		TBD	TBD	_
-	Wetcake	- -	% Efficience		97%	99% overall	- -
7. OPERATING SCHEDULE			MANUFACTURER GUARA	NTEED	Yes no)	
			(Include guarantee)	_	<u> </u>		
Hours per day	24		For wet scr	ubbers	s:		
Days per week	7	•	water flow	,	35	gpm	
Weeks per year		-	pressure	drop	5.5	_ inches of wat	er
8. STACK OR EXHAUST DATA			 For baghou	ises.			
			air/cloth ra				
Stack ID	SV09		pressure			inches of wa	ter
-	45	- ft	'	•		_	
Exit diameter	5	ft.	11. CRITERIA POLLUTANT	ESTIMATI	ED EMISSIONS		
	18,000	acfm	Total emissions for the RTO stack.				
	180	. F	particulates		0.05	lb/hr 0.20	tons/yr
		-	sulfur dioxide		.005	lb/hr 0.02	tons/yr
(Include a separate page	e for each stack if mu	ltiple	carbon monoxide)	0.51	lb/hr 2.25	tons/yr
stacks or vents are used			nitrogen oxides		0.29	lb/hr 1.31	tons/yr
			volatile organic		2.25	lb/hr 9.85	tons/yr
			compounds		<u> </u>		torioryi
			(In	clude d	calculations and as	sumptions)	
9. TOXIC AIR POLLUTANT ESTIMA	ATED EMISSIONS		`			-	
(Include calculations and	d assumptions)						
Pollutant		ntrolled	l Emissions		Contr	olled Emissions	3
See Appendix A	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr tons/yr		lb/hr		tons/yr
	lb/hr			_	lb/hr lb/hr		tons/yr
	lb/hr			tons/yr			tons/yr
	lb/hr			tons/yr			tons/yr
	lb/hr		tons/yr lb/hr			tons/yr	
	lb/hr_		tons/yr		lb/hr		tons/yr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

aromitt p											
1. APPLICANTIIS REFERENCE N	APPLICANTIIS REFERENCE NUMBER EU30						2. PROCESS OR OPERATION NAME Distillation				
3. MAXIMUM RATED		4. NORMAL MAXIMUN	A FEED IN	PUT		5. NORMAL MAXIMUM F	RODUCT	OUTPUT			
INPUT CAPACITY		tons/hour		tons/year		tons/hour	to	ns/year			
(tons/hour)* 38,000 gallo	ne l	7,050 gal/hr		60 MMGal/yr		7,050 gal/hr		0 MMGa	al/vr		
30,000 gailo	113			T				- WING			
6. PROCESS EQUIPMENT				10. POLLUTION CONTROL	EQUIPME		1.				
						Primary		ndary			
Type <u>F</u>	roce	ss Condensate	Tank -	Туре		CO ₂ Scrubber	ubber RTO		_		
Manufacturer_	TBD)	_	Manufacturer		TBD	TBD		_		
Model Number	TBD			Model Number		TBD	TBD		_		
Feed Material	Etha	nol	_	% Efficienc	У	97%	99%	overall			
_							-				
7. OPERATING SCHEDULE				MANUFACTURER GUARA	NTEED	Yes no)				
				(Include guarantee)	_						
Hours per day	24			For wet scr		s:					
Days per week	_		-	water flow	/	35	gpm				
Weeks per year			-	pressure		5.5	_	s of wat	er		
vveeks per year _		44	-	p, occurre	u. 0 p				-		
8. STACK OR EXHAUST DATA				For baghou	ICAC.						
6. STACK OK EXTAGOT BATA				air/cloth ra							
Otanic ID	SVC	19		pressure			inch	es of wa	ter		
Stack ID _		,0		pressure	arop		_ 1110111	es ui wa	iei		
Height_	45		- ft	44 CONTEDIA DOLLUTANT	ECTIMATI	ED EMISSIONIS					
Exit diameter_	5	200	_ft	11. CRITERIA POLLUTANT ESTIMATED EMISSIONS Total emissions for the RTO stack.							
Exit gas volume_	18,0		_acfm _	1		0.05		0.20			
Exit gas temperature_	180		_F	particulates			lb/hr	0.02	tons/yr		
				sulfur dioxide		.005	lb/hr		tons/yr		
(Include a separate pag		each stack if mu	ıltiple	carbon monoxide	•	0.51	lb/hr	2.25	_tons/yr		
stacks or vents are use	ea)			nitrogen oxides		0.29	lb/hr	1.31	tons/yr		
				volatile organic		2.25	lb/hr	9.85	tons/yr		
				compounds							
				(In	clude d	calculations and as	sumpti	ons)			
9. TOXIC AIR POLLUTANT ESTIN	ATED	EMISSIONS									
(Include calculations an	id ass	sumptions)									
Pollutant		Unco	ontrolled	Emissions	ı	Cont	olled E	mission	S		
See Appendix A		lb/hr		tons/yr		lb/hr			tons/yr		
		lb/hr		tons/yr		lb/hr			tons/yr		
		lb/hr		tons/yr		lb/hr			tons/yr		
		lb/hr		tons/yr_		lb/hr			tons/yr		
		lb/hr		tons/yr		lb/hr			tons/yr		
		lb/hr		tons/yr		lb/hr			tons/yr		
		lb/hr		tons/yr				tons/yr			
		lb/hr		tons/yr		lb/hr			tons/yr		
		lb/hr		tons/yr		lb/hr			tons/yr		

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

1. APPLICANTIIS REFERENCE NUMB	2. PROC	PROCESS OR OPERATION NAME Distillation						
3. MAXIMUM RATED	4. NORMAL MAXIMUI	M FEED IN	PUT		5. NORMAL MAXIMUM F	RODUC	T OUTPUT	
INPUT CAPACITY	tons/hour		tons/year		tons/hour	te	ons/year	
(tons/hour)* 22,500 gallons	7,050 gal//hr		60 MMGal/yı	<u></u>	7,050 gal//hr	6	0 MMGa	il/yr
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL	EQUIPME	INT			
F					Primary	Seco	ondary	
Type EV	aporator		Туре		CO ₂ Scrubber			_
Manufacturer_TE		_	Manufacture		TBD	TBD		
Model Number_TB		_	Model Num	ber	TBD			_
Feed Material We	etcake	_	% Efficiency	У	97%	999	% overall	_
7. OPERATING SCHEDULE			MANUFACTURER GUARA	NTEED_	Yes no			
			(Include guarantee)					
Hours per day 2	4		For wet scr	ubbers	S.			
Days per week 7		-	water flow	,	35	gpm		
Weeks per year 52		_	pressure	drop	5.5	_ inche	es of wat	er
8. STACK OR EXHAUST DATA			For baghou	ICAC'				
a, or or or a record and			air/cloth ra					
Stack ID S	V09		pressure of			– inch	es of wa	ter
	5	- ft	p. 3333, 3	• p				
	5	- '` ft	11. CRITERIA POLLUTANT	ЕЅПМАП	ED EMISSIONS			
LAIR GIGITION	8,000	- '` acfm	Total emissions fo	r the R	RTO stack.			
	80	- GOIIII	particulates		0.05	lb/hr	0.20	tons/yr
Exit gas temperature		- '	sulfur dioxide		.005	lb/hr	0.02	tons/yr
(Include a separate page fo	or each stack if mu	ultiple	carbon monoxide	!	0.51		2.25	tons/yr
stacks or vents are used)	n odon otdok ii mi		nitrogen oxides		0.29	lb/hr	1.31	tons/yr
			volatile organic		2.25	lb/hr	9.85	tons/yr
			compounds			127177		10110/j1
			(In	clude d	calculations and as	sumpti	ions)	
9. TOXIC AIR POLLUTANT ESTIMATE	D EMISSIONS		(///					
(Include calculations and a	ssumptions)							
Pollutant		ontrolled	d Emissions		Contr	olled E	Emissions	S
See Appendix A	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr		tons/yr		lb/hr	-		tons/yr
	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr_		tons/yr				tons/yr	
	lb/hr		tons/yr		lb/hr			_tons/yr
	lb/hr		tons/yr				tons/yr	

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

,			•					
1. APPLICANTŪS REFERENCE NUM	WBER EU32			2. PROC	CESS OR OPERATION NAM	^{IE} Distill	ation	
3. MAXIMUM RATED	4. NORMAL MAXIMUM	1 FEED IN	I PUT		5. NORMAL MAXIMUM P	RODUCT O	UTPUT	
INPUT CAPACITY	tons/hour		tons/year		tons/hour	tons	s/year	
(tons/hour)* 19,673 lb/hr	7,050 gal/hr		60 MMGal/yr		7,050 gal/hr	60	MMGa	al/yr
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL	EQUIPME				
					Primary	Second	dary	
Type_Ce	entrifuge #1	_	Туре		CO ₂ Scrubber	RTO		_
Manufacturer T	BD		Manufacture	er	TBD	TBD		_
Model Number Ti	BD	-	Model Num	ber	TBD	TBD		_
Feed Material W	Vetcake	•	% Efficiency	y	97%	99% (overall	_
7. OPERATING SCHEDULE			MANUFACTURER GUARA	NTEED_	Yes no			
			(Include guarantee)					
Hours per day	24		For wet scr	ubbers	S:			
Days per week 7			water flow	1	35	gpm		
Weeks per year 5	2	•	pressure	drop	5.5	inches	of wate	ər
8. STACK OR EXHAUST DATA			For baghou	ıses:				
			air/cloth ra					
Stack ID	SV09		pressure of	drop		- inches	of wat	er
	45	ft	Ì			-		
Exit diameter	5	ft	11. CRITERIA POLLUTANT I	ESTIMATI	ED EMISSIONS			
	18,000	acfm	Total emissions	for the	RTO stack.			
	180	F	particulates		0.05	lb/hr	0.20	tons/yr
		-	sulfur dioxide		.005	lb/hr (0.02	tons/yr
(Include a separate page	for each stack if mu	ltiple	carbon monoxide	:	0.51	lb/hr 2	2.25	tons/yr
stacks or vents are used)		•	nitrogen oxides		0.29	lb/hr	1.31	tons/yr
			volatile organic		2.25		9.85	tons/yr
			compounds					
			(In	clude d	calculations and ass	sumption	s)	
9. TOXIC AIR POLLUTANT ESTIMAT	TED EMISSIONS							
(Include calculations and	assumptions)							
Pollutant		ntrolled	d Emissions		Contro	olled Em	issions	;
See Appendix A	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr	,	tons/yr		lb/hr			tons/yr
	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr		tons/yr		lb/hr	_		tons/yr
	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr		tons/yr		lb/hr			tons/yr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

,			•	•				
1. APPLICANTŪS REFERENCE	APPLICANTIJS REFERENCE NUMBER EU33 MAXIMUM RATED 4. NORMAL MAXIMUM FEED INPUT						ME Distillation	
3. MAXIMUM RATED		4. NORMAL MAXIMUI	M FEED IN	PUT		5. NORMAL MAXIMUM I	PRODUCT OUTPUT	
INPUT CAPACITY		tons/hour		tons/year		tons/hour	tons/year	
(<i>tons/hour</i>)* 19,673 lb/hi	-	7,050 gal/hr		60 MMGal/yr		7,050 gal/hr	60 MMG	al/yr
6. PROCESS EQUIPMENT		l <u></u>		10. POLLUTION CONTROL	EQUIPME	NT		
						Primary	Secondary	
Туре	Cen	trifuge #2		Type		CO ₂ Scrubber	RTO	
Manufacturer	TBE)	_	Manufactur	er	TBD	TBD	_
Model Number	TBD		-	Model Num	ber	TBD	TBD	····
Feed Material	Wet	cake	_	% Efficienc	у	97%	99% overall	-
7. OPERATING SCHEDULE				MANUFACTURER GUARA	NTEED	Yes no	1	
				(Include guarantee)		100110	,	
Hours per day	24			For wet scr		i:		
Days per week	7		-	water flow		35	gpm	
Weeks per year			- -	pressure	drop	5.5	_ inches of wat	er
8. STACK OR EXHAUST DATA				For baghou				
	SVO	10		air/cloth ra				
Stack ID		Ja		pressure	drop		_ inches of wa	ter
Height	45		- ft					
Exit diameter	5	100	_ft	11. CRITERIA POLLUTANT				
Exit gas volume	18,0		_acfm	Total emissions fo	or the H		0.20	
Exit gas temperature	180		_F	particulates		0.05	lb/hr 0.20	tons/yr
				sulfur dioxide		.005	lb/hr 0.02	tons/yr
(include a separate pag		each stack if mu	ıltiple	carbon monoxide	•	0.51	lb/hr 2.25	tons/yr
stacks or vents are use	ea)			nitrogen oxides		0.29	lb/hr 1.31	tons/yr
				volatile organic compounds		2.25	lb/hr 9.85	tons/yr
					clude c	alculations and as	sumptions)	
9. TOXIC AIR POLLUTANT ESTI	MATED	EMISSIONS		,,,,,				
(Include calculations a								
Pollutant			ontrolled	l Emissions		Contr	rolled Emissions	s
See Appendix A		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

				•					
1. APPLICANTŪS REFERENCE	R EU34	2. PROC	2. PROCESS OR OPERATION NAME Distillation						
3. MAXIMUM RATED	NIELE GARAGER						PRODUCT	OUTPUT	
INPUT CAPACITY		tons/hour		tons/year		tons/hour	to	ons/year	•
(tons/hour)* 5,700 gallo	ns	7,050 gal/hr		60 MMGal/yr		7,050 gal/hr	€	80 MMG	al/yr
6. PROCESS EQUIPMENT	_			10. POLLUTION CONTROL	EQUIPME	NT		<u> </u>	
						Primary	Seco	ndary	
Туре	Syr	up Tank		Туре		CO₂ Scrubber	RTO		
Manufacturer	TBE)	•	Manufactur	er	TBD	TBD)	
Model Number	TBD		-	Model Num	ber	TBD	TBD		_
Feed Material	Syrı	ıp	-	% Efficienc	у	97%	99%	6 overall	<u></u>
7. OPERATING SCHEDULE				MANUSACTURED CUARA	NITEED	Yes no			
7. OF EIGHT OF EDUCE				MANUFACTURER GUARA (Include guarantee)		165 110	,		
Hours per day	24			For wet scr		·			
Days per week			-	water flow		35	anm		
Weeks per year			-	pressure		EE	_ gpm _ inche	es of wat	er
vveeks per year			-	pressure	шор	5.5	_ " ! ! ! !	S UI Wat	.CI
8. STACK OR EXHAUST DATA	4			For baghou	uses:				
				air/cloth ra	atio				
Stack ID	SV0	9		pressure	drop		inch	es of wa	ter
Height			ft				_		
Exit diameter	5		ft	11. CRITERIA POLLUTANT	ESTIMATI	ED EMISSIONS			
Exit gas volume	18,00	00	acfm	Total emissions	for the	e RTO stack.			
Exit gas temperature			F	particulates		0.05	lb/hr	0.20	tons/yr
			•	sulfur dioxide		.005	lb/hr	0.02	tons/yr
(Include a separate pa	ge for	each stack if mu	ltiple	carbon monoxide	:	0.51	lb/hr	2.25	tons/yr
stacks or vents are us				nitrogen oxides		0.29	lb/hr	1.31	tons/yr
				volatile organic		2.25	lb/hr	9.85	tons/yr
				compounds					
				(In	clude d	calculations and as	sumpti	ons)	
9. TOXIC AIR POLLUTANT ESTI	MATED	EMISSIONS							
(Include calculations a	nd as	sumptions)							
Pollutant	ı	Unco	ntrolled	l Emissions			olled E	mission	S
See Appendix A		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
	<u> </u>	lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

1. APPLICANTÜS REFERENCE N	APPLICANTIIS REFERENCE NUMBER EU35				2. PROCESS OR OPERATION NAME Distillation				
3. MAXIMUM RATED		4. NORMAL MAXIMUN	1 FEED IN	PUT		5. NORMAL MAXIMUM P	RODUCT	OUTPUT	
INPUT CAPACITY		tons/hour		tons/year		tons/hour	to	ns/year	
(tons/hour)* 102,000 gall	ons	7,050 gal/hr		60 MMGal/yr		7,050 gal/hr	6	0 MMG	al/yr
6. PROCESS EQUIPMENT	_			10. POLLUTION CONTROL	EQUIPME	ENT			
				<u> </u>		Primary		ndary	
Type_	Thir	Stillage		Type		CO ₂ Scrubber	RTO		_
Manufacturer_	TBE)	_	Manufacture	er	TBD	TBD		
Model Number	TBD			Model Num	ber	TBD	TBD		
Feed Material_	Wet	cake		% Efficienc	у	97%	99%	overall	_
7. OPERATING SCHEDULE				MANUFACTURER GUARA	NTEED_	Yes no			
				(Include guarantee)					
Hours per day_	24		_	For wet scr	ubbers				
Days per week_	7			water flow	/	35	gpm		
Weeks per year_	52		-	pressure	drop	5.5	inche	s of wat	er
8. STACK OR EXHAUST DATA				For baghou	uses:				
	6) (6			air/cloth ra	atio		_		
Stack ID_	SV0	9		pressure of	drop		inch	es of wat	ter
Height_	45		ft						
Exit diameter_	5		ft	11. CRITERIA POLLUTANT					
Exit gas volume	18,0	00	acfm	Total emissions fo	r the R				
Exit gas temperature	180		F	particulates		0.05	lb/hr	0.20	tons/yr
				sulfur dioxide		.005	lb/hr	0.02	tons/yr
(Include a separate pag	e for	each stack if mu	ltiple	carbon monoxide)	0.51	lb/hr	2.25	tons/yr
stacks or vents are use	d)			nitrogen oxides		0.29	lb/hr	1.31	tons/yr
				volatile organic		2.25	lb/hr	9.85	tons/yr
				compounds					
				l (In-	clude c	calculations and ass	sumpti	ons)	
9. TOXIC AIR POLLUTANT ESTIM									
(Include calculations an	d ass								
Pollutant See Appendix A			ntrolled	l Emissions			olled E	missions	
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr	±		tons/yr
		lb/hr_		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
1		lb/hr		tons/yr		lb/hr			tons/yr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

1. APPLICANTIIS REFERENCE NU	APPLICANTIIS REFERENCE NUMBER EU39				2. PROCESS OR OPERATION NAME Ethanol Loadout			
3. MAXIMUM RATED	4. NORMAL MAXIMUN	M FEED IN	PUT		5. NORMAL MAXIMUM P	RODUCT	OUTPUT	
INPUT CAPACITY	tons/hour		tons/year		tons/hour	to	ns/year	,
(tons/hour)* 36,000 gal/hr	38,000 gal/h	nr	60 MMGal/yr		38,000 gal/hr	6	0 MMG	al/yr
6. PROCESS EQUIPMENT	1		10. POLLUTION CONTROL	EQUIPME	NT			
			ļ		Primary	Seco	ndary	
Type	Ethanol Truck Load	out -	Type		RTO			
Manufacturer	TBD	_	Manufacture	er	TBD			
Model Number_T	BD	_	Model Num	ber	TBD			
Feed Material E	Ethanol	-	% Efficienc	у	98%	ļ		_
7. OPERATING SCHEDULE			MANUFACTURER GUARA		Yes no			
	0.4		(Include guarantee)					
Hours per day		-	For wet scr		: :			
Days per week_7		_	water flow			gpm		
Weeks per year _5	52	-	pressure	drop		_ inche	s of wat	ter
8. STACK OR EXHAUST DATA			 For baghou	uses:				
			air/cloth ra	atio		_		
Stack ID S	SV09	_	pressure (drop		inche	es of wa	iter
Height 4	45	ft						
Exit diameter	5	ft	11. CRITERIA POLLUTANT					
Exit gas volume 1	8,000	- acfm	Total emissions for	the R	ΓO stack.			
Exit gas temperature 1	180	F	particulates		0.05	lb/hr	0.20	tons/yr
		_	sulfur dioxide		.005	lb/hr	0.02	tons/yr
(Include a separate page	for each stack if mu	Iltiple	carbon monoxide	:	0.51	lb/hr	2.25	tons/yr
stacks or vents are used			nitrogen oxides		0.29	lb/hr	1.31	tons/yr
			volatile organic		2.25	lb/hr	9.85	tons/yr
			compounds					
			(In	clude c	alculations and ass	sumptio	ons)	
9. TOXIC AIR POLLUTANT ESTIMA	TED EMISSIONS							
(Include calculations and	•							
Pollutant		ntrolled	d Emissions			olled E	mission	
See Appendix A	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr_		tons/yr		lb/hr			tons/yr
	lb/hr_		tons/yr		lb/hr			tons/yr
	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr		tons/yr		lb/hr			tons/yr
	lb/hr_		tons/yr		lb/hr			tons/yr
	lb/hr		tons/yr		lb/hr			tons/yr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

· · · · · · · · · · · · · · · · · · ·			• .	,					
1. APPLICANTIJS REFERENCE	NUMBE	R EU40			2. PROC	ESS OR OPERATION NAM	^Æ Eth	nanol Lo	adout
3. MAXIMUM RATED		4. NORMAL MAXIMUN	1 FEED IN	PUT		5. NORMAL MAXIMUM F	RODUC		
INPUT CAPACITY		tons/hour		tons/year		tons/hour	t/	ons/year	•
(tons/hour)* 60,000 gal/l	٦r	60,000 gal/hr		60 MMGal/yr		 60,000 gal/hr		30 MMG	
				10. POLLUTION CONTROL	EON IIDME	1			
6. PROCESS EQUIPMENT				10. POLLOTION CONTROL	EGOIPIVIE	Primary	Seco	ondary	
Type	Etha	anol Rail Loadou	t	Type		RTO	13600	nidary	
Manufacturer	TBE		•	Manufactur	or	TBD			_
-	TBD			Model Num		TBD	+		
Model Number		nol	-			98%	+-		
Feed Material	<u> </u>	IIIOI	•	% Efficienc	у	90 70			_
7. OPERATING SCHEDULE				MANUFACTURER GUARA	NTEED	Yes no			
				(Include guarantee)					
Hours per day	24			For wet scr		S:			
Days per week			•	water flow	,		gpm		
Weeks per year			•	pressure	drop			es of wat	er
Vissio per year			•		-	•		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
8. STACK OR EXHAUST DATA				For baghou	ıses:				
				air/cloth ra					
Stack ID	SV	9		pressure (drop		inch	es of wa	ter
Height	45		ft				-		
Exit diameter	5		ft	11. CRITERIA POLLUTANT	ESTIMATI	ED EMISSIONS			
Exit gas volume	18,0	00	acfm	Total emissions for	r the R	TO stack.			
Exit gas temperature	180		F	particulates		0.05	lb/hr	0.20	tons/yr
			•	sulfur dioxide		.005	lb/hr	0.02	tons/yr
(Include a separate pag	e for	each stack if mu	ltiple	carbon monoxide	ı	0.51	lb/hr	2.25	tons/yr
stacks or vents are use			.,	nitrogen oxides		0.29	lb/hr	1.31	tons/yr
				volatile organic		2.25	lb/hr	9.85	tons/yr
				compounds			1.07111		contory
				(In	clude d	alculations and as:	sumpti	ons)	
9. TOXIC AIR POLLUTANT ESTIN	/ATED	EMISSIONS		,					
(Include calculations ar	nd ass	sumptions)							
Pollutant		Unco	ntrolled	l Emissions		Contr	olled E	missions	s
See Appendix A		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons <i>l</i> yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lb/hr		tons/yr		lb/hr			tons/yr
		lh/hr		tonskr		ih/hr			tonehr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

aiotii iot pi	OCCCO OF THE MITTER CO.	9 -,	. 4				
1. APPLICANTIIS REFERENCE N	IUMBER TK01			2. PROC	CESS OR OPERATION NAM	^{IE} Storage Ta	anks
3. MAXIMUM RATED	4. NORMAL MAXIMU	M FEED IN	PUT	L	5. NORMAL MAXIMUM F	RODUCT OUTPUT	
INPUT CAPACITY	tons/hour		tons/year		tons/hour	tons/year	-
(tons/hour)* 39,000 gallor			600,000 gal	/vr	70 gal/hr	600,000	
	10 94//11			<u> </u>			
6. PROCESS EQUIPMENT			10. POLLUTION CONTROL	EQUIPME		Casandani	
Tumo	190 Proof Storage 1	Γank	Tuno	Intern	Primary al Floating Roof	Secondary	
Type_		_				+	
	TBD	_	Manufactur		TBD TBD	3	
Model Number_		_	Model Num			-	
Feed Material_	Culation	_	% Efficienc	У	99%		
7. OPERATING SCHEDULE			J MANUFACTURER GUARA	NTEED	Yes no		
			(Include guarantee)	_			
Hours per day	24		For wet scr		S :		
Days per week			water flow	,		gpm	
Weeks per year 52			pressure			inches of wa	ter
					-	-	
8. STACK OR EXHAUST DATA			For baghou	uses:			
			air/cloth ra	atio			
Stack ID	N/A		pressure	drop		inches of wa	ater
Height		– ft				-	
- -		 ft	11. CRITERIA POLLUTANT	ESTIMAT	ED EMISSIONS		
Exit gas volume		– acfm					
Exit gas temperature		- F	particulates		0.01	lb/hr 0.05	tons/yr
		- '	sulfur dioxide			lb/hr	tons/yr
 (Include a separate pag	e for each stack if mi	ultiple	carbon monoxide	.		lb/hr	tons/yr
stacks or vents are used		,	nitrogen oxides			lb/hr	tons/yr
			volatile organic			lb/hr	tons/yr
			compounds			10/111	torioryi
			(In	clude d	calculations and ass	sumptions)	
9. TOXIC AIR POLLUTANT ESTIM	ATED EMISSIONS						
(Include calculations and	d assumptions)						
Pollutant		ontrolled	l Emissions		Contro	olled Emission	S
See Appendix A	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr
	lb/hr		tons/yr		lb/hr		tons/yr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

	1000					
1. APPLICANTIJS REFERENCE NU	JMBER TK02	2.	PROCESS OR OPERATION NA	CESS OR OPERATION NAME Storage Tanks		
3. MAXIMUM RATED	4. NORMAL MAXIMUM FEED IN	IPUT	5. NORMAL MAXIMUM	PRODUCT OUTPUT		
INPUT CAPACITY	tons/hour	tons/year	tons/hour	tons/year		
(tons/hour)* 74,300 gallon	is 350 gal/hr	3,000,000 gal/	yr 350 gal/hr	3,000,00	0 gal/yr	
6. PROCESS EQUIPMENT		10. POLLUTION CONTROL EC	DUIPMENT			
			Primary	Secondary		
Type: De	enaturant Storage Tank	Type In	iternal Floating Roof		_	
Manufacturer_	TBD	Manufacturer	TBD			
Model Number T	TBD	Model Numbe	er TBD		_	
Feed Material	Gasoline	% Efficiency	99%			
7. OPERATING SCHEDULE		i	EEDYes no			
	24	(Include guarantee)	. [
Hours per day		For wet scrub	opers:			
Days per week_7		water flow	-	_ gpm		
Weeks per year _5	52	pressure dr	op	_ inches of wat	er	
8. STACK OR EXHAUST DATA		For baghous	es:			
		air/cloth ration	o			
Stack ID	N/A	pressure dr	op	_ inches of wa	ter	
Height	ft					
Exit diameter	ft	11. CRITERIA POLLUTANT ES	TIMATED EMISSIONS			
_	acfm					
Exit gas temperature	F	particulates	0.18	lb/hr 0.79	tons/yr	
_		sulfur dioxide		lb/hr	tons/yr	
(Include a separate page	for each stack if multiple	carbon monoxide		lb/hr	tons/yr	
stacks or vents are used		nitrogen oxides		lb/hr	tons/yr	
		volatile organic		lb/hr	tons/yr	
		compounds				
		(Inclu	ude calculations and as	sumptions)		
9. TOXIC AIR POLLUTANT ESTIMA	TED EMISSIONS			, ,		
(Include calculations and	l assumptions)					
Pollutant	Uncontrolle	d Emissions	Cont	rolled Emission	S	
See Appendix A	lb/hr	tons/yr	lb/hr		tons/yr	
	lb/hr	tons/yr	lb/hr		tons/yr	
	lb/hr	tons/yr	lb/hr		tons/yr	
	lb/hr	tons/yr	lb/hr		tons/yr	
	lb/hr	tons/yr	lb/hr		tons/yr	
	lb/hr	tons/yr	lb/hr		tons/yr	
	lb/hr	tons/yr	lb/hr		tons/yr	
	lb/hr	tons/yr	lb/hr		tons/yr	
	lb/hr	tons/yr	lb/hr		tons/yr	

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

•		•							
1. APPLICANT[]S REFERENCE NUM	APPLICANTI]S REFERENCE NUMBER TK03				2. PROCESS OR OPERATION NAME Storage Tanks				
3. MAXIMUM RATED	4. NORMAL MAXIMUM FEED) INPUT		5. NORMAL MAXIMUM P	RODUCT OUTPUT				
INPUT CAPACITY	tons/hour	tons/year	İ	tons/hour	tons/year				
(tons/hour)* 116,800 gallon		60,000,000 ga	l/yr	3,500 gal/hr		,000 gal/yr			
6. PROCESS EQUIPMENT		10. POLLUTION CONTROL	. EQUIPMEN	NT					
				Primary	Secondary				
Type 20	00 Proof Storage Tank	Type	Interna	l Floating Roof					
Manufacturer T	BD	Manufactur	rer	TBD					
Model Number TE	BD .	Model Num	nber	TBD		_			
Feed Material E		% Efficienc	эy <u>-</u>	99%		_			
7. OPERATING SCHEDULE		MANUFACTURER GUARA	WITEED	Yes no					
		(Include guarantee))						
Hours per day 2	24	For wet sc	rubbers:						
Days per week 7		water flow	N		gpm				
Weeks per year 52	2	pressure	drop		inches of wat	ter			
8. STACK OR EXHAUST DATA		 For bagho	uses:						
		air/cloth r							
Stack ID	N/A	pressure	-		inches of wa	ter			
	ft		· · · -		_				
	ft	11. CRITERIA POLLUTANT	ESTIMATE	D EMISSIONS					
Exit gas volume		n							
Exit gas temperature	Gon	particulates		0.04	lb/hr 0.19	tons/yr			
	•	sulfur dioxide	-		lb/hr	tons/yr			
(Include a separate page i	for each stack if multiple		- e		lb/hr	tons/yr			
stacks or vents are used)		nitrogen oxides	_		lb/hr	tons/yr			
		volatile organic	-		lb/hr	tons/yr			
		compounds	-		ID/I II	toriaryi			
		(Ir	nclude ca	alculations and ass	sumptions)				
9. TOXIC AIR POLLUTANT ESTIMAT	ED EMISSIONS				· /				
(Include calculations and									
) Pollutant	Uncontrol	led Emissions		Contro	olled Emission	s			
See Appendix A	lb/hr	tons/yr		lb/hr		tons/yr			
	lb/hr	tons/yr		lb/hr		tons/yr			
	lb/hr	tons/yr		lb/hr		tons/yr			
	lb/hr	tons/yr		lb/hr		tons/yr			
	lb/hr	tons/yr		lb/hr		tons/yr			
	lb/hr	tons/yr		lb/hr		tons/yr			
	lb/hr	tons/yr		lb/hr		tons/yr			
	lb/hr	tons/yr		lb/hr		tons/yr			
	lb/hr	tons/yr		lb/hr		tons/yr			

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

APPLICANTIIS REFERENCE NUMBI	^{≡R} TK04		2. PROCI	ESS OR OPERATION NA	ME Storage Ta	anks	
3. MAXIMUM RATED	4. NORMAL MAXIMUM FEED I	NPLIT		5. NORMAL MAXIMUM I	PRODUCT OUTPUT		
INPUT CAPACITY	tons/hour	tons/year		tons/hour		tons/year	
(tons/hour)* 116,800 gallons	3,500 gal/hr	60,000,000 gal	/vr	3,500 gal/hr	•	,000 gal/yr	
110,800 gallons	3,500 gai/fii		. , .	0,000 gai/11			
6. PROCESS EQUIPMENT		10. POLLUTION CONTROL	EQUIPME	NT	ī		
				Primary	Secondary		
Type 200	Proof Storage Tank	Туре	Interna	ıl Floatina Roof	<u> </u>		
Manufacturer TB	D	Manufactur	er	TBD		_	
Model Number TBD)	Model Num	ber	TBD		_	
Feed Material Eth	anol	% Efficienc	:V	99%		_	
1 000 111011011			,		· I · · · ·	_	
7. OPERATING SCHEDULE		MANUFACTURER GUARA	NITEED	Yes no	`		
		(Include guarantee)					
Hours per day 24		For wet scr					
Days per week 7		water flow		•	anm		
					_ gpm inches of wa	har	
Weeks per year 52		pressure	ulop .	•	_ Inches of wa	lei	
8. STACK OR EXHAUST DATA		For bagho	uses:				
		air/cloth ra	atio				
Stack ID	N/A	pressure	drop		inches of wa	nter	
11-1-1-1	ft	'					
Exit diameter		11. CRITERIA POLLUTANT	ESTIMATE	ED EMISSIONS			
	acfm						
Exit gas volume	aciiii F	particulates		0.04	lb/hr 0.19	tonobr	
Exit gas temperature		† • •		0.04		tons/yr	
	1 / 1 27161.	sulfur dioxide			lb/hr	tons/yr	
(Include a separate page for stacks or vents are used)	r each stack if multiple	carbon monoxide	,		_lb/hr	tons/yr	
Stacks of Verits are useu)		nitrogen oxides	•		lb/hr	tons/yr	
		volatile organic			lb/hr	tons/yr	
		compounds					
		(In	clude c	alculations and as	sumptions)		
9. TOXIC AIR POLLUTANT ESTIMATED							
(Include calculations and as	sumptions)						
Pollutant		ed Emissions	ı		olled Emission	S	
See Appendix A	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons <i>l</i> yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	
	lb/hr	tons/yr		lb/hr		tons/yr	

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

•	_ ·	•				
1. APPLICANTIJS REFERENCE NUM	IBER TK05	12	2. PROC	ESS OR OPERATION NAM	E Storage Ta	inks
3. MAXIMUM RATED	4. NORMAL MAXIMUM FEED IN	PUT		5. NORMAL MAXIMUM P	RODUCT OUTPUT	
INPUT CAPACITY	tons/hour	tons/year		tons/hour	tons/year	
(tons/hour)* 350,000 gallon	s 7,200 gal/hr	63,000,000 g	al/yr —	7,200 gal/hr	63,	000,000 gal/y
6. PROCESS EQUIPMENT		10. POLLUTION CONTROL E	QUIPME	NT	1	
	enatured Ethanol	ļ		Primary	Secondary	
Type_St	orage Tank	Туре	Inte	rnal Floating Roof		
Manufacturer_T	BD	Manufacture	r			
Model Number_TE		Model Numb	er			_
Feed Material G	asoline	% Efficiency	1	99%		
7. OPERATING SCHEDULE		MANUFACTURER GUARAN	ITEED_	Yes no		
		(Include guarantee)				
Hours per day 2	.4	For wet scru	ubbers	:		
Days per week 7		water flow			gpm	
Weeks per year 52	2	pressure o	drop	-	inches of wat	ter
8. STACK OR EXHAUST DATA] For baghou	ses:			
		air/cloth ra				
Stack ID	N/A	pressure c		-	inches of wa	ıter
11-1-1-4	ft		-			
	ft ft	11. CRITERIA POLLUTANT E	STIMATI	ED EMISSIONS		
Exit gas volume		†				
Exit gas volume Exit gas temperature	F acim	particulates		0.04	lb/hr 0.17	tons/yr
Exit gas temperature	· · · · · · · · · · · · · · · · · · ·	sulfur dioxide			lb/hr	tons/yr
(Include a separate page i	for each stack if multiple	carbon monoxide			lb/hr	tons/yr
stacks or vents are used)	or each stack it multiple	nitrogen oxides		-	lb/hr	tons/yr
		volatile organic			lb/hr	tons/yr
		compounds			ID/III	toris/yi
		(Inc	dude d	calculations and ass	sumptions)	
9. TOXIC AIR POLLUTANT ESTIMAT	ED EMISSIONS					
(Include calculations and						
Pollutant	Uncontrolled	d Emissions		Contro	olled Emission	s
See Appendix A	lb/hr	tons/yr		lb/hr		tons/yr
	lb/hr	tons/yr		lb/hr		tons/yr
	lb/hr	tons/yr		lb/hr		tons/yr
	lb/hr	tons/yr		lb/hr		tons/yr
	lb/hr	tons/yr		lb/hr		tons/yr
	lb/hr	tons/yr		lb/hr		tons/yr
	lb/hr	tons/yr		lb/hr		tons/yr
	lb/hr	tons/yr		lb/hr		tons/yr
	lb/hr	tons/yr		lb/hr		tons/yr

^{*}If units other than tons, please specify.

SECTION 3: PROCESS AND MANUFACTURING EQUIPMENT (complete a separate page for each distinct process or manufacturing operation)

1. APPLICANTIIS REFERENCE NUMBER TK06					2. PROCESS OR OPERATION NAME Storage Tanks			
3. MAXIMUM RATED INPUT CAPACITY (tons/hour)* 350,000 gal	llone	4. NORMAL MAXIMUN tons/hour 7,200 gai/hr		PUT tons/year 63,000,000 (nal/vr	5. NORMAL MAXIMUM P tons/hour 7,200 gal/hr	tons/year	000,000 gal/y
	10115	7,200 gai/fii		10. POLLUTION CONTROL		l		ooo,ooo gany
6. PROCESS EQUIPMENT Type	04	atured Ethanol age Tank	_	Type	Inte	Primary rnal Floating Roof	Secondary	_
Manufacturer	TBC)	-	Manufacture	er			
Model Number	_		_	Model Num	ber			
Feed Material	Gas	oline	-	% Efficienc	У	99%		_
7. OPERATING SCHEDULE				MANUFACTURER GUARA (Include guarantee)	******	Yes no		
Hours per day	24			For wet scr	ubbers	:		
Days per week	7		_	water flow	/		_gpm	
Weeks per year	52		_	pressure	drop	· · · · · · · · · · · · · · · · · · ·	inches of wat	ter
8. STACK OR EXHAUST DATA	\			For baghou air/cloth ra			_	
Stack ID		N/A	_	pressure of	drop	C	_ inches of wa	iter
Height			.ft					
Exit diameter			ft	11. CRITERIA POLLUTANT I	ESTIMATI	ED EMISSIONS		
Exit gas volume			acfm			0.04		
Exit gas temperature			.F	particulates		0.04	lb/hr_ 0.17	tons/yr
				sulfur dioxide			lb/hr	tons/yr
(Include a separate pag		each stack if mu	ltiple	carbon monoxide			lb/hr	tons/yr
stacks or vents are use	ea)			nitrogen oxides			lb/hr	tons/yr
				volatile organic compounds			lb/hr	tons/yr
				1	clude c	alculations and ass	cumptions)	
9. TOXIC AIR POLLUTANT ESTIN	MATED I	EMISSIONS		(111)	ciude e	alculations and ass	шприона	
(Include calculations ar								
Pollutant		•	ntrolled	Emissions		Contro	olled Emission	S
See Appendix A		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr
		lb/hr		tons/yr		lb/hr		tons/yr

^{*}If units other than tons, please specify.

DISPERSION MODELING ANALYSIS

Pacific Ethanol Burley, LLC Burley, Idaho

Prepared for:
Pacific Ethanol, Inc.
516 Southeast Morrison St.
Suite 280
Portland, OR 97214

Prepared by:
Natural Resource Group, Inc.
Tower One, Suite 580
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November 2006

Project No. PAC2006-105

Dispersion Modeling Analysis

Pacific Ethanol Burley, LLC Burley, Idaho

Prepared for:

Pacific Ethanol, Inc. 516 Southeast Morrison St. Suite 280 Portland, OR 97214

Prepared by:

Natural Resource Group, Inc. Tower One, Suite 580 1515 Arapahoe Street Denver, CO 80202

November 2006

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EXECUTIVE SUMMARY

Natural Resource Group, Inc. (NRG) has performed an air dispersion modeling analysis for the Pacific Ethanol Burley, LLC (Burley) facility located in Burley, Idaho, using the United States Environmental Protection Agency's (USEPA's) Industrial Source Complex Short-Term Version 3 (ISCST3) with Plume Rise Model Enhancements (PRIME) model. ISCST3 is a steady-state Gaussian plume model recommended by the USEPA for assessing pollutant impacts from facilities with emission points influenced by building downwash, such as the Burley ethanol plant. This dispersion modeling analysis is required as part of the Application for the Authority to Construct submitted November 2006 to the Idaho Department of Environmental Quality (IDEQ).

In accordance with Idaho Department of Environmental Quality (IDEQ)'s State of Idaho Air Quality Modeling Guideline (the Guideline) dated December 31, 2002, the ambient air impacts resulting from the proposed construction of Burley's ethanol plant have been assessed for particulate matter less than 10 microns in diameter (PM $_{10}$), nitrogen oxides (NO $_{\times}$), acetaldehyde, arsenic, benzene, cadmium, formaldehyde, nickel, and total PAHs. The results of the dispersion modeling analysis performed are summarized in the following table.

TABLE ES-1. SUMMARY OF DISPERSION MODELING ANALYSIS RESULTS

Pollutant	Averaging Period	Location	Modeled Ambient Concentration (μ g/m ³)	Background Concentration (μ g/m ³)	Total Concentration (μ g/m ³)	IDAPA AAC (μg/m³)	NAAQS (μg/m³)
PM ₁₀	24-Hour	25 m from SW Fenceline	10.13	76	109.7		150
	Annual	NE Fenceline	2.06	27	32.8		50
NO _X	Annual	NE Fenceline	4.42	17	21.5		100
Acetaldehyde	Annual	25 m from NE Fenceline	0.33625			0.45	
Arsenic	Annual	NE Fenceline	0.00002			0.00023	
Benzene	Annual	N Fenceline	0.0526			0.12	
Cadmium	Annual	NE Fenceline	0.0001			0.00056	
Formaldehyde	Annual	SE Fenceline	0.0318			0.077	
Nickel	Annual	NE Fenceline	0.00018			0.0042	
Total PAHs	Annual	NE Fenceline	0.00003			0.00034	

The results of this dispersion modeling analysis shown above indicate that the construction of the Burley facility will not cause or significantly contribute to a violation of the PM₁₀ or NO₂ National Ambient Air Quality Standards (NAAQS) or Idaho Administrative Procedures Act (IDAPA)'s Acceptable Ambient Concentrations (AACs) of Toxic Air Pollutants (TAPs).

1.0 INTRODUCTION

Natural Resource Group, Inc. (NRG) has performed an air dispersion modeling analysis for the Pacific Ethanol Burley, LLC (Burley) facility located in Burley, Idaho, using the United States Environmental Protection Agency's (USEPA's) Industrial Source Complex Short-Term Version 3 (ISCST3) with Plume Rise Model Enhancements (PRIME) model. ISCST3 is a steady-state Gaussian plume model recommended by the USEPA for assessing pollutant impacts from facilities with emission points influenced by building downwash, such as the Burley ethanol plant. This dispersion modeling analysis is required as part of the Application for the Authority to Construct submitted November 2006 to the Idaho Department of Environmental Quality (IDEQ).

Burley is proposing to construct a new fuel-grade ethanol production plant with a proposed maximum permitted capacity of 60 million-gallon per year (MMgal/yr) undenatured ethanol plant, or 63 MMgal/yr of denatured ethanol in Burley, Idaho. Emission generating activities at the facility include grain handling and processing, fermentation, distillation, fuel combustion, liquid storage tanks, and equipment and operation fugitives. The primary pollutants emitted from the Burley plant will be PM/PM₁₀, NO_{X1}, SO₂, VOC, and CO. In addition, the Burley plant will emit toxic air pollutant (TAPs).

2.0 FACILITY EMISSIONS SOURCES

2.1 Potential Emissions

Air pollutant emissions from the facility are generated by material handling, fuel combustion, and ethanol production process operations. The primary pollutants emitted will be PM/PM₁₀, NO_x, SO₂, VOC, and CO. In addition, the Burley plant will emit toxic air pollutant (TAPs). A summary of the potential emissions from the proposed facility constructions and supporting emission calculations are included in the November 2006 Application for the Authority to Construct. Table A-1 of Appendix A presents the emission rate of pollutants modeled in this analysis.

2.2 Source Types and Parameters

There are several types of emission sources that can be modeled in ISCST3. These source types include point sources, area sources, and volume sources. The majority of sources modeled are point sources, which consist of emission units that release all (or most) of their emissions out a stack or vent. Some sources, however, are much more complex and difficult to model using mathematical simulations. Fugitive sources such as the emissions from material handling operations do not typically have a single point of emission and are typically categorized as "pseudo" point, area, or volume sources. The Burley facility sources include conventional point and fugitive sources.

Each source of emissions has several parameters that are required for the dispersion modeling analysis. The parameters for the sources included in this analysis are presented in Tables A-2 and A-3 of Appendix A, respectively. Table A-4 presents a summary of the results. The facility plot plan is included in Appendix B.

3.0 MODELING METHODOLOGY

USEPA's ISCST3 PRIME model was used to estimate the potential air quality impacts of the proposed ethanol facility. ISCST3 is a steady-state Gaussian plume model recommended by the USEPA for assessing pollutant impacts from facilities with emission points influenced by building downwash, such as the Burley facility. When conducting a comprehensive NAAQS compliance demonstration, existing background air quality data is combined with modeled impacts and compared against the applicable standard.

3.1 Modeling Applicability

Burley has conducted dispersion modeling to evaluate the potential impacts from the proposed facility's PM_{10} and NO_{\times} emissions for comparison to the applicable short-term and annual significant contribution levels and NAAQS. For TAPs, dispersion modeling was performed to determine the potential impacts from the proposed facility's acetaldehyde, arsenic, benzene, cadmium, formaldehyde, nickel, and total PAHs emitted above Idaho Administrative Procedures Act (IDAPA) 58.01.01.585 and 586 screening emission levels (ELs) for comparison against their Acceptable Ambient Concentrations (AACs).

3.2 Significance Modeling

To determine whether emissions of a pollutant are required to be modeled for comparison with the ambient air standards (full impact analysis), it must be determined if the emissions have a significant impact on ambient air quality. Receptor grids used for determining significance are the same as those used in the refined modeling analysis (see Section 3.6). If the maximum modeled off-site concentration is greater than the significant contribution level (SCL), the source impact is considered significant and a full impact analysis (FIA) must be performed. The SCLs are listed below in Table 3.1.

TABLE 3-1. SIGNIFICANT CONTRIBUTION LEVELS

	Significant Contrib	ution Level (μg/m³)
Pollutant	24-Hour	Annual
PM ₁₀	5	1
NO _X		1

For TAPs, the maximum modeled off-site concentration for the TAP is compared to its AAC for compliance determination. Table 3.2 lists the AACs for the modeled TAPs.

TABLE 3-2. ACCEPTABLE AMBIENT CONCENTRATIONS Pacific Ethanol Burley, LLC – Burley, Idaho

Toxic Air Pollutant	Acceptable Ambient Concentrations (μg/m³)
Acetaldehyde	0.45
Arsenic	0.00023
Benzene	0.12
Cadmium	0.00056
Formaldehyde	0.077
Nickel	0.0042
Total PAHs	0.00034

3.3 Full Impact Analysis (FIA)

Pollutant emissions from a proposed facility or modification, which could have a significant impact on air quality, must be demonstrated to not cause or significantly contribute to a violation of the ambient air quality standards. For major PSD sources, the FIA must demonstrate compliance with the NAAQS and PSD increments. For non-PSD major sources, the FIA must demonstrate compliance with the NAAQS.

The NAAQS were established by the USEPA under the authority of the Clean Air Act. Primary NAAQS define levels of air quality that the USEPA deems necessary to protect public health. Secondary NAAQS define levels of air quality that the EPA judges necessary to protect public welfare from any known, or anticipated adverse effects of a pollutant. Examples of the public welfare that are protected by the secondary NAAQS include wildlife, buildings, national monuments, vegetation, visibility, and property values. The USEPA has NAAQS for the following criteria pollutants: PM₁₀, PM_{2.5}, NO₂, SO₂, CO, ozone, and lead. Table 3.3 lists the NAAQS as well as the compliance demonstration method for the pollutants included in this analysis.

TABLE 3-3. NATIONAL AMBIENT AIR QUALITY STANDARDS AND COMPLIANCE METHOD

Pollutant	Averaging Period	NAAQS (μg/m³)	Compliance Method
	24-Hour	150	Highest, 2 nd Highest Ambient Concentration
PM ₁₀	Annual	50	Highest Ambient Concentration
NO ₂	Annual	100	Highest Ambient Concentration

3.4 Modeling Options

All regulatory default options, except missing meteorological data, are selected for the analysis. These options include:

- No gradual plume rise (except for building downwash)
- Stack tip downwash (except for cases outlined in the Guideline)
- Buoyancy induced dispersion (except for Schulman-Scire downwash)
- Calm wind data processing
- Upper bound concentration estimates for sources influenced by building downwash from super-squat buildings
- Default wind speed profile exponents
- Default vertical potential temperature gradients

Based on land use classifications from United States Geological Survey (USGS) topographical maps, the majority (*i.e.*, > 50%) of the land surrounding the proposed facility can be classified as suburban or rural. Therefore, the rural dispersion coefficients are used. Elevated terrain is used in the modeling analysis to accurately account for the mild geographical terrain features surrounding the proposed site. The terrain elevations are established using digital elevation model (DEM) files from the USGS. The files used for this modeling analysis are listed below in Table 3.4.

¹ Per 40 CFR 51 Appendix W "Guideline on Air Quality Models" Section 8.2.8, the urban/rural classification is determined based on the land use classification of the area that is circumscribed by a 3 kilometer radius about the source. If at least 50 percent of the land is commercial, heavy industrial, light-medium industry, close packed single family dwellings with no driveways, or older style, multi-family dwellings the urban dispersion coefficients may be used. Otherwise the default rural dispersion coefficients shall be used.

TABLE 3-4. USGS DIGITAL ELEVATION MODEL (DEM) FILES

USGS QUADRANGLE TITLE	DEM FILE NAME
Kenyon, Idaho	42113D7.DEM
Burley, Idaho	42113E7.DEM
Burley Southwest, Idaho	42113E8.DEM

3.5 Ambient Air Boundary

The NAAQS and ambient air increments apply to air that is considered ambient. In accordance with the Guideline, ambient air is that portion of the atmosphere, external to buildings, to which the general public has access. In most cases, ambient air boundaries are delineated based on the location of a fence or other significant physical barrier that restricts public access. The proposed site will be fenced. As a result, the ambient air boundary for the facility was assumed to follow the fence line.

3.6 Receptor Grid

ISCST3 model concentrations are estimated at discrete receptor locations. The discrete Cartesian receptor grid is designed to identify maximum predicted impacts due to the proposed facility. The following receptor systems were used in this analysis:

- A fenceline receptor grid with receptors placed along the fenceline at an interval distance of 25 meters;
- A tight Cartesian grid extending 200 meters from the site in every direction with receptors located at an interval distance of 25 meters;
- A fine Cartesian grid extending 500 meters from the site in every direction with receptors located at an interval distance of 50 meters;
- A medium Cartesian grid extending 2 kilometers from the site in every direction with receptors located at an interval distance of 100 meters; and
- A coarse Cartesian grid extending 5 kilometers from the site in every direction with receptors located at an interval distance of 250 meters.

3.7 Meteorological Data

The dispersion modeling analysis was performed using ISC-ready meteorological data provided by the IDEQ for Heyburn, Idaho, which is approximately 10 kilometers from the proposed site. These data included one year of hourly onsite surface data acquired by the Simplot Company and had been approved by the IDEQ. It should be noted, per discussion with IDEQ, that since these data have some missing information, the non-regulatory option for missing data was used (see Section 3.4).

3.8 Building Downwash

Emissions modeled from the Burley facility were evaluated to determine if the emissions plume may become entrained in turbulent wakes, thus resulting in potentially higher ambient air impacts. These wake effects, also known as downwash, are the result of air flowing around large buildings and structures creating areas, or "zones", of turbulent airflow.

The minimum stack height necessary to avoid downwash effects, known as Good Engineering Practice (GEP) stack height, is defined by the following equation.

$$H_{GEP} = H + 1.5L$$
 (Equation 1)

Where, H_{GEP} = GEP stack height

H = structure or building height

L = the lesser of the structure height or projected width

This equation applies only to stacks located within 5L of a downwash structure. Stacks located more than 5L from the downwash structure are not subject to the wake effects of that structure. If more than one stack at the facility is modeled, the equation must be successively applied to each stack. If more than one structure is modeled, the equation must also be successively applied to each structure. The building downwash determination for this modeling analysis is performed for each stack and structure using the USEPA-approved Building Profile Input Program (BPIPPRM) that is compatible with ISC-PRIME. BPIPPRM will perform the aforementioned calculation for every 10-degree directional interval starting at 10 degrees and going clockwise to 360 (due North).

4.0 DISPERSION MODELING RESULTS

4.1 Significance Modeling Results

The proposed PM_{10} and NO_X emissions were modeled and compared to the SCLs. The dispersion modeling indicated that PM_{10} and NO_X impacts are above the SCLs. Since the impacts from the Burley facility were predicted to be greater than the SCLs for PM_{10} and NO_X , a full impacts analysis was performed, which requires the addition of nearby sources identified by the IDEQ as significant sources of air contaminants.

The proposed acetaldehyde, arsenic, benzene, cadmium, formaldehyde, nickel, and total PAHs emissions were modeled and compared to their AACs since these TAPs emissions are above their ELs. The dispersion modeling indicated that the TAPs impacts are below the AACs, as shown in Table A-4 of Appendix A. Therefore, the proposed construction of the Burley facility complies with the IDAPA's TAPs AACs.

4.2 GEP Stack Height Determinations

As specified by the USEPA in Appendix W of 40 CFR 51 Section 7.2.5, no stack height credit may be given in excess of the GEP stack height for any source when determining emission limitations for compliance with the NAAQS and PSD increments. As defined in 40 CFR 51.100, GEP stack height is the greater of 65 meters or the height determined using the equation discussed in Section 3.9. The stack heights used for the dispersion modeling analysis are well below 65 meters. Therefore, the emission rates and stack heights used in the modeling analysis are appropriate for demonstrating compliance with the NAAQS. Building downwash has been calculated and included in the dispersion modeling for all stacks as mentioned in Section 3.9.

4.3 Nearby Sources

Facilities that must demonstrate compliance with the NAAQS must also include any sources within 1,000 meters of the proposed site as indicated by IDEQ staff². However, based on correspondence with IDEQ staff³, no significant sources of PM₁₀ and NO_{\times} located near the Burley facility were identified; thus, there were no nearby sources included in the full impacts analysis.

4.4 Background Concentrations

The existing ambient air concentrations must be accounted for when demonstrating compliance with the NAAQS. The existing ambient air concentrations (often referred to as background concentrations) are often estimated using ambient air monitoring data from the air basin that the proposed site is located. This method of estimating the background concentration is conservative because it accounts for the existing air pollutant concentrations including existing stationary source impacts. Therefore, FIA that use the ambient air monitoring data as background concentrations and include

² Per a October 20, 2006 email from Kevin Schilling, at IDEQ, to Warner Reeser, at Natural Resource Group, "Re: Burley Protocol."

³ Per a October 23, 2006 email from Kevin Schilling, at IDEQ, to Warner Reeser, at Natural Resource Group, "Re: Burley Protocol."

nearby sources are double counting the configuration of actual emissions from existing facilities. For this modeling analysis, the background concentration is estimated based on information supplied to NRG by the IDEQ. The background concentrations used in this modeling analysis are shown in Table 4.1.

TABLE 4-1. BACKGROUND CONCENTRATIONS FOR BURLEY, IDAHO

Pollutant	Averaging Period	Concentration (μg/m³)
	24-Hour	76
PM₁0	Annual	27
NO _X	Annual	17

4.5 NAAQS Analysis

As documented in the modeling results summary table (Table A-4 of Appendix A), the total impacts of PM_{10} and $NO_{\rm X}$, which includes the modeled impacts from the proposed Burley facility and existing background concentrations of the pollutants in the Burley, Idaho area, are below the applicable NAAQS for each averaging period. Therefore, the proposed project complies with the PM_{10} and NO_2 NAAQS.

5.0 MODELING RUNS AND OUTPUT

The ISCST3 input, output, meteorological data, and BPIP files for the modeling analysis are included on the CD-ROM found in Appendix C.

Appendix A - Model Inputs and Results



TABLE A-1 Facility Emissions Summary Table for Modeled Pollutants^¹ Pacific Ethanol Burley, LLC - Burley, Idaho

Stack					Pollut	Pollutant Emission Rates	า Rates			
1	Facility Emission Sources	PM ₁₀	NOX	Acetaldehyde	Arsenic	Benzene	Cadmium	Nickel	Formaldehyde	Total PAHs
ID		(s/b)	(s/b)	(s/b)	(s/b)	(s/b)	(s/6)	(s/b)	(s/b)	(s/b)
SV01 C	Corn Receiving Baghouse	1.08E-01							7.77	
SV02 C	Corn Handling Baghouse	5.41E-02							444	+
SV03	Corn Bin #1	4.32E-03							-	1
SV04	Corn Bin #2	4.32E-03					-	-	-	1
S/05	Surge Bin Spot Filters	2.30E-03		**			-	M 94.00	-	1
4 90/\S	Hammermilling Baghouse	4.86E-02			77.00		1		1	l
SV12 F	RTO	5.70E-03	3.77E-02	1.59E-01	1.48E-07	3.00E-03	8.14E-07	1.56E-06	1.65E-04	1
SV09 E	Boiler #1	7.11E-02	4.76E-01		1.87E-06	1.96E-05	1.03E-05	1.96E-05	6.99E-04	3.70E-06
SV10 E	Boiler #2	7.11E-02	4.76E-01		1.87E-06	1.96E-05	1.03E-05	1.96E-05	6.99E-04	-
SV11 E	Boiler #3	7.11E-02	4.76E-01		1.87E-06	1.96E-05	1.03E-05	1.96E-05	6.99E-04	1
Total	and the state of t	0.44	1.47	1.59E-01	5.75E-06	3.06E-03	3.16E-05	6.04E-05	2.26E-03	3.70E-06

NOTES:

1. Emissions included in this table are based on information represented in the October 2006 Application for Authority to Construct.

Table A-2 Modeled Stack Parameters Summary Table - Point Sources Pacific Ethanol Burley, LLC - Burley, Idaho

			Source Location	_		Source P	Source Parameters	
Stack	Facility Emission Sources	UTM E	UTMN	Elevation	Stack Ht	Temp	Exit Velocity	Diameter
₽		(m)	(m)	(m)	(m)	(°K)	(m/s)	(m)
SV01	Corn Receiving Baghouse	268655.00	4711403.00	1287.48	19.8	0	61.185	0.4481
SV02	Corn Handling Baghouse	268658.28	4711420.50	1287.48	19.8	0	30.597	0.4481
SV03	Corn Bin #1	268660.25	4711437.00	1287.48	20.4	0	2.109	0.3414
SV04	Corn Bin #2	268655.00	4711403.00	1287.48	20.4	0	2.109	0.3414
SV05	Surge Bin Spot Filters	268675.25	4711446.50	1287.48	9.1	0	0.586	0.4572
90/08	Hammermilling Badhouse	268660.25	4711459.00	1287.48	18.3	0	6.612	0.9144
60/VS:	Boiler #1	268801.25	4711560.50	1287.48	13.7	427.59	11.505	0.9144
SV10	Boiler #2	268807.13	4711559.00	1287.48	13.7	427.59	11.505	0.9144
SV11	Boiler #3	268811.69	4711558.00	1287.48	13.7	427.59	11.505	0.9144
SV12	RTO	268673.94	4711529.00	1287.48	13.7	355.37	4.657	1.5200

NOTES:

1. The stack parameters were provided by Delta T and are included in the November 2006 Application for Authority to Construct.

Table A-3 Building and Tank Parameters Summary Table Pacific Ethanol Burley, LLC - Burley, Idaho

Buildinas

Buildings		Base Elevation					
Building	No. of Tiers	(ft)	Tier Height (m)	No. of Corners	Corner	UTM E (m)	UTM N (m)
Boiler	1	4224	12.19	4	1	268786.5	4711577.5
Bollet	·				2	268815.0	4711577.5
					3	268815.0	4711555.0
					4	268786.5	4711555.0
мсс	1	4224	6.10	4	1	268815.0	4711577.0
Wico	•				2	268827.5	4711577.0
					3	268827.5	4711555.0
			1		4	268815.5	4711555.0
Administrative	1	4224	6.10	4	1	268793.9	4711439.5
Administrative	·				2	268793.9	4711470.0
					3	268822.9	4711469.0
					4	268822.9	4711439.5
Process	1	4224	18.29	4	1	268745.1	4711444.0
1 100633	,				2	268747.4	4711537.5
					3	268778.1	4711536.5
					4	268774.9	4711444.0
Fermentation	1	4224	7.01	4	1	268716.5	4711434.0
emerication	•				2	268719.8	4711538.0
					3	268747.7	4711537.0
					4	268745.1	4711433.0
Cooling Tower	1	4224	10.36	4	1	268748.3	4711609.5
Cooling rower	, ·				2	268748.3	4711603.5
					3	268759.6	4711603.5
					4	268759.0	4711610.0
DD&E	1	4224	12.19	4	1	268736.4	4711580.5
DDAL	,				2	268735.7	4711557.5
					3	268760.9	4711557.0
					4	268759.6	4711580.5

Tanks and Silos

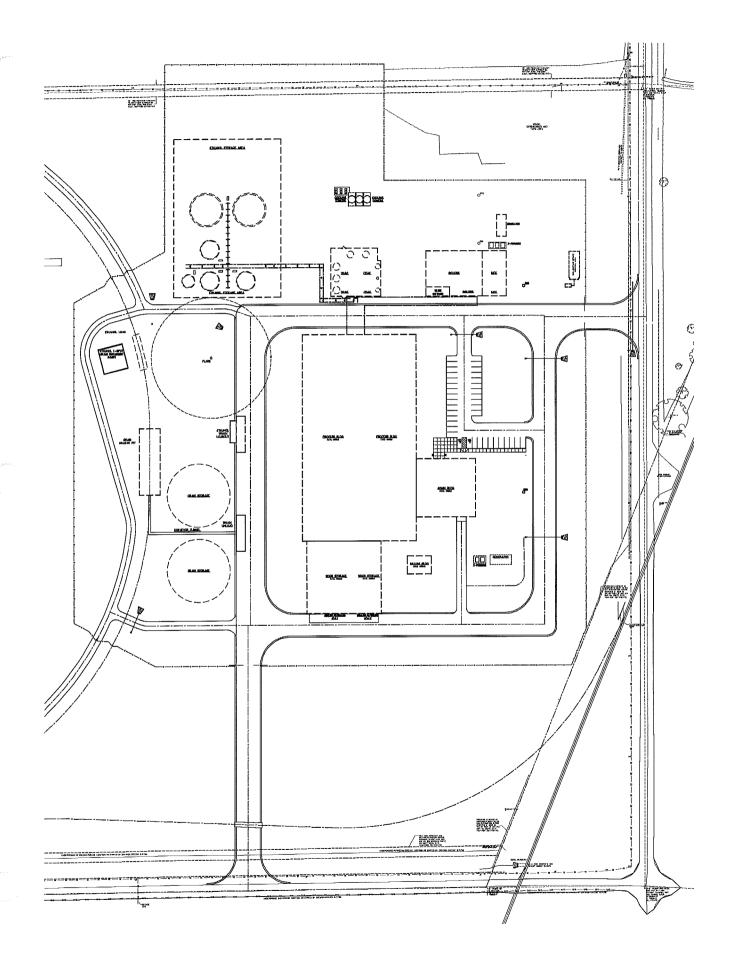
Tanks and Silos	Base Elevation	UTM E Center	UTM N Center		Tank Diameter
Tank/Silo	(ft)	(m)	(m)	Tank Height (m)	(m)
Grain #1	4224	268658.6	4711437.5	25.3	18.3
Grain #2	4224	268655.0	4711403.5	25.3	18.3
Tank 01	4224	268705.2	4711566.5	8.5	4.6
Tank 02	4224	268693.5	4711567.5	10.4	6.1
Tank 03	4224	268675.0	4711567.5	10.4	7.6
Tank 04	4224	268694.2	4711582.5	10.4	7.6
Tank 05	4224	268696.3	4711603.0	12.2	12.2
Tank 06	4224	268675.0	4711603.5	12.2	12.2

Table A-4 Modeled Results Summary Table Pacific Ethanol Burley, LLC - Burley, Idaho

					Impacts Summary		
Pollutant	Averaging Period	Location	Modeled (μg/m³)	Background (µg/m³)	Total (μg/m³)	IDAPA's AAC (μg/m³)	NAAQS (μg/m³)
	24-Hour	SW Fenceline	33.70	92	109.70	THE PARTY OF THE P	150
PM ₁₀	Annual	SW Fenceline	5.80	27	32.80		50
XON	Annual	25 m from NE Fenceline	4.50	17	21.50		100
Acetaldehyde	Annual	25 m from NE Fenceline	0.33625			0.45	
Arsenic	Annual	NE Fenceline	0.00002			0.00023	1
Benzene	Annual	N Fenceline	0.061			0.12	
Cadmium	Annual	NE Fenceline	0.0001		Mark Control of the C	0.00056	I
Formaldehyde	Annual	S Fenceline	0.032	an section of		0.077	
Nickel	Annual	NE Fenceline	0.00019			0.0042	
Total PAHs	Annual	NE Fenceline	0.00003	1		0.00034	la meno

Appendix B – Facility Plot Plan





Appendix C – Modeling Files (CD-ROM)

